

**Agenda for 47<sup>th</sup> Consultation Meeting for Evolving Transmission Schemes in Northern Region scheduled to be held on 20.05.2026**

**A. Processing of Applications received for Transition under 3<sup>rd</sup> Amendment:**

- 3<sup>rd</sup> amendment of Connectivity & GNA Regulations 2022 was notified by CERC vide Gazette dated 09.09.2025.
- As per Reg. 5.11(b) of the GNA Regulations, entities which are REGS (with or without ESS) or RPPD, based on solar source, or RHGS with a combination of solar source with another source (with or without ESS), in respect of which:
  - in principle or final grant of Connectivity has been intimated, or
  - where GNA is effective,
- shall be converted into an entity with solar-hour access, with:
  - Injection-scheduling rights during solar hours corresponding to the Connectivity quantum, and
  - Injection-right during non-solar hours limited to:
    - the capacity from non-solar sources, and
    - in any case, not exceeding the overall Connectivity quantum.
- In line with the above provisions, the list of existing entities granted in-principle and/or final Connectivity intimations, or where GNA was effective, along with:
  - solar hour access,
  - corresponding injection rights during solar and non-solar hours,
  - Margins for non-solar hour accesswere published in CTUIL website seeking observations and comments from stakeholders.
- Further, such entities were provided a window of 3 months from the date of effectiveness of the 3<sup>rd</sup> amendment (i.e., from 09.09.2025) to apply for additional capacity under Regulation 5.2 or 5.11(a).
- Subsequently, the Hon'ble CERC, vide suo-moto Order No.14/SM/2025 dated 08.12.2025, extended the timeline for transition under the 3<sup>rd</sup> amendment for a further 75 days, beyond the initial 3-month window. Accordingly, the extended timeline for submission of application under Regulation 5.2 or Regulation 5.11(a) under Right of First Refusal (RoFR) has ended on **21.02.2026**.

- As per the Regulations, CTUIL is required to process applications received under Regulations 5.2 & 5.11(a) within the above transition window (i.e., 3 months plus 75 days). Based on the grant of such applications, the injection rights during non-solar hours of the concerned entities are required to be revised accordingly.
- Considering the large no. of applications received in the transition period, the applications are being taken up in multiple phases. In the 46th CMETS NR meeting, applications under 5.2 received from 9th Sep'25 – 31st Jan'26 were being taken up for discussion and grant. In the present meeting, following applications are being taken up for discussion and grant:
  - i) Applications under 5.2 received from 1<sup>st</sup> Feb'26 to 21<sup>st</sup> Feb'26
  - ii) Applications under 5.11(a) under RoFR received from 09<sup>th</sup> Sep'2025 to 21<sup>st</sup> Feb'2026
- It may be noted that three meetings were held on 09.02.2026, 20.02.2026, and 17.03.2026 under the chairmanship of the Chairperson, CEA, on the subject “**Issues related to processing the connectivity applications received from RE Developers**”. Objective of the meeting was to maximise the utilization of transmission system beyond solar hours. It was highlighted that, as it is becoming increasingly costlier and difficult to build new transmission lines in highly concentrated RE potential zones, there is need to integrate maximum additional RE capacity at such substation. It was also being observed that applicants did not have visibility of charging sources in several cases and that some connectivity applications were for injection duration of even less than 2 hours. Blocking of non-solar hour connectivity for such applicants would have been a suboptimal solution. As per CEA study, a minimum of energy storage duration of 2 hours is recommended initially and this will increase to 4-6 hrs in phases. This will also reduce the transmission charges which is ultimately being paid by the consumers.
- In the above meetings, the following directions were issued to CTUIL:
  - **Eligibility under RoFR:** Only BESS applications with a minimum storage duration of 2 hours shall be considered for the grant of connectivity under the RoFR mechanism. Higher duration of storage keeping the peak capacity same is further advantageous and hence developers may consider for higher no of hours and integrate commensurate addition REGS connected to the same substation.
  - **Mandating REGS for Charging of BESS:** All BESS applications shall be mandated to install commensurate REGS (solar and/or wind) for charging their BESS. This will enable more RE sources getting integrated with the grid without constructing any additional Inter State transmission system.

In view of the above, the following shall be considered for grant of connectivity to BESS applications under 5.2 or 5.11(a):

**a. Minimum Storage Requirement:**

Applications submitted under Regulation 5.2 or Regulations 5.11(a) under RoFR, with a storage duration of 2 hours and above, shall only be granted connectivity.

Further, applications with a storage duration less than 2 hours shall be taken up for processing only after the enhancement of storage duration to meet the minimum 2 hours requirement.

**b. Restriction on Drawal from ISTS:**

All BESS applicants shall install commensurate REGS (solar and/or wind) for charging their BESS. However, in order to address the concern of the RE developers, it was agreed that till commissioning of the REGS, BESS may be charged from ISTS grid as per the margin available in the system. During non-availability of power at the REGS (say during night time or cloudy conditions etc), BESS may also be charged from ISTS grid as per the margin available in the system.

The conditions being proposed for RoFR based BESS applications are based on directions issued in the above CEA meetings wherein it was emphasized that the fundamental objective of the 3rd amendment and associated framework is to improve overall utilisation of ISTS capacity under non-solar hours and prevent under-utilisation of transmission infrastructure implemented for evacuation of solar generation.

The concept of solar hour access and non-solar hour access was introduced to address, under-utilisation of ISTS during evening / night hours and non-solar hour access under RoFR was specifically designed as a privilege to existing connectivity grantees, enabling them to make effective use of under-utilized transmission capacity during non-solar hours.

Accordingly, applicants under RoFR are required to submit their confirmation for installation of commensurate RE generation or requirement of drawal from ISTS at the earliest but not later than 3 months from the date of issuance of these minutes. Further, the grant of Connectivity shall be processed and issued to the BESS applicants immediately on submission of confirmation for installation of commensurate RE generation corresponding to BESS capacity.

Further, applicants under RoFR, who proposes to use existing solar generation/ISTS drawl for charging BESS and does not wish to install additional RE for charging of BESS, shall submit reasons for non-installation of commensurate RE generation. Equivalent access/solar connectivity quantum shall be considered as deemed surrendered for utilisation by other entities. In such cases, the grant of Connectivity shall be processed and issued to the BESS applicants mentioning the equivalent RE (for which connectivity has been deemed surrendered) for charging of BESS.

Accordingly, the following conditions shall be incorporated in intimations being issued for BESS applications received under RoFR, under Reg 5.2 (or Reg 5.11(a) who has confirmed for installation of commensurate REGS

*“The entity has confirmed for installation of commensurate REGS (solar/wind) exclusively for charging of the BESS, hence, the entity shall be permitted to utilize the RE capacity granted under solar hour access or drawl from ISTS grid for charging of the BESS till such commensurate REGS capacity is installed subject to the margins available in the ISTS grid and said commensurate REGS shall be commissioned within a period of 36 months from the date of in-principle grant of connectivity to BESS or the firm start date of granted connectivity to BESS, whichever is later.”*

In the 46<sup>th</sup> CMETS NR meeting held on 10.04.2026, applications under 5.2 received from 09.09.2026 to 31.01.2026 were discussed. In this meeting, remaining applications under 5.2 received in Feb'26 upto 21.02.2026 (till RoFR window) along with applications under 5.11(a)(under ROFR) received in RoFR period (i.e. from 09.09.2025 to 21.02.2026) are proposed to be discussed.

All Applicants are requested to check details of applications (5.2 & 5.11 (a)) mentioned in the agenda for processing

**B. Applications under 5.2 deferred in 46th CMETS NR meeting**

In the 46<sup>th</sup> CMETS NR meeting, following applicants (2 no.) requested for additional time to evaluate the conditions introduced for grant of Non-Solar Access. Accordingly, it was decided to take up the following two applications in the next CMETS meeting.

S. No.	Application No. & Date	Applicant	Project Location	Existing Connectivity App. No. & Quantum	Additional Generation Capacity	Additional Capacity Owned by	SCoD of Additional capacity	Additional Drawl Requested (MW)	Connectivity Granted at	Conn BG Requirement
1	2200002920 (08-12-2025)	Aditya Birla Renewables Subsidiary Limited	Barmer Distt. Rajasthan	2200000138 (390MW)	80 MW (Wind)	Self	30-06-2028	NA	400 kV Fatehgarh-III (Sec-II) PS	<ul style="list-style-type: none"> <li>• Conn BG-1 : Rs. 50 Lakh</li> <li>• Conn BG-3: Rs. 2 lakh/MW</li> </ul>
2	2200002925 (09-12-2025)	ABREL (RJ) Projects Limited	Barmer Distt. Rajasthan	2200000140 (260MW)	60 MW (Wind)	Self	30-06-2028	NA	400 kV Fatehgarh-III (Sec-II) PS	<ul style="list-style-type: none"> <li>• Conn BG-1 : Rs. 50 Lakh</li> <li>• Conn BG-3: Rs. 2 lakh/MW</li> </ul>

M/s Aditya Birla Renewables & M/s ABREL(RJ) may update regarding the same.

**C. Applications under 5.2 received for Technical Compliance:**

Hon'ble CERC vide suo moto order 14/SM/2025 dated 08.12.2025 allowed the RE Developers to install additional inverters, WTGs, or equivalent equipment for meeting technical compliances at the Point of Injection (POI). There shall not be any requirement of furnishing additional Conn-BGs and compliance of Regulation 5.8 of the GNA Regulations for such additional capacity to meet the reactive power compensation, internal losses (DTL loss), or any other technical compliance at the Point of Injection (POI), either applied under Regulation 5.1 or applied under Regulation

5.2. Therefore, such applications under 5.2 received till Feb'26 for Technical Compliance are being taken up in the meeting for noting purpose only. Intimations for such applications shall be issued accordingly.

**List of applications under 5.2 for Technical Compliance**

S. No.	Application No. & Date	Applicant	Project Location	Existing Connectivity App. No. & Quantum (MW)	Additional Generation Capacity	SCoD of additional capacity	Connectivity Granted at
1	2200003145 (10-02-2026)	Serentica Renewables India Private Limited	Jaisalmer Distt. Rajasthan	0212100034(300 MW)	54 MW (Solar)	30-06-2027	400 kV Fatehgarh-III PS (Sec-II)
2	2200003147 (10-02-2026)	Renew Solar (Shakti Five) Private Limited	Barmer Distt. Rajasthan	1200003749(100 MW)	5.6 MW (Solar)	30-06-2027	400 kV Fatehgarh-III PS (Sec-II)
3	2200003217 (18-02-2026)	Juniper Green Steller Private Limited	Barmer Distt. Rajasthan	For add. Capacity under 5.2: 2200001677 (Solar:50 MW, Wind: 50 MW & ESS:27.5 MW)	16.61 MW (BESS)	31-03-2026	400 kV Fatehgarh-IV PS (Sec-I)
4	2200003218 (18-02-2026)	Juniper Green Steller Private Limited	Barmer Distt. Rajasthan	For add. Capacity under 5.2: 2200001678 (Solar:50 MW, Wind: 20 MW & ESS:27.5 MW)	21.35 MW (BESS)	31-03-2026	400 kV Fatehgarh-IV PS (Sec-I)
5	2200003213 (18-02-2026)	Juniper Green Steller Private Limited	Barmer Distt. Rajasthan	For add. Capacity under 5.2: 2200002126 (17.5 MW ESS)	10.84 MW (BESS)	31-03-2026	400 kV Fatehgarh-IV PS (Sec-I)
6	2200003405 (26-02-2026)	Adani Renewable Energy Holding Four Limited	Jaisalmer Distt. Rajasthan	1200002432(500 MW)	27.45 MW (Solar)	30-06-2026	400 kV Ramgarh PS
7	2200003409 (26-02-2026)	Deshraj Solar Energy Private Limited	Bikaner Distt. Rajasthan	2200000184(300 MW)	52 MW (Solar)	11-11-2026	400 kV Bikaner-III PS
8	2200003410 (27-01-2026)	Sunbreeze Renewables Nine Private Limited	Bikaner Distt. Rajasthan	2200000163(1000 MW)	56 MW (Solar)	31-03-2026	400 kV Bikaner-III PS
9	2200003411 (27-01-2026)	Sunbreeze Renewables Nine Private Limited	Bikaner Distt. Rajasthan	2200000111(400 MW)	22.4 MW (Solar)	31-03-2026	400 kV Bikaner-III PS

**D. Applications under 5.2 received applicants whose connectivity applications are under process:**

Following 12 nos. of applications for additional capacity under 5.2 are received from entities whose original connectivity applications are still under process.

S. No.	Application No. & Date	Applicant	Project Location	Existing Connectivity Appl No. & Quantum (MW)	Additional Generation Capacity	Applied for Connectivity at
1.	2200003129 (05-02-2026)	Bhinmal Solar Power Private Limited	Phalodi Distt. Rajasthan	2200002342 (400 MW)	400 MW (BESS)	Bhadla-V PS
2.	2200003130 (05-02-2026)	Jorhat Solar Power Private Limited	Phalodi Distt. Rajasthan	2200002155 (400 MW)	400 MW (BESS)	Bhadla-V PS
3.	2200003283 (20-02-2026)	Vannur Solar Power Private Limited	Balotra Distt. Rajasthan	2200002194(275 MW)	275 MW (BESS)	Barmer-IV PS
4.	2200003360 (21-02-2026)	Waaree Forever Energies Private Limited	Jalore Distt. Rajasthan	2200001955(600 MW)	300 MW (BESS)	Sanchore PS

S. No.	Application No. & Date	Applicant	Project Location	Existing Connectivity Appl No. & Quantum (MW)	Additional Generation Capacity	Applied for Connectivity at
5.	2200003357 (21-02-2026)	Waaree Forever Energies Private Limited	Pali Distt. Rajasthan	2200001904(300 MW)	150 MW (BESS)	Pali PS
6.	2200003356 (21-02-2026)	Waaree Forever Energies Private Limited	Pali Distt. Rajasthan	2200001903(300 MW)	150 MW (BESS)	Pali PS
7.	2200003354 (21-02-2026)	Waaree Forever Energies Private Limited	Jodhpur Distt. Rajasthan	2200002071 (300 MW)	150 MW (BESS)	Bhadla-V PS
8.	2200003349 (21-02-2026)	Waaree Forever Energies Private Limited	Jodhpur Distt. Rajasthan	2200002072 (200 MW)	100 MW (BESS)	Bhadla-V PS
9.	2200003329 (21-02-2026)	Waaree Forever Energies Private Limited	Jodhpur Distt. Rajasthan	2200002080 (300 MW)	150 MW (BESS)	Bhadla-VI PS
10.	2200003328 (21-02-2026)	Waaree Forever Energies Private Limited	Bikampur Distt. Rajasthan	2200002066(200 MW)	100 MW (BESS)	Bhadla-V PS
11.	2200003370 (21-02-2026)	Waaree Forever Energies Private Limited	Bikampur Distt. Rajasthan	2200001900(250 MW)	125 MW(BESS)	Bikaner-VI PS
12.	2200003377 (21-02-2026)	BN Dispatchable-5 Private Limited	Jaisalmer Distt. Rajasthan	2200002238 (350 MW)	5 MW(BESS)	Ramgarh-III PS

The above applications shall be taken up for discussion only upon finalization and approval of transmission system for evacuation by competent authority and grant of final intimation of original connectivity & signing of Connectivity Agreement.

**E. Applications under 5.2 received from in-principle granted entities:**

A total of 4 no. of applications for additional capacity under 5.2 are received from entities granted in-principle grant.

S. No.	Application No. & Date	Applicant	Project Location	Existing Connectivity App. No. & Quantum (MW)	Additional Generation Capacity	SCoD of additional capacity	Connectivity Granted at
1.	2200003215 (18-02-2026)	Purvah Green Power Private Limited	Bikaner Distt. Rajasthan	2200001262 (300 MW)	150 MW(BESS)	31-08-2028	Bikaner-V PS
2.	2200003321 (21-02-2026)	BN Peak Power-3 Private Limited	Jaisalmer Distt. Rajasthan	2200001769(350 MW)	5 MW(BESS)	31-12-2031	Ramgarh-III PS
3.	2200003239 (21-02-2026)	Waaree Forever Energies Private Limited	Jaisalmer Distt. Rajasthan	2200001735(600 MW)	150 MW (BESS)	31-10-2030	Ramgarh-II PS
4.	2200003359 (21-02-2026)	Waaree Forever Energies Private Limited	Jalore Distt. Rajasthan	2200001901(300 MW)	150 MW (BESS)	31-10-2031	Sanchore PS

Transmission system for connectivity at Bikaner-V is identified and approved in 40<sup>th</sup> CMETS NR meeting held on 12.09.2025. However, the scheme is still under approval by competent authority. Further, transmission system for connectivity at Ramgarh-II PS, Ramgarh-III PS & Sanchore PS is yet to be identified. Upon finalization, the transmission scheme associated with above RE pooling stations shall be taken up for approval

by competent authority. Due to the above reasons, intimation of final grant of connectivity is not yet issued to connectivity applications associated with above applications under 5.2. Final grant of connectivity shall be issued only upon approval of transmission scheme by Competent Authority. In view of the above, above applications under 5.2 shall be taken up for discussion & grant after issuance of final grant intimations and subsequent signing of connectivity agreement by above applicants.

Further, it may be noted that CERC vide order on Petition No. 666/MP/2025 dated 10.04.2026 has acknowledged the above issues in planning of transmission system regarding which a notice has already been published in CTUIL website on 15.04.2026.

**F. Applications under 5.2 received from existing connectivity grantees:**

The following applications received from Connectivity grantees in Feb'26 shall be taken up for discussion and grant.

▪ **Feb'26 Applications:**

S. No.	Application No. & Date	Applicant	Project Location	Existing Connectivity App. No. & Quantum	Additional Generation Capacity	Additional Capacity Owned by	ScoD of Additional capacity	Additional Drawl requested	Connectivity Granted at	Conn BG Requirement
1.	2200003125 (04-02-2026)	Juniper Nirjara Energy Pvt. Ltd.	Bikaner Distt. Rajasthan	1200003623-50 MW	50 MW 200 MWh (BESS)	Self	31-12-2026	NIL	Bikaner-II PS	●Conn BG-1 : Rs. 50 Lakh ●Conn BG-3: Rs. 2 lakh/MW
2.	2200003161 (12-02-2026)	Serentica Renewables India Private Limited	Jalore Distt. Rajasthan	2200000644-300 MW	100 MW 400 MWh (BESS)	Self	30-06-2028	NIL	Sirohi PS	●Conn BG-1 : Rs. 50 Lakh ●Conn BG-3: Rs. 2 lakh/MW
3.	2200003167 (13-02-2026)	Deshraj Solar Energy Pvt. Ltd.	Bikaner Distt. Rajasthan	2200000184-300 MW	300 MW 1200 MWh (BESS)	Self	31-08-2028	300 MW	Bikaner-III PS	●Conn BG-1 : Rs. 50 Lakh ●Conn BG-3: Rs. 2 lakh/MW
4.	2200003171 (14-02-2026)	EG Saur Urja Private Limited	Jaisalmer Distt Rajasthan	0212100043-300 MW	140 MW (Wind)	Self	31-12-2027	NIL	Fatehgarh-IV PS (Sec-II)	●Conn BG-1 : Rs. 50 Lakh ●Conn BG-3: Rs. 2 lakh/MW
5.	2200003172 (14-02-2026)	Iraax International Pvt. Ltd. (Formerly Iraax International (OPC) Pvt. Ltd.	Bikaner Distt. Rajasthan	2200000343-300 MW	67 MW (Solar) 150 MW 600 MWh (BESS)	Self	30-06-2028	NIL	Bikaner-IV PS	●Conn BG-1 : Rs. 50 Lakh ●Conn BG-3: Rs. 2 lakh/MW
6.	2200003169 (15-02-2026)	ABC RJ Land 01 Private Limited	Barmer Distt. Rajasthan	1200003332-110 MW	110 MW 440 MWh (BESS)	Self	04-01-2028	110 MW	Fatehgarh-IV PS (Sec-I)	●Conn BG-1 : Rs. 50 Lakh ●Conn BG-3: Rs. 2 lakh/MW
7.	2200003184 (16-02-2026)	ABC RJ Land 01 Private Limited	Barmer Distt. Rajasthan	1200003575-270 MW	270 MW 540 MWh (BESS)	Self	04-01-2028	270 MW	Fatehgarh-IV PS (Sec-I)	●Conn BG-1 : Rs. 50 Lakh ●Conn BG-3: Rs. 2 lakh/MW

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8.	2200003186 (16-02-2026)	Prerak Greentech Solar Pvt. Ltd.	Jaisalmer Distt Rajasthan	(St-II 212100003-400 MW LTA:SW...20154-400 MW	200 MW 800 MWh (BESS)	Self	01-04-2028	NIL	Bhadla-III PS	●Conn BG-1 : Rs. 50 Lakh ●Conn BG-3: Rs. 2 lakh/MW
9.	2200003188 (17-02-2026)	Malur Renewables Private Limited	Bikaner Distt. Rajasthan	2200000266-650 MW	650 MW 2600 MWh (BESS)	Self	30-06-2029	NIL	Bhadla-III PS	●Conn BG-1 : Rs. 50 Lakh ●Conn BG-3: Rs. 2 lakh/MW
10.	2200003187 (17-02-2026)	Prerak Greentech Solar Pvt. Ltd.	Jaisalmer Distt Rajasthan	(St-II212100003-400 MW LTA:SW...20154-400 MW	200 MW 400 MWh (BESS)	Self	01-04-2028	NIL	Bhadla-III PS	●Conn BG-1 : Rs. 50 Lakh ●Conn BG-3: Rs. 2 lakh/MW
11.	2200003195 (17-02-2026)	Soltown Infra Private Limited	Bikaner Distt. Rajasthan	0212100007-350 MW	350 MW 1400 MWh (BESS)	Self	10-02-2028	NIL	Bikaner-II PS	●Conn BG-1 : Rs. 50 Lakh Conn BG-3: Rs. 2 lakh/MW
12.	2200003193 (17-02-2026)	Soltown Infra Private Limited	Bikaner Distt. Rajasthan	1200003889-200 MW	200 MW 800 MWh (BESS)	Self	10-02-2028	NIL	Bikaner-II PS	●Conn BG-1 : Rs. 50 Lakh ●Conn BG-3: Rs. 2 lakh/MW
13.	2200003192 (17-02-2026)	Soltown Infra Private Limited	Bikaner Distt. Rajasthan	0212100008-125 MW	125 MW 500 MWh (BESS)	Self	10-02-2028	NIL	Bikaner-II PS	●Conn BG-1 : Rs. 50 Lakh ●Conn BG-3: Rs. 2 lakh/MW
14.	2200003203 (18-02-2026)	Prerak Greentech Private Limited	Bikaner Distt. Rajasthan	1200003770-114 out of 340MW MW	114 MW 456 MWh (BESS)	Self	01-04-2028	114	Bikaner-II PS	●Conn BG-1 : Rs. 50 Lakh ●Conn BG-3: Rs. 2 lakh/MW
15.	2200003209 (18-02-2026)	Prerak Greentech Private Limited	Bikaner Distt. Rajasthan	St-II 1200003770- (226MW out of 340MW), LTA: 0412100025-226MW	226 MW 452 MWh (BESS)	Self	01-04-2028	226	Bikaner-II PS	●Conn BG-1 : Rs. 50 Lakh ●Conn BG-3: Rs. 2 lakh/MW
16.	2200003223 (18-02-2026)	Prerak Greentech Private Limited	Bikaner Distt. Rajasthan	1200003839-60 MW	60 MW 240 MWh (BESS)	Self	01-04-2028	60	Bikaner-II PS	●Conn BG-1 : Rs. 50 Lakh ●Conn BG-3: Rs. 2 lakh/MW
17.	2200003226 (18-02-2026)	Helia Energy Park Private Limited	Barmer Distt. Rajasthan	0212100035-200 MW	200 MW 400 MWh (BESS)	Self	01-04-2028	200	Fatehgarh-IV PS (Sec-II)	●Conn BG-1 : Rs. 50 Lakh ●Conn BG-3: Rs. 2 lakh/MW
18.	2200003227 (18-02-2026)	Helia Energy Park Private Limited	Barmer Distt. Rajasthan	2200000120-100 MW	100 MW 400 MWh (BESS)	Self	01-04-2028	100	Fatehgarh-IV PS (Sec-II)	●Conn BG-1 : Rs. 50 Lakh ●Conn BG-3: Rs. 2 lakh/MW
19.	2200003229 (18-02-2026)	Frugal Energy Private Limited	Phalodi Distt. Rajasthan	0212100031-50 MW	50 MW 200 MWh (BESS)	Self	01-04-2028	50	Bhadla-III PS	●Conn BG-1 : Rs. 50 Lakh ●Conn BG-3: Rs. 2 lakh/MW

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20.	2200003231 (18-02-2026)	Frugal Energy Private Limited	Phalodi Distt. Rajasthan	2200000118-250 MW	250 MW 500 MWh (BESS)	Self	01-04-2028	250	Bhadla-III PS	●Conn BG-1 : Rs. 50 Lakh ●Conn BG-3: Rs. 2 lakh/MW
21.	2200003253 (19-02-2026)	Juniper Green Stellar Private Limited	Barmer Distt. Rajasthan	2200000063-300 MW	180 MW 720 MWh (BESS)	Self	31-03-2028	NIL	Fatehgarh-IV PS (Sec-II)	●Conn BG-1 : Rs. 50 Lakh ●Conn BG-3: Rs. 2 lakh/MW
22.	2200003254 (19-02-2026)	Radiant Star Solar Park Private Limited	Barmer Distt. Rajasthan	0212100037-200 MW	150 MW 600 MWh (BESS)	Self	30-06-2027	NIL	Fatehgarh-IV PS (Sec-II)	●Conn BG-1 : Rs. 50 Lakh ●Conn BG-3: Rs. 2 lakh/MW
23.	2200003234 (20-02-2026)	Bundelkhand Saur Urja Limited	Jalaun Distt. Rajasthan	2200000345-1200 MW	800 MW 3200 MWh (BESS)	Self	30-06-2028	NIL	Orai PS	●Conn BG-1 : Rs. 50 Lakh ●Conn BG-3: Rs. 2 lakh/MW
24.	2200003250 (20-02-2026)	Eden Renewable Alma Private Limited	Phalodi Distt. Rajasthan	1200002554-300 MW	252 MW 504 MWh (BESS)	Eden Renewable Alesia Private Limited	30-06-2028	NIL	Bhadla-II PS	●Conn BG-1 : Rs. 50 Lakh ●Conn BG-3: Rs. 2 lakh/MW
25.	2200003256 (20-02-2026)	TP Saurya Limited	Bikaner Distt. Rajasthan	1200003582-300 MW	50 MW 200 MWh (BESS)	Self	30-06-2028	NIL	Bikaner-II PS	●Conn BG-1 : Rs. 50 Lakh ●Conn BG-3: Rs. 2 lakh/MW
26.	2200003260 (20-02-2026)	Tata Power Renewable Energy Limited	Jaisalmer Distt. Rajasthan	(St-II 1200002390 LTA: 1200002454) 150 MW	50 MW 200 MWh (BESS)	Self	30-06-2028	NIL	Bhadla PS	●Conn BG-1 : Rs. 50 Lakh ●Conn BG-3: Rs. 2 lakh/MW
27.	2200003257 (20-02-2026)	Eden Renewable Bercy Pvt Ltd	Jaisalmer Distt. Rajasthan	(St-II 1200002688 LTA: 1200003947) 300 MW	252 MW 504 MWh (BESS)	Eden Renewable Sully Pvt Ltd	30-06-2028	NIL	Fatehgarh-II PS	●Conn BG-1 : Rs. 50 Lakh ●Conn BG-3: Rs. 2 lakh/MW
28.	2200003261 (20-02-2026)	Eden Renewable Cadet Pvt Ltd	Barmer Distt. Rajasthan	2200000181-300 MW	252 MW 504 MWh (BESS)	Eden Renewable Odeon Pvt Ltd	30-06-2028	NIL	Barmer-I PS	●Conn BG-1 : Rs. 50 Lakh ●Conn BG-3: Rs. 2 lakh/MW
29.	2200003263 (20-02-2026)	Eden Renewable Cite Pvt Ltd	Jaisalmer Distt. Rajasthan	(St-II 1200002009 LTA 1200002058) 300 MW	252 MW 504 MWh (BESS)	Eden Renewable Ternes Pvt Ltd	30-06-2028	NIL	Fatehgarh-II PS	●Conn BG-1 : Rs. 50 Lakh ●Conn BG-3: Rs. 2 lakh/MW
30.	2200003288 (20-02-2026)	Bhadla Three Skp Green Ventures Private Limited	Phalodi Distt. Rajasthan	0212100033-300 MW	300 MW 1200 MWh (BESS)	Self	31-08-2028	300	Bhadla-III PS	●Conn BG-1 : Rs. 50 Lakh ●Conn BG-3: Rs. 2 lakh/MW

**Agenda for 47<sup>th</sup> Consultation Meeting for Evolving Transmission Schemes in Northern Region scheduled to be held on 20.05.2026**

S. No.	Application No. & Date	Applicant	Project Location	Existing Connectivity App. No. & Quantum	Additional Generation Capacity	Additional Capacity Owned by	ScoD of Additional capacity	Additional Drawl requested	Connectivity Granted at	Conn BG Requirement
31.	2200003221 (20-02-2026)	Izhma Solar Private Limited	Jalore Distt. Rajasthan	2200000743-200 MW	100 MW 800 MWh (BESS)	Self	10-04-2028	NIL	Sirohi PS	●Conn BG-1 : Rs. 50 Lakh ●Conn BG-3: Rs. 2 lakh/MW
32.	2200003293 (20-02-2026)	Sunsure Solarpark Rj One Private Limited	Bikaner Distt. Rajasthan	2200000164-50 MW	50 MW 100 MWh (BESS)	Self	31-12-2028	50	Bikaner-III PS	●Conn BG-1 : Rs. 50 Lakh ●Conn BG-3: Rs. 2 lakh/MW
33.	2200003285 (20-02-2026)	First Energy Private Limited	Bikaner Distt. Rajasthan	2200000221-100 MW	100 MW 400 MWh (BESS)	Self	30-06-2028	NIL	Bikaner-III PS	●Conn BG-1 : Rs. 50 Lakh ●Conn BG-3: Rs. 2 lakh/MW
34.	2200003295 (20-02-2026)	Mega Suryaurja Private Limited	Bikaner Distt. Rajasthan	(St-II 1200002244 LTA 1200002239) 250 MW	250 MW 500 MWh (BESS)	Self	01-04-2028	NIL	Bhadla-II PS	●Conn BG-1 : Rs. 50 Lakh ●Conn BG-3: Rs. 2 lakh/MW
35.	2200003299 (20-02-2026)	Megasolis Renewables Private Limited	Jodhpur Distt. Rajasthan	(St-II 1200001627 LTA 1200001645) 250 MW	250 MW 500 MWh (BESS)	Self	01-04-2028	NIL	Bhadla PS	●Conn BG-1 : Rs. 50 Lakh ●Conn BG-3: Rs. 2 lakh/MW
36.	2200003313 (20-02-2026)	Sunsure Solarpark RJ One Private Limited	Bikaner Distt. Rajasthan	2200000165-50 MW	50 MW 100 MWh (BESS)	Self	31-12-2028	50	Bikaner-III PS	●Conn BG-1 : Rs. 50 Lakh ●Conn BG-3: Rs. 2 lakh/MW
37.	2200003312 (20-02-2026)	Sunsure Solarpark RJ One Private Limited	Bikaner Distt. Rajasthan	2200000228-50 MW	50 MW 100 MWh (BESS)	Self	31-12-2028	50	Bikaner-III PS	●Conn BG-1 : Rs. 50 Lakh ●Conn BG-3: Rs. 2 lakh/MW
38.	2200003314 (20-02-2026)	Sunsure Solarpark RJ One Private Limited	Bikaner Distt. Rajasthan	2200000172-50 MW	50 MW 100 MWh (BESS)	Self	31-12-2028	50	Bikaner-III PS	●Conn BG-1 : Rs. 50 Lakh ●Conn BG-3: Rs. 2 lakh/MW
39.	2200003311 (20-02-2026)	Sunsure Solarpark RJ One Private Limited	Bikaner Distt. Rajasthan	2200000227-50 MW	50 MW 100 MWh (BESS)	Self	31-12-2028	50	Bikaner-III PS	●Conn BG-1 : Rs. 50 Lakh ●Conn BG-3: Rs. 2 lakh/MW
40.	2200003323 (21-02-2026)	Sprng Energy Private Limited	Jaisalmer Distt. Rajasthan	2200000116-400 MW	400 MW 1600 MWh (BESS)	Self	30-06-2029	NIL	Fatehgarh-III (Sec-II) PS	●Conn BG-1 : Rs. 50 Lakh ●Conn BG-3: Rs. 2 lakh/MW
41.	2200003346 (21-02-2026)	BN Dispatchable-1 Private Limited	Barmer Distt. Rajasthan	2200000103-300 MW	53 MW 318 MWh (BESS)	Self	31-05-2028	NIL	Fatehgarh-IV PS (Sec-II)	●Conn BG-1 : Rs. 50 Lakh ●Conn BG-3: Rs. 2 lakh/MW
42.	2200003348 (21-02-2026)	BN Hybrid Power-1 Private Limited	Barmer Distt. Rajasthan	2200000102-180.8 MW	3 MW (Wind) 35 MW 70 MWh (BESS)	Self	31-05-2028	NIL	Fatehgarh-IV PS (Sec-I)	●Conn BG-1 : Rs. 50 Lakh ●Conn BG-3: Rs. 2 lakh/MW

**Agenda for 47<sup>th</sup> Consultation Meeting for Evolving Transmission Schemes in Northern Region scheduled to be held on 20.05.2026**

S. No.	Application No. & Date	Applicant	Project Location	Existing Connectivity App. No. & Quantum	Additional Generation Capacity	Additional Capacity Owned by	ScOD of Additional capacity	Additional Drawl requested	Connectivity Granted at	Conn BG Requirement
43.	2200003344 (21-02-2026)	Avaada Energy Private Limited	Bikaner Distt. Rajasthan	(St-II 1200002636 LTA 1200002962) 320 MW	320 MW 1280 MWh (BESS)	Avaada Sunrays Energy Pvt Ltd	30-04-2028	NIL	Bhadla-II PS	●Conn BG-1 : Rs. 50 Lakh ●Conn BG-3: Rs. 2 lakh/MW
44.	2200003342 (21-02-2026)	Avaada Energy Private Limited	Bikaner Distt. Rajasthan	St-II-1200002385 LTA: 1200002391 (300 MW)  St-II- 1200002125 LTA: 1200002185 (350 MW) (Need clarification#)	350 MW 1400 MWh (BESS)	Avaada Sunce Energy Private Limited	30-04-2028	NIL	Bikaner PS	●Conn BG-1 : Rs. 50 Lakh ●Conn BG-3: Rs. 2 lakh/MW
45.	2200003341 (21-02-2026)	Avaada Energy Private Limited	Bikaner Distt. Rajasthan	2200000289-300 MW	300 MW 1200 MWh (BESS)	Avaada RJRenewable Pvt Ltd	30-04-2028	NIL	Bikaner-IV PS	●Conn BG-1 : Rs. 50 Lakh ●Conn BG-3: Rs. 2 lakh/MW
46.	2200003340 (21-02-2026)	Sprng Renewable Resources Private Limited	Barmer Distt. Rajasthan	2200000531-200 MW	100 MW 400 MWh (BESS)	Self	30-09-2030	NIL	Barmer-II PS	●Conn BG-1 : Rs. 50 Lakh ●Conn BG-3: Rs. 2 lakh/MW
47.	2200003355 (21-02-2026)	Sprng Urja Private Limited	Barmer Distt. Rajasthan	2200000681-1000 MW	500 MW 2000 MWh (BESS)	Self	31-03-2031	NIL	Barmer-II PS	●Conn BG-1 : Rs. 50 Lakh ●Conn BG-3: Rs. 2 lakh/MW
48.	2200003361 (21-02-2026)	Sprng Urja Private Limited	Barmer Distt. Rajasthan	2200000539-200 MW	100 MW 400 MWh (BESS)	Self	30-09-2030	NIL	Barmer-II PS	●Conn BG-1 : Rs. 50 Lakh ●Conn BG-3: Rs. 2 lakh/MW
49.	2200003369 (21-02-2026)	Tepsol Sun Sparkle Private Limited	Jaisalmer Distt. Rajasthan	St-II-0212100030-300MW LTA-SW..27575-300 MW	300 MW 1200 MWh (BESS)	Self	31-12-2028	NIL	Bhadla-III PS	●Conn BG-1 : Rs. 50 Lakh ●Conn BG-3: Rs. 2 lakh/MW
50.	2200003372 (21-02-2026)	Sprng Pavana Urja Private Limited	Barmer Distt. Rajasthan	2200000018-100 MW	75 MW 300 MWh (BESS)	Self	30-06-2028	NIL	Fatehgarh-IV PS (Sec-II)	●Conn BG-1 : Rs. 50 Lakh ●Conn BG-3: Rs. 2 lakh/MW
51.	2200003375 (21-02-2026)	Sprng Pavana Urja Private Limited	Barmer Distt. Rajasthan	2200000034-150 MW	100 MW 400 MWh (BESS)	Self	31-12-2028	NIL	Fatehgarh-IV PS (Sec-II)	●Conn BG-1 : Rs. 50 Lakh ●Conn BG-3: Rs. 2 lakh/MW
52.	2200003373 (21-02-2026)	Sprng Pavana Urja Private Limited	Barmer Distt. Rajasthan	1200003719-50 MW	25 MW 100 MWh (BESS)	Self	30-06-2028	NIL	Fatehgarh-IV PS (Sec-II)	●Conn BG-1 : Rs. 50 Lakh ●Conn BG-3: Rs. 2 lakh/MW

# M/s Avaada has mentioned two connectivity applications (1200002125-350 MW & 120002385-300 MW) in the Application under 5.2. M/s Avaada may clarify under which connectivity the application under 5.2 is to be processed. The non-solar hour injection rights will be limited to the connectivity quantum of the application chosen by M/s Avaada.

**Agenda for 47<sup>th</sup> Consultation Meeting for Evolving Transmission Schemes in Northern Region scheduled to be held on 20.05.2026**

Regarding the applications by M/s Soltown Infra at S. no. 11,12 &13, the matter is currently with CERC. Accordingly, these applications shall be taken up based on the outcome of the matter.

Regarding the applications by M/s Prerak Greentech at S. no. 8 & S. No 10, the original connectivity granted is revoked and the matter is currently sub-judice. Accordingly, the applications under 5.2 shall not be processed at this stage till the outcome of the matter.

**Note:**

(a) As per clause 5.2(g) of GNA Regulations 2022,

“The scheduled date of commercial operation for such additional capacity shall be furnished along with the Application:

Provided that the **scheduled date of commercial operation (SCOD) shall not be later than 24 months from the date of in-principle grant of Connectivity by the Nodal Agency in case the additional capacity is REGS (with or without ESS) (except hydro generating station) or ESS (except PSP):**

Provided further that **in case the SCOD, as per this clause falls before the firm Start date of Connectivity of the existing Connectivity Grantee, behind which additional capacity is sought to be added, SCOD shall be considered as ‘firm Start Date of Connectivity’ of the existing Connectivity Grantee.”**

Accordingly, for applicants who have submitted SCoD for additional capacity beyond 24 months (May’28 or beyond), the SCoD shall be aligned with 24 months from the date of in-principle grant or firm start date of connectivity as applicable in line with clause 5.2(g) of GNA Regulations.

- (b) Applicable Conn BGs are to be submitted within one month of issuance of in-principle intimation. Upon submission of Conn BGs, final grant intimations shall be issued.
- (c) The existing connectivity grantee shall be responsible for compliance with the Grid Code and other regulations of the Central Commission for the above additional generation capacity as 'Lead generator' in terms of clause (y)(ii) of Regulation 2.1. Further, the existing connectivity grantee shall submit the technical connection data i.r.o. above additional capacity for checking necessary compliances in timely manner so as to provide sufficient time for ensuring necessary compliances.
- (d) Upon fulfilment of necessary compliances as per Regulations, the additional capacity granted under 5.2 shall be considered for revision of injection rights during non-solar hours of existing connectivity grantee in line with 5.11(b) of GNA Regulations.

**G. Application under 5.2 received beyond RoFR window in Feb’26**

S. No.	Application No. & Date	Applicant	Project Location	Existing Connectivity App. No. & Quantum	Additional Generation Capacity	Additional Capacity Owned by	SCoD of Additional capacity	Additional Drawl requested	Connectivity Granted at
1	2200003417 (27-02-2026)	Juniper Green Stellar Private Limited	Barmer Distt. Rajasthan	0412100009 -150 MW	45 MW (BESS)	Self	30-06-2028	45	Fatehgarh-IV PS (Sec-II)

The above application shall be taken up in subsequent CMETS meeting.

**Applications under 5.11(a) received in RoFR period:**

**A. Oct'25 Applications:**

S. No.	Application No. & Date	Applicant	Pooling Station	Connectivity (Non-Solar Hour Access) (MW)	Installed Capacity (MW)	REGS for Charging of ESS (MW)	Type of Non-Solar Hour Access	Details of existing Entity (In-principle/final Connectivity grantee)	Connectivity grant status	Eligible Under RoFR
1	2200002519 (22-10-2025)	ACME Sun Power Private Limited	Bhadla PS	4000	4000 MW 16000 MWh (BESS)	NIL	Through Separate Dedicated Transmission line	Not Applicable	Not Applicable	No
2	2200002547 (31-10-2025)	Adani Renewable Energy Holding Four Ltd	Ramgarh PS	150	150 MW 420 MWh (BESS)	NIL	Through Sharing of Terminal Bay allocated to another entity	Adani Renewable Energy Holding Four Ltd (App. No. 2200000661-250 MW)	In-principle granted	No
3	2200002549 (31-10-2025)	Adani Renewable Energy Holding Four Limited	Ramgarh PS	284	284 MW 795 MWh (BESS)	NIL	Through Sharing of Terminal Bay allocated to another entity	Adani Renewable Energy Holding Four Ltd (App. No. 2200000662 -284 MW)	In-principle granted	Yes
4	2200002550 (31-10-2025)	Adani Renewable Energy Holding Four Limited	Ramgarh PS	500	500 MW 1395 MWh (BESS)	NIL	Through Sharing of Terminal Bay allocated to another entity	Adani Renewable Energy Holding Four Ltd (App. No. 1200002432 -500 MW)	Deemed GNA granted	Yes
5	2200002554 (31-10-2025)	Adani Renewable Energy Holding Four Limited	Ramgarh PS	600	600 MW 1650 MWh (BESS)	NIL	Through Sharing of Terminal Bay allocated to another entity	Adani Renewable Energy Holding Four Ltd (App. No. 2200000599 -500 MW)	In-principle granted	No
6	2200002553 (31-10-2025)	Adani Renewable Energy Holding Four Limited	Ramgarh PS	500	500 MW 1350 MWh (BESS)	NIL	Through Sharing of Terminal Bay allocated to another entity	Adani Renewable Energy Holding Four Ltd (App. No. 2200000599 -500 MW)	In-principle granted	Yes
7	2200002552 (31-10-2025)	Adani Renewable Energy Holding Four Limited	Ramgarh PS	600	600 MW 1650 MWh (BESS)	NIL	Through Sharing of Terminal Bay allocated to another entity	Adani Renewable Energy Holding Four Limited (App. No. 2200000598 -500 MW)	In-principle granted	No
8	2200002551 (31-10-2025)	Adani Renewable Energy Holding Four Limited	Ramgarh PS	500	500 MW 1350 MWh (BESS)	NIL	Through Sharing of Terminal Bay allocated to another entity	Adani Renewable Energy Holding Four Limited (App. No. 2200000598 -500 MW)	In-principle granted	Yes
9	2200002555 (31-10-2025)	Adani Renewable Energy Holding Four Limited	Bhadla PS	1275	1275 MW 3600 MWh (BESS)	NIL	Through Separate Dedicated Transmission line	Not Applicable	Not Applicable	No

**Agenda for 47<sup>th</sup> Consultation Meeting for Evolving Transmission Schemes in Northern Region scheduled to be held on 20.05.2026**

S. No.	Application No. & Date	Applicant	Pooling Station	Connectivity (Non-Solar Hour Access) (MW)	Installed Capacity (MW)	REGS for Charging of ESS (MW)	Type of Non-Solar Hour Access	Details of existing Entity (In-principle/final Connectivity grantee)	Connectivity grant status	Eligible Under RoFR
10	2200002548 (31-10-2025)	Adani Renewable Energy Holding Four Limited	Ramgarh PS	250	250 MW 690 MWh (BESS)	NIL	Through Sharing of Terminal Bay allocated to another entity	Adani Renewable Energy Holding Four Limited (App. No. 2200000661 -250 MW)	In-principle granted	Yes

**B. Nov'25 Applications:**

S. No.	Application No. & Date	Applicant	Pooling Station	Connectivity (Non-Solar Hour Access) (MW)	Installed Capacity (MW)	REGS for Charging of ESS (MW)	Type of Non-Solar Hour Access	Details of existing Entity (In-principle/final Connectivity grantee)	Connectivity grant status	Eligible Under RoFR
1	2200002575 (10-11-2025)	Adani Renewable Energy Park Rajasthan Limited	Ramgarh-II	200	200 MW 555 MWh (BESS)	NIL	Through Sharing of Terminal Bay allocated to another entity	Adani Renewable Energy Holding Four Ltd (2200000600-1000 MW)	In-principle grant	No
2	2200002574 (10-11-2025)	Adani Renewable Energy Park Rajasthan Limited	Ramgarh-II	1000	1000 MW 2745 MWh (BESS)	NIL	Through Sharing of Terminal Bay allocated to another entity	Adani Renewable Energy Holding Four Ltd (2200000600- 1000 MW)	In-principle grant	No
3	2200002573 (10-11-2025)	Adani Renewable Energy Park Rajasthan Ltd.	Fatehgarh	375	375 MW 700 MWh (BESS)	NIL	Through Sharing of Terminal Bay allocated to another entity	Adani Renewable Energy Park Rajasthan Ltd. (1200000287- 1000 MW)	Deemed GNA granted	Yes
4	2200002576 (11-11-2025)	Adani Renewable Energy Park Rajasthan Limited	Ramgarh-II	1000	1000 MW 2745 MWh (BESS)	NIL	Through Sharing of Terminal Bay allocated to another entity	Adani Renewable Energy Holding Four Ltd (2200000601- 1000 MW)	In-principle grant	No
5	2200002577 (11-11-2025)	Adani Renewable Energy Park Rajasthan Limited	Ramgarh-II	200	200 MW 500 MWh (BESS)	NIL	Through Sharing of Terminal Bay allocated to another entity	Adani Renewable Energy Holding Four Ltd (2200000601- 1000 MW)	In-principle grant	No
6	2200002585 (13-11-2025)	Adani Hybrid Energy Jaisalmer One Limited	Fatehgarh-II	390	390 MW 1095 MWh (BESS)	NIL	Through Sharing of Terminal Bay allocated to another entity	Adani Hybrid Energy Jaisalmer One Ltd (St-II 1200001941, LTA 1200002161)-390 MW	Deemed GNA Granted	Yes (290MW)
7	2200002584 (13-11-2025)	Adani Hybrid Energy Jaisalmer One Limited	Fatehgarh-II	145	145 MW 405 MWh (BESS)	NIL	Through Sharing of Terminal Bay allocated to another entity	Adani Hybrid Energy Jaisalmer One Ltd (St-II 1200001941, LTA 1200002161)-390 MW	Deemed GNA Granted	No

**Agenda for 47<sup>th</sup> Consultation Meeting for Evolving Transmission Schemes in Northern Region scheduled to be held on 20.05.2026**

S. No.	Application No. & Date	Applicant	Pooling Station	Connectivity (Non-Solar Hour Access) (MW)	Installed Capacity (MW)	REGS for Charging of ESS (MW)	Type of Non-Solar Hour Access	Details of existing Entity (In-principle/final Connectivity grantee)	Connectivity grant status	Eligible Under RoFR
8	2200002596 (19-11-2025)	ACME Surya Power Private Limited	Bikaner Complex PS	3000	3000 MW 12000 MWh (BESS)	NIL	Through Separate Dedicated Transmission line	Not Applicable	Not Applicable	No
9	2200002606 (22-11-2025)	Adani Renewable Energy Holding Four Limited	Barmer-II	1275	1275 MW 3600 MWh (BESS)	NIL	Through Sharing of Terminal Bay allocated to another entity	Adani Renewable Energy Holding Four Ltd (App. No. 2200000810- 717 MW)	Final grant	Yes (717 MW)
10	2200002622 (26-11-2025)	Apraava Energy Private Limited	Bikaner-VI	600	600 MW 3600 MWh (BESS)	NIL	Through Sharing of Terminal Bay allocated to another entity	Apraava Energy Private Limited (App. No. 220001798- 600 MW)	Under Process	Yes
11	2200002623 (26-11-2025)	Apraava Energy Private Limited	Barmer-III	300	300 MW 1800 MWh (BESS)	NIL	Through Sharing of Terminal Bay allocated to another entity	Apraava Energy Pvt. Ltd. (App. No. 220001798- 600 MW)	In-principle grant	Yes
12	2200002626 (26-11-2025)	Amplus Ages Private Limited	Bikaner-II	100	100 MW 400 MWh (BESS)	NIL	Through Sharing of Terminal Bay allocated to another entity	Amplus Ages Private Limited (App. No. SW..1671556542236 – 62 MW)	Final Grant	Yes (62 MW)

**C. Dec'25 Applications:**

S. No.	Application No. & Date	Applicant	Pooling Station	Connectivity (Non-Solar Hour Access) (MW)	Installed Capacity (MW)	REGS for Charging of ESS (MW)	Type of Non-Solar Hour Access	Details of existing Entity (In-principle/final Connectivity grantee)	Connectivity grant status	Eligible Under RoFR
1	2200002654 (02-12-2025)	Vena Energy Vindhya Wind Power Pvt. Ltd.	Bikaner-V	300	300 MW 600 MWh (BESS)	NIL	Through Sharing of Terminal Bay allocated to another entity	Vena Energy Vindhya Wind Power Pvt. Ltd. (App. No. 2200000796-300 MW)	In-principle grant	Yes
2	2200002680 (04-12-2025)	Serentica Renewables India Private Limited	Fatehgarh-III (Sec-II)	300	300 MW 1200 MWh (BESS)	300 (Solar)	Through Sharing of Terminal Bay allocated to another entity	Serentica Renewables India Private Limited (2200000020-300 MW)	Final Grant	Yes
3	2200002690 (04-12-2025)	Serentica Renewables India Private Limited	Fatehgarh-III (Sec-II)	300	300 MW 1200 MWh (BESS)	300 (Solar)	Through Sharing of Terminal Bay allocated to another entity	Serentica Renewables India Private Limited (0212100036 - 300 MW)	Final Grant	Yes
4	2200002689 (04-12-2025)	Green Infra Renewable Energy Farms Pvt. Ltd.	Barmer-III	300	300 MW 1200 MWh (BESS)	NIL	Through Sharing of Terminal Bay allocated to another entity	Green Infra Renewable Energy Farms Private Limited(App. No. 2200001194-300 MW)	In-principle grant	Yes

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S. No.	Application No. & Date	Applicant	Pooling Station	Connectivity (Non-Solar Hour Access) (MW)	Installed Capacity (MW)	REGS for Charging of ESS (MW)	Type of Non-Solar Hour Access	Details of existing Entity (In-principle/final Connectivity grantee)	Connectivity grant status	Eligible Under RoFR
5	2200002702 (05-12-2025)	Onevolt Energy Private Limited	Bikaner-II	100	100 MW 400 MWh (BESS)	NIL	Through Sharing of Terminal Bay allocated to another entity	Onevolt Energy Pvt. Ltd (0412100004-62 MW)	Deemed GNA grant	Yes (62 MW)
6	2200002703 (05-12-2025)	Ampin Energy Utility Nine Pvt. Ltd.	Fatehgarh-IV (Sec-I)	199	199 MW 796 MWh (BESS)	NIL	Through Sharing of Terminal Bay allocated to another entity	Ampin Energy Green Pvt. Ltd. 300 MW (App. No. 1200003416 -130 MW, 0412100019 -120 MW & 0312100007-50 MW)	Final Grant	No
7	2200002706 (05-12-2025)	Ampin Energy Utility Six Pvt. Ltd.	Bhadla-II	100	100 MW 400 MWh (BESS)	NIL	Through Sharing of Terminal Bay allocated to another entity	Ampin Energy Green Pvt. Ltd (App. No. 1200002987-100 MW) Connectivity transferred to Ampin Energy Green Six Pvt. Ltd. (App. No. 22000002176-100 MW)	Final Grant & Transfer of Connectivity	No
8	2200002724 (06-12-2025)	Renew Solar Power Private Limited	Bhadla-IV	300	300 MW 600 MWh (BESS)	NIL	Through Sharing of Terminal Bay allocated to another entity	Renew Solar Power Pvt. Ltd (App. No. 2200000516 -300 MW)	In-principle grant	Yes
9	2200002726 (06-12-2025)	Renew Solar Power Private Limited	Bhadla-IV	300	300 MW 600 MWh (BESS)	NIL	Through Sharing of Terminal Bay allocated to another entity	Renew Solar Power Pvt. Ltd (App. No. 2200000522 -300 MW)	In-principle grant	Yes
10	2200002725 (06-12-2025)	Renew Solar Power Private Limited	Bhadla-V	130	130 MW 260 MWh (BESS)	NIL	Through Sharing of Terminal Bay allocated to another entity	Renew Solar Power Pvt. Ltd (App. No. 2200001781 -200 MW)	In-principle grant	Yes
11	2200002727 (06-12-2025)	Renew Solar Power Private Limited	Bhadla-IV	200	200 MW 400 MWh (BESS)	NIL	Through Sharing of Terminal Bay allocated to another entity	Renew Solar Power Pvt. Ltd (App. No. 2200000521 -200 MW)	In-principle grant	Yes
12	2200002722 (06-12-2025)	Renew Solar Power Private Limited	Bhadla-V	150	150 MW 300 MWh (BESS)	NIL	Through Sharing of Terminal Bay allocated to another entity	Renew Solar Power Pvt. Ltd (App. No. 2200001997 -300 MW)	Under Process	Yes
13	2200002720 (06-12-2025)	Renew Solar Power Private Limited	Bhadla-V	300	300 MW 600 MWh (BESS)	NIL	Through Sharing of Terminal Bay allocated to another entity	Renew Solar Power Pvt. Ltd (App. No. 2200001864 -300 MW)	In-principle grant	Yes
14	2200002723 (06-12-2025)	Renew Solar Power Private Limited	Bhadla-V	300	300 MW 600 MWh (BESS)	NIL	Through Sharing of Terminal Bay allocated to another entity	Renew Solar Power Pvt. Ltd (App. No. 2200001865 -300 MW)	In-principle grant	Yes
15	2200002719 (06-12-2025)	Renew Solar Power Private Limited	Bhadla-V	300	300 MW 600 MWh (BESS)	NIL	Through Sharing of Terminal Bay allocated to another entity	Renew Solar Power Pvt. Ltd (App. No. 2200002063 -300 MW)	Under Process Scheme to be evolved	Yes

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S. No.	Application No. & Date	Applicant	Pooling Station	Connectivity (Non-Solar Hour Access) (MW)	Installed Capacity (MW)	REGS for Charging of ESS (MW)	Type of Non-Solar Hour Access	Details of existing Entity (In-principle/final Connectivity grantee)	Connectivity grant status	Eligible Under RoFR
16	2200002732 (06-12-2025)	Renew Solar Power Private Limited	Bhadla-VI	300	300 MW 600 MWh (BESS)	NIL	Through Sharing of Terminal Bay allocated to another entity	Renew Solar Power Pvt. Ltd (App. No. 2200002154 -300 MW)	Under Process Scheme to be evolved	Yes
17	2200002733 (06-12-2025)	Renew Solar Power Private Limited	Bhadla-VI	300	300 MW 600 MWh (BESS)	NIL	Through Sharing of Terminal Bay allocated to another entity	Renew Solar Power Pvt. Ltd (App. No. 2200002153 -300 MW)	Under Process Scheme to be evolved	Yes
18	2200002734 (06-12-2025)	Renew Solar Power Private Limited	Bhadla-VI	300	300 MW 600 MWh (BESS)	NIL	Through Sharing of Terminal Bay allocated to another entity	Renew Solar Power Pvt. Ltd (App. No. 2200002152 -300 MW)	Under Process Scheme to be evolved	Yes
19	2200002735 (06-12-2025)	Renew Solar Power Private Limited	Bhadla-VI	300	300 MW 600 MWh (BESS)	NIL	Through Sharing of Terminal Bay allocated to another entity	Renew Solar Power Pvt. Ltd (App. No. 2200002151 -300 MW)	Under Process Scheme to be evolved	Yes
20	2200002736 (06-12-2025)	Renew Solar Power Private Limited	Bhadla-VI	300	300 MW 600 MWh (BESS)	NIL	Through Sharing of Terminal Bay allocated to another entity	Renew Solar Power Pvt. Ltd (App. No. 2200002164 -300 MW)	Under Process Scheme to be evolved	Yes
21	2200002737 (06-12-2025)	Renew Solar Power Private Limited	Bhadla-VI	300	300 MW 600 MWh (BESS)	NIL	Through Sharing of Terminal Bay allocated to another entity	Renew Solar Power Pvt. Ltd (App. No. 2200002166 -300 MW)	Under Process Scheme to be evolved	Yes
22	2200002738 (06-12-2025)	Renew Solar Power Private Limited	Bhadla-VI	200	200 MW 400 MWh (BESS)	NIL	Through Sharing of Terminal Bay allocated to another entity	Renew Solar Power Pvt. Ltd (App. No. 2200002165 -200 MW)	Under Process Scheme to be evolved	Yes
23	2200002739 (06-12-2025)	Renew Solar Power Private Limited	Bhadla-VI	100	100 MW 200 MWh (BESS)	NIL	Through Sharing of Terminal Bay allocated to another entity	Renew Solar Power Pvt. Ltd (App. No. 2200002163 -100 MW)	Under Process Scheme to be evolved	Yes
24	2200002741 (06-12-2025)	NTPC Renewable Energy Limited	Bikaner-III	500	500 MW 1000 MWh (BESS)	NIL	Through Sharing of Terminal Bay allocated to another entity	NTPC Renewable Energy Ltd (App. No. 2200000179 -500 MW)	Final Grant	Yes
25	2200002743 (06-12-2025)	NTPC Renewable Energy Limited	Bikaner-IV	700	700 MW 1400 MWh (BESS)	NIL	Through Sharing of Terminal Bay allocated to another entity	NTPC Renewable Energy Ltd (App. No. 2200000308 -700 MW)	Final Grant	Yes
26	2200002742 (06-12-2025)	NTPC Renewable Energy Limited	Bikaner-IV	150	150 MW 300 MWh (BESS)	NIL	Through Sharing of Terminal Bay allocated to another entity	NTPC Renewable Energy Ltd (App. No. 2200000244-150 MW)	Final Grant	Yes
27	2200002740 (06-12-2025)	NTPC Renewable Energy Limited	Bikaner-IV	200	200 MW 400 MWh (BESS)	40 (Solar)	Through Sharing of Terminal Bay allocated to another entity	NTPC Renewable Energy Ltd (App. No. 2200000373 -400 MW)	Final Grant	Yes

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S. No.	Application No. & Date	Applicant	Pooling Station	Connectivity (Non-Solar Hour Access) (MW)	Installed Capacity (MW)	REGS for Charging of ESS (MW)	Type of Non-Solar Hour Access	Details of existing Entity (In-principle/final Connectivity grantee)	Connectivity grant status	Eligible Under RoFR
28	2200002752 (06-12-2025)	NTPC Green Energy Limited	Fatehgarh-II	150	150 MW 300 MWh (BESS)	NIL	Through Sharing of Terminal Bay allocated to another entity	NTPC Ltd. (St-II 1200002339- 150 MW, LTA: 1200002903-105.83 MW, LTA: 1200003124- 44.17 MW)  Connectivity transferred to NTPC Green Energy Ltd (App No. 2200000742-150 MW)	Deemed GNA grant	Yes
29	2200002716 (06-12-2025)	NTPC Renewable Energy Limited	Fatehgarh-IV (Sec-II)	135	135 MW 270 MWh (BESS)	NIL	Through Sharing of Terminal Bay allocated to another entity	NTPC Renewable Energy Ltd (App. No. 2200000348 -900 MW)	Final Grant	Yes
30	2200002751 (06-12-2025)	NTPC Green Energy Limited	Bhadla-II	250	250 MW 500 MWh (BESS)	NIL	Through Sharing of Terminal Bay allocated to another entity	NTPC Ltd. (St-II 1200002340- 250 MW, LTA: 1200002904-176.375 MW, LTA: 1200003122- 73.625 MW)  Connectivity transferred to NTPC Green Energy Ltd (App No. 2200000568-250 MW)	Deemed GNA grant	Yes
31	2200002746 (06-12-2025)	NTPC Renewable Energy Limited	Bikaner-IV	250	250 MW 1000 MWh (BESS)	200 (Solar)	Through Sharing of Terminal Bay allocated to another entity	NTPC Renewable Energy Ltd (App. No. 2200000358 -250 MW)	Final Grant	Yes
32	2200002747 (06-12-2025)	NTPC Renewable Energy Limited	Bikaner-IV	200	200 MW 400 MWh (BESS)	NIL	Through Sharing of Terminal Bay allocated to another entity	NTPC Renewable Energy Ltd (App. No. 2200000373 -400 MW)	Final Grant	Yes
33	2200002750 (06-12-2025)	NTPC Green Energy Limited	Bhadla-II	300	300 MW 600 MWh (BESS)	NIL	Through Sharing of Terminal Bay allocated to another entity	NTPC Ltd. (St-II 1200002483- 300 MW, LTA: 1200003109-211.65 MW, LTA: 1200003120- 88.35 MW)  Connectivity transferred to NTPC Green Energy Ltd (App No. 22000002431-300 MW)	Deemed GNA grant	Yes
34	2200002749 (06-12-2025)	NTPC Green Energy Limited	Fatehgarh-II	90	90 MW 180 MWh (BESS)	NIL	Through Sharing of Terminal Bay allocated to another entity	NTPC Ltd. (St-II 1200002497- 90 MW, LTA: 12000033248-63.5 MW, LTA: 1200003314- 26.5 MW)	Deemed GNA grant	Yes

**Agenda for 47<sup>th</sup> Consultation Meeting for Evolving Transmission Schemes in Northern Region scheduled to be held on 20.05.2026**

S. No.	Application No. & Date	Applicant	Pooling Station	Connectivity (Non-Solar Hour Access) (MW)	Installed Capacity (MW)	REGS for Charging of ESS (MW)	Type of Non-Solar Hour Access	Details of existing Entity (In-principle/final Connectivity grantee)	Connectivity grant status	Eligible Under RoFR
								Connectivity transferred to NTPC Green Energy Ltd (App No. 2200000738-90 MW)		
35	2200002748 (06-12-2025)	NTPC Green Energy Limited	Bhadla-II	300	300 MW 600 MWh (BESS)	NIL	Through Sharing of Terminal Bay allocated to another entity	NTPC Ltd. (St-II 1200002501- 300 MW, LTA: 1200003110-211.65 MW, LTA: 1200003121- 88.35 MW) Connectivity transferred to NTPC Green Energy Ltd (App No. 2200000741-300 MW)	Deemed GNA grant	Yes
36	2200002772 (07-12-2025)	Renew Solar (Shakti Three) Pvt. Ltd.	Fatehgarh-III (Sec-II)	300	300 MW 600 MWh (BESS)	NIL	Through Sharing of Terminal Bay allocated to another entity	ReNew Solar (Shakti Three) Pvt. Ltd. (App. No. 1200003447-300 MW)	Final Grant	Yes
37	2200002773 (07-12-2025)	Renew Samir Shakti Pvt. Ltd	Fatehgarh-III (Sec-II)	100	100 MW 200 MWh (BESS)	NIL	Through Sharing of Terminal Bay allocated to another entity	Renew Samir Shakti Pvt. Ltd (App. No. 1200003504-100 MW)	Final Grant	Yes
38	2200002774 (07-12-2025)	Renew Samir Shakti Private Limited	Fatehgarh-III (Sec-II)	100	100 MW 200 MWh (BESS)	NIL	Through Sharing of Terminal Bay allocated to another entity	Renew Samir Shakti Private Limited (App. No. 1200003562-100 MW)	Final Grant	Yes
39	2200002775 (07-12-2025)	Renew Samir Shakti Private Limited	Fatehgarh-III (Sec-II)	100	100 MW 200 MWh (BESS)	NIL	Through Sharing of Terminal Bay allocated to another entity	Renew Samir Shakti Private Limited (App. No. 1200003514-100 MW)	Final Grant	Yes
40	2200002776 (07-12-2025)	Renew Solar (Shakti Five) Private Limited	Fatehgarh-III (Sec-II)	100	100 MW 200 MWh (BESS)	NIL	Through Sharing of Terminal Bay allocated to another entity	ReNew Solar (Shakti Five) Pvt. Ltd.(App. No. 1200003496-100 MW)	Final Grant	Yes
41	2200002777 (07-12-2025)	Renew Solar (Shakti Five) Private Limited	Fatehgarh-III (Sec-II)	100	100 MW 200 MWh (BESS)	NIL	Through Sharing of Terminal Bay allocated to another entity	ReNew Solar (Shakti Five) Pvt. Ltd.(App. No. 1200003749-100 MW)	Final Grant	Yes
42	2200002778 (07-12-2025)	Renew Solar (Shakti Five) Pvt. Ltd.	Fatehgarh-III (Sec-II)	200	200 MW 400 MWh (BESS)	NIL	Through Sharing of Terminal Bay allocated to another entity	ReNew Solar (Shakti Five) Pvt. Ltd.(App. No. 1200003488-200 MW)	Final Grant	Yes
43	2200002761 (07-12-2025)	Renew Solar Power Private Limited	Jalore	300	300 MW 600 MWh (BESS)	NIL	Through Sharing of Terminal Bay allocated to another entity	Renew Solar Power Pvt. Ltd (App. No. 2200000850 -300 MW)	In-principle grant. Scheme to be evolved	Yes
44	2200002766 (07-12-2025)	Renew Solar Power Private Limited	Jalore	100	100 MW 200 MWh (BESS)	NIL	Through Sharing of Terminal Bay allocated to another entity	Renew Solar Power Pvt. Ltd (App. No. 2200000886 -100 MW)	In-principle grant. Scheme to be evolved	Yes

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S. No.	Application No. & Date	Applicant	Pooling Station	Connectivity (Non-Solar Hour Access) (MW)	Installed Capacity (MW)	REGS for Charging of ESS (MW)	Type of Non-Solar Hour Access	Details of existing Entity (In-principle/final Connectivity grantee)	Connectivity grant status	Eligible Under RoFR
45	2200002764 (07-12-2025)	Renew Solar Power Private Limited	Jalore	100	100 MW 200 MWh (BESS)	NIL	Through Sharing of Terminal Bay allocated to another entity	Renew Solar Power Pvt. Ltd (App. No. 2200000889 -100 MW)	In-principle grant. Scheme to be evolved	Yes
46	2200002763 (07-12-2025)	Renew Solar Power Private Limited	Jalore	200	200 MW 400 MWh (BESS)	NIL	Through Sharing of Terminal Bay allocated to another entity	Renew Solar Power Pvt. Ltd (App. No. 2200000888 -200 MW)	In-principle grant. Scheme to be evolved	Yes
47	2200002765 (07-12-2025)	Renew Solar Power Private Limited	Jalore	100	100 MW 200 MWh (BESS)	NIL	Through Sharing of Terminal Bay allocated to another entity	Renew Solar Power Pvt. Ltd (App. No. 2200000890 -100 MW)	In-principle grant. Scheme to be evolved	Yes
48	2200002762 (07-12-2025)	Renew Solar Power Private Limited	Jalore	200	200 MW 400 MWh (BESS)	NIL	Through Sharing of Terminal Bay allocated to another entity	Renew Solar Power Pvt. Ltd (App. No. 2200000887 -200 MW)	In-principle grant. Scheme to be evolved	Yes
49	2200002757 (07-12-2025)	Renew Solar Power Private Limited	Barmer-IV	300	300 MW 600 MWh (BESS)	NIL	Through Sharing of Terminal Bay allocated to another entity	Renew Solar Power Pvt. Ltd (App. No. 2200001689 -300 MW)	In-principle grant. Scheme to be evolved	Yes
50	2200002758 (07-12-2025)	Renew Solar Power Private Limited	Barmer-IV	300	300 MW 600 MWh (BESS)	NIL	Through Sharing of Terminal Bay allocated to another entity	Renew Solar Power Pvt. Ltd (App. No. 2200001550-300 MW)	In-principle grant. Scheme to be evolved	Yes
51	2200002759 (07-12-2025)	Renew Solar Power Private Limited	Barmer-IV	130	130 MW 260 MWh (BESS)	NIL	Through Sharing of Terminal Bay allocated to another entity	Renew Solar Power Pvt. Ltd (App. No. 2200001684-200 MW)	In-principle grant. Scheme to be evolved	Yes
52	2200002760 (07-12-2025)	Renew Solar Power Private Limited	Barmer-IV	150	150 MW 300 MWh (BESS)	NIL	Through Sharing of Terminal Bay allocated to another entity	Renew Solar Power Pvt. Ltd (App. No. 2200002000-300 MW)	Under Process Scheme to be evolved	Yes
53	2200002768 (07-12-2025)	Renew Solar Power Private Limited	Sirohi	400	400 MW 800 MWh (BESS)	NIL	Through Sharing of Terminal Bay allocated to another entity	ReNew Solar Power Pvt. Ltd. (2200000551-400 MW)	Final Grant	Yes
54	2200002770 (07-12-2025)	Renew Solar Power Private Limited	Pali	300	300 MW 600 MWh (BESS)	NIL	Through Sharing of Terminal Bay allocated to another entity	Renew Solar Power Pvt. Ltd (App. No. 2200001866 -300 MW)	In-principle grant. Scheme to be evolved	Yes
55	2200002796 (07-12-2025)	Renew Surya Ravi Private Limited	Bikaner	150	150 MW 300 MWh (BESS)	NIL	Through Sharing of Terminal Bay allocated to another entity	Renew Surya Ravi Private Limited (App. No. 1200003301-300MW)	Deemed GNA grant	Yes
56	2200002800 (07-12-2025)	Renew Sun Power Private Limited	Barmer-I	300	300 MW 1200 MWh (BESS)	NIL	Through Sharing of Terminal Bay allocated to another entity	Renew Sun Power Pvt Ltd (App. No. 2200000316 -300 MW)	Final Grant	Yes

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S. No.	Application No. & Date	Applicant	Pooling Station	Connectivity (Non-Solar Hour Access) (MW)	Installed Capacity (MW)	REGS for Charging of ESS (MW)	Type of Non-Solar Hour Access	Details of existing Entity (In-principle/final Connectivity grantee)	Connectivity grant status	Eligible Under RoFR
57	2200002794 (07-12-2025)	IB Vogt Solar Seven Private Limited	Fatehgarh-III (Sec-II)	300	300 MW 600 MWh (BESS)	NIL	Through Sharing of Terminal Bay allocated to another entity	IB Vogt Solar Seven Pvt Ltd (St-II: 1200002700-300 MW LTA: 1200003931-300 MW)	Deemed GNA grant	Yes
58	2200002797 (07-12-2025)	Renew Surya Jyoti Private Limited	Fatehgarh-III (Sec-II)	210	210 MW 420 MWh (BESS)	NIL	Through Sharing of Terminal Bay allocated to another entity	Renew Surya Jyoti Private Limited (App. No. 1200002746-210 MW)	Final Grant	Yes
59	2200002780 (07-12-2025)	NTPC Renewable Energy Limited	Barmer-II	100	100 MW 200 MWh (BESS)	NIL	Through Sharing of Terminal Bay allocated to another entity	NTPC Renewable Energy Ltd (App. No. 2200000973 – 100 MW)	Final Grant	Yes
60	2200002779 (07-12-2025)	NTPC Renewable Energy Limited	Bikaner-IV	400	400 MW 800 MWh (BESS)	NIL	Through Sharing of Terminal Bay allocated to another entity	NTPC Renewable Energy Ltd (App. No. 2200000420 – 400 MW)	Final Grant	Yes
61	2200002781 (07-12-2025)	NTPC Renewable Energy Limited	Barmer-II	300	300 MW 600 MWh (BESS)	NIL	Through Sharing of Terminal Bay allocated to another entity	NTPC Renewable Energy Ltd (2200000567– 300 MW)	Final Grant	Yes
62	2200002782 (07-12-2025)	NTPC Renewable Energy Limited	Bikaner-V	600	600 MW 1200 MWh (BESS)	NIL	Through Sharing of Terminal Bay allocated to another entity	NTPC Renewable Energy Ltd (2200001126 – 600 MW)	In-principle grant. Scheme under approval	Yes
63	2200002784 (07-12-2025)	NTPC Renewable Energy Limited	Bikaner-V	1000	1000 MW 2000 MWh (BESS)	NIL	Through Sharing of Terminal Bay allocated to another entity	NTPC Renewable Energy Ltd (2200000726 – 1000 MW)	In-principle grant . scheme under approval	Yes
64	2200002785 (07-12-2025)	NTPC Renewable Energy Limited	Fatehgarh-IV (Sec-II)	565	565 MW 1130 MWh (BESS)	NIL	Through Sharing of Terminal Bay allocated to another entity	NTPC Renewable Energy Ltd (2200000348 – 900 MW)	Final Grant	Yes
65	2200002786 (07-12-2025)	NTPC Renewable Energy Limited	Fatehgarh-IV (Sec-II)	200	200 MW 400 MWh (BESS)	NIL	Through Sharing of Terminal Bay allocated to another entity	NTPC Renewable Energy Ltd (2200000348 – 900 MW)	Final Grant	Yes
66	2200002811 (08-12-2025)	Ampin Energy Utility Eight Pvt. Ltd.	Bhadla-II	100	100 MW 400 MWh (BESS)	NIL	Through Sharing of Terminal Bay allocated to another entity	Ampin Energy Green Pvt. Ltd (App. No. 1200002559-100 MW)  Connectivity transferred to Ampin Energy Green Four Pvt. Ltd. (App. No. 22000002173-100 MW)	Final Grant	No
67	2200002718 (08-12-2025)	Ampin Energy Utility Seven Pvt. Ltd.	Bhadla-II	100	100 MW 400 MWh (BESS)	NIL	Through Sharing of Terminal Bay allocated to another entity	Ampin Energy Green Pvt. Ltd (App. No. 1200002676-100 MW)  Connectivity transferred to	Final Grant	No

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S. No.	Application No. & Date	Applicant	Pooling Station	Connectivity (Non-Solar Hour Access) (MW)	Installed Capacity (MW)	REGS for Charging of ESS (MW)	Type of Non-Solar Hour Access	Details of existing Entity (In-principle/final Connectivity grantee)	Connectivity grant status	Eligible Under RoFR
								Ampin Energy Green Five Pvt. Ltd.(App. No. 22000002175-100 MW)		
68	2200002812 (08-12-2025)	Renew Solar (Shakti Six) Private Limited	Bhadla-III	400	400 MW 800 MWh (BESS)	NIL	Through Sharing of Terminal Bay allocated to another entity	Renew Solar (Shakti Six) Pvt. Ltd.(App. No. 2200000309-400 MW)	Final Grant	Yes
69	2200002816 (08-12-2025)	Renew Solar (Shakti Six) Private Limited	Bhadla-III	450	450 MW 900 MWh (BESS)	NIL	Through Sharing of Terminal Bay allocated to another entity	Renew Solar (Shakti Six) Pvt. Ltd.(App. No. 0312100004-450 MW)	Final Grant	Yes
70	2200002818 (08-12-2025)	Renew Solar (Shakti Six) Private Limited	Bhadla-III	400	400 MW 800 MWh (BESS)	NIL	Through Sharing of Terminal Bay allocated to another entity	Renew Solar (Shakti Six) Pvt. Ltd.(App. No. 2200000275-400 MW)	Final Grant	Yes
71	2200002817 (08-12-2025)	Renew Solar (Shakti Six) Private Limited	Bhadla-III	550	550 MW 2200 MWh (BESS)	NIL	Through Sharing of Terminal Bay allocated to another entity	Renew Solar (Shakti Six) Pvt. Ltd.(App. No. 1200003848-550 MW)	Final Grant	Yes
72	2200002843 (08-12-2025)	Green Infra Renewable Projects Limited	Merta-II	300	300 MW 1200 MWh (BESS)	NIL	Through Sharing of Terminal Bay allocated to another entity	Sembcorp Green Infra Private Limited (App. No. 2200000812 -300 MW)	Final Grant	No
73	2200002844 (08-12-2025)	Grian Energy Private Limited	Bikaner-II	100	100 MW 400 MWh (BESS)	NIL	Through Sharing of Terminal Bay allocated to another entity	Grian Energy Private Limited (St-II: 1200003625, LTA: SW...1544323119 (62 MW))	Deemed GNA grant	Yes (62 MW)
74	2200002846 (08-12-2025)	Green Infra Renewable Projects Limited	Barmer-I	600	600 MW 2400 MWh (BESS)	NIL	Through Sharing of Terminal Bay allocated to another entity	Green Infra Renewable Projects Limited (App. No. 2200000410 -600 MW)	Final Grant	Yes
75	2200002686 (08-12-2025)	Green Infra Renewable Energy Farms Private Limited	Barmer-III	300	300 MW 1200 MWh (BESS)	NIL	Through Sharing of Terminal Bay allocated to another entity	Green Infra Renewable Energy Farms Private Limited (App. No. 2200001141-300 MW)	In-principle grant. Scheme to be evolved	Yes
76	2200002854 (08-12-2025)	Sembcorp Green Infra Private Limited	Merta-II	300	300 MW 1200 MWh (BESS)	NIL	Through Sharing of Terminal Bay allocated to another entity	Sembcorp Green Infra Private Limited (App. No. 2200000813 -300 MW)	Final Grant	Yes
77	2200002860 (08-12-2025)	Gorbea Solar Pvt. Ltd.	Bhadla-II	300	300 MW 1200 MWh (BESS)	200 (Solar)	Through Sharing of Terminal Bay allocated to another entity	Zelestra Corporacion S.A.U(App. No. 1200002742 -300 MW) Connectivity transferred to Gorbea Solar Pvt. Ltd.(App. No. 2200002432- 300 MW)	Final Grant	Yes

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S. No.	Application No. & Date	Applicant	Pooling Station	Connectivity (Non-Solar Hour Access) (MW)	Installed Capacity (MW)	REGS for Charging of ESS (MW)	Type of Non-Solar Hour Access	Details of existing Entity (In-principle/final Connectivity grantee)	Connectivity grant status	Eligible Under RoFR
78	2200002863 (08-12-2025)	Green Infra Clean Wind Private Limited	Bhadla-II	300	300 MW 1200 MWh (BESS)	NIL	Through Sharing of Terminal Bay allocated to another entity	Green Infra Clean Wind Pvt. Ltd. (App. No. 2200000437-300 MW)	Final Grant	Yes
79	2200002864 (08-12-2025)	Green Infra Clean Energy Generation Private Limited	Bhadla-III	300	300 MW 1200 MWh (BESS)	NIL	Through Sharing of Terminal Bay allocated to another entity	Green Infra Clean Energy Generation Pvt. Ltd. (App. No. 2200000232 -300 MW)	Final Grant	Yes
80	2200002866 (08-12-2025)	Green Infra Clean Solar Farms Pvt. Ltd.	Barmer-II	130	130 MW 520 MWh (BESS)	NIL	Through Sharing of Terminal Bay allocated to another entity	Green Infra Clean Solar Farms Pvt. Ltd. (App. No. 2200000408-130 MW)	Final Grant	Yes
81	2200002830 (08-12-2025)	Apraava Energy Private Limited	Bikaner-II	350	350 MW 2100 MWh (BESS)	NIL	Through Sharing of Terminal Bay allocated to another entity	ALF Solar Amarsar Private Limited (App. No. 1200003785- 400 MW)	Final Grant	No
82	2200002879 (08-12-2025)	Apraava Energy Private Limited	Bhadla-III	400	400 MW 2400 MWh (BESS)	NIL	Through Sharing of Terminal Bay allocated to another entity	Prerak Solar Urja Pvt. Ltd. (App. No. 2200000360 -400 MW)	Final Grant	No
83	2200002874 (08-12-2025)	Renew Surya Vihaan Private Limited	Fatehgarh-III (Sec-I)	200	200 MW 400 MWh (BESS)	NIL	Through Sharing of Terminal Bay allocated to another entity	Renew Surya Vihaan Pvt. Ltd. (St-II:1200002590(200 MW) LTA:1200002567(200 MW))	Deemed GNA grant	Yes
84	2200002873 (08-12-2025)	Renew Surya Vihaan Private Limited	Fatehgarh-III (Sec-I)	100	100 MW 200 MWh (BESS)	NIL	Through Sharing of Terminal Bay allocated to another entity	Renew Surya Vihaan Pvt. Ltd. (St-II:1200002695(100 MW) LTA:1200002783(100 MW))	Deemed GNA grant	Yes
85	2200002902 (08-12-2025)	Renew Solar Energy (Jharkhand Three) Private Limited	Fatehgarh-II	300	300 MW 600 MWh (BESS)	NIL	Through Sharing of Terminal Bay allocated to another entity	Renew Solar Energy (Jharkhand Three) Private Limited (St-II:1200002229(300 MW) LTA:1200002232(300 MW))	Deemed GNA grant	Yes
86	2200002880 (08-12-2025)	Juniper Green Energy Limited	Bikaner-V	400	400 MW 800 MWh (BESS)	NIL	Through Sharing of Terminal Bay allocated to another entity	Juniper Green Energy Limited (App. No. 2200001056 – 400 MW)	In-principle grant. Scheme under approval	Yes
87	2200002910 (08-12-2025)	Renew Solar Power Private Limited	Fatehgarh-IV	300	300 MW 600 MWh (BESS)	NIL	Through Sharing of Terminal Bay allocated to another entity	Renew Solar Power Private Limited (App. No. 2200000187-300 MW)	Final Grant	Yes
88	2200002915 (08-12-2025)	Renew Surya Vihaan Private Limited	Fatehgarh-III (Sec-II)	200	200 MW 400 MWh (BESS)	NIL	Through Sharing of Terminal Bay allocated to another entity	Renew Surya Pratap Pvt. Ltd. (App. No. 1200002778-200 MW)  Connectivity transferred to Renew Surya Vihaan Pvt. Ltd. (App. No. 2200002440-200 MW)	Final Grant	Yes

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S. No.	Application No. & Date	Applicant	Pooling Station	Connectivity (Non-Solar Hour Access) (MW)	Installed Capacity (MW)	REGS for Charging of ESS (MW)	Type of Non-Solar Hour Access	Details of existing Entity (In-principle/final Connectivity grantee)	Connectivity grant status	Eligible Under RoFR
89	2200002913 (08-12-2025)	Adani Renewable Energy Holding Four Limited	Ramgarh-III	1250	1200 MW 2400 MWh (BESS)	NIL	Through Sharing of Terminal Bay allocated to another entity	Adani Renewable Energy Holding Twelve Limited (2200002006 – 520 MW 2200002009-400 MW)  Adani Renewable Energy Holding Nine Limited (App No. 2200002010 – 180 MW)	Under Process Scheme to be evolved	No
90	2200002933 (10-12-2025)	ABC Renewable Energy (RJ-01) Private Limited	Bhadla-II	300	300 MW 1200 MWh (BESS)	NIL	Through Sharing of Terminal Bay allocated to another entity	ABC Solar(India) Pvt. Ltd (St-II 1200002359-300 MW & LTA;1200003357 -300 MW) Connectivity transferred to ABC Renewable Energy (RJ-01) Private Limited.(App. No. 22000000874-300 MW)	Deemed GNA granted	Yes
91	2200002947 (18-12-2025)	Bhadla Three SKP Green Ventures Pvt. Ltd.	Bhadla-III	300	300 MW 1200 MWh (BESS)	176 (Solar)	Through Sharing of Terminal Bay allocated to another entity	Bhadla Three SKP Green Ventures Pvt. Ltd.(0212100033-300 MW)	Final Grant	Yes
92	2200002974 (24-12-2025)	ACME Venus Urja Private Limited	Barmer-I	3500	3500 MW 14000 MWh (BESS)	NIL	Through Separate Dedicated Transmission line	Not Applicable	Not Applicable	No

**D. Jan'26 Applications:**

S. No.	Application No. & Date	Applicant	Pooling Station	Connectivity (Non-Solar Hour Access) (MW)	Installed Capacity (MW)	REGS for Charging of ESS (MW)	Type of Non-Solar Hour Access	Details of existing Entity (In-principle/final Connectivity grantee)	Connectivity grant status	Eligible Under RoFR
1	2200003025 (15-01-2026)	Twishi Renewable (Nine) Private Limited	Barmer-I	300	300 MW 1800 MWh (BESS)	200 (Solar)	Through Sharing of Terminal Bay allocated to another entity	Anboto Solar Private Limited (2200000281 -250 MW)	Final Grant	No
2	2200003066 (23-01-2026)	Green Infra Renewable Energy Farms Private Limited	Sanchore	300	300 MW 1200 MWh (BESS)	NIL	Through Sharing of Terminal Bay allocated to another entity	Green Infra Renewable Energy Farms Private Limited (2200001762-300 MW)	Under Process. Scheme to be evolved	Yes

**Agenda for 47<sup>th</sup> Consultation Meeting for Evolving Transmission Schemes in Northern Region scheduled to be held on 20.05.2026**

S. No.	Application No. & Date	Applicant	Pooling Station	Connectivity (Non-Solar Hour Access) (MW)	Installed Capacity (MW)	REGS for Charging of ESS (MW)	Type of Non-Solar Hour Access	Details of existing Entity (In-principle/final Connectivity grantee)	Connectivity grant status	Eligible Under RoFR
3	2200003067 (23-01-2026)	Green Infra Renewable Energy Farms Private Limited	Sanchore	300	300 MW 1200 MWh (BESS)	NIL	Through Sharing of Terminal Bay allocated to another entity	Green Infra Renewable Energy Farms Private Limited (App. No. 2200001771-300 MW)	Under Process. Scheme to be evolved	Yes
4	2200003082 (27-01-2026)	Sembcorp Green Infra Pvt Ltd	Fatehgarh-II	300	300 MW 1200 MWh (BESS)	NIL	Through Sharing of Terminal Bay allocated to another entity	Green Infra Sun Bright Pvt Ltd (Formerly known as Renew Sun Bright Pvt Ltd) (St-II:1200001989 -300 MW LTA: 1200001991-300 MW))	Deemed GNA Grant	No
5	2200003091 (29-01-2026)	Serentica Renewables India Pvt Ltd	Bhadla-III	300	300 MW 1200 MWh (BESS)	300 (Solar)	Through Sharing of Terminal Bay allocated to another entity	Serentica Renewables India Pvt Ltd (App. No. 2200000144-300 MW)	Final Grant	Yes
6	2200003097 (30-01-2026)	Utkrrisht Solar Energy Pvt Ltd	Fatehgarh-IV (Sec-II)	300	300 MW 600 MWh (BESS)	NIL	Through Sharing of Terminal Bay allocated to another entity	Utkrrisht Solar Energy Pvt Ltd (2200000067 – 300 MW)	Final Grant	Yes
7	2200003100 (30-01-2026)	Diyos Three Renewables Pvt Ltd	Pali	300	300 MW 600 MWh (BESS)	NIL	Through Sharing of Terminal Bay allocated to another entity	Diyos Three Renewables Pvt. Ltd. (App. No. 2200001100 -300 MW)	In-principle grant. Scheme to be evolved	Yes

**E. Feb'26 Applications(upto 21.02.2026 till expiry of RoFR Window)**

S. No.	Application No. & Date	Applicant	Pooling Station	Connectivity (Non-Solar Hour Access) (MW)	Installed Capacity (MW)	REGS for Charging of ESS (MW)	Type of Non-Solar Hour Access	Details of existing Entity (In-principle/final Connectivity grantee)	Connectivity grant status	Eligible Under RoFR
1	2200003110 (02-02-2026)	Pravat Renewables India Project Pvt Ltd	Ramgarh	300	300 MW 600 MWh (BESS)	NIL	Through Sharing of Terminal Bay allocated to another entity	Pravat Renewables India Project Pvt Ltd (2200000452 -300 MW)	In-principle grant	Yes
2	2200003113 (03-02-2026)	Arkavolt BESS 1A Energy Private Limited	Bikaner	400	400 MW 800 MWh (BESS)	200 (Solar)	Through Separate Dedicated Transmission line	Not Applicable	Not Applicable	No
3	2200003114 (03-02-2026)	Vayuna Renewables India Project Pvt Ltd	Sirohi	300	300 MW 600 MWh (BESS)	NIL	Through Sharing of Terminal Bay allocated to another entity	Vayuna Renewables India Project Pvt. Ltd. (2200000758-300 MW)	Final Grant	Yes

**Agenda for 47<sup>th</sup> Consultation Meeting for Evolving Transmission Schemes in Northern Region scheduled to be held on 20.05.2026**

S. No.	Application No. & Date	Applicant	Pooling Station	Connectivity (Non-Solar Hour Access) (MW)	Installed Capacity (MW)	REGS for Charging of ESS (MW)	Type of Non-Solar Hour Access	Details of existing Entity (In-principle/final Connectivity grantee)	Connectivity grant status	Eligible Under RoFR
4	2200003115 (03-02-2026)	Anboto Solar Private Limited	Barmer-I	300	300 MW 1200 MWh (BESS)	NIL	Through Sharing of Terminal Bay allocated to another entity	Anboto Solar Pvt. Ltd. (App. No. 2200000281 – 250 MW 2200000492 – 50 MW)	Final Grant	Yes
5	2200003119 (03-02-2026)	Serentica Renewables India Private Limited	Fatehgarh-III	150	150 (Wind)	NIL	Through Sharing of Terminal Bay allocated to another entity	Serentica Renewables India Pvt Ltd (0212100034 -300 MW)	Final Grant	Yes
6	2200003120 (03-02-2026)	Serentica Renewables India Private Limited	Fatehgarh-III	150	150 (Wind)	NIL	Through Sharing of Terminal Bay allocated to another entity	Serentica Renewables India Pvt Ltd (0212100034 -300 MW)	Final Grant	Yes
7	2200003127 (05-02-2026)	Kantida Renewables India Project Private Limited	Bhadla-IV	300	300 MW 600 MWh (BESS)	NIL	Through Sharing of Terminal Bay allocated to another entity	Kantida Renewables India Project Pvt Ltd (2200000761 – 300 MW)	In-principle Grant. Scheme to be evolved	Yes
8	2200003139 (10-02-2026)	Amaresha Renewables India Project Private Limited	Barmer-II	300	300 MW 600 MWh (BESS)	NIL	Through Sharing of Terminal Bay allocated to another entity	Amaresha Renewables India Project Pvt Ltd (2200000715 -300 MW)	Final Grant	Yes
9	2200003149 (10-02-2026)	Azure Power Forty One Private Limited	Bhadla	300	300 MW 600 MWh (BESS)	NIL	Through Sharing of Terminal Bay allocated to another entity	Azure Power India Pvt. Ltd (1200001601-300 MW) Connectivity Transferred to Azure Power Forty One Pvt Ltd (2200000693-300 MW)	Deemed GNA Grant	Yes
10	2200003157 (10-02-2026)	Azure Power India Private Limited	Bhadla-II	333	333 MW 666 MWh (BESS)	111 (Solar)	Through Sharing of Terminal Bay allocated to another entity	Azure Power India Pvt. Ltd (St-II: 1200002401 (233 out of 500 MW) 1200002403(500 MW) (100 out of 500 MW) LTA:1200003587 (333 MW)	Deemed GNA Grant	Yes
11	2200003159 (10-02-2026)	Cannice Renewables Energy Private Limited	Fatehgarh-IV (Sec-II)	150	150 MW 600 MWh (BESS)	150 (Solar)	Through Sharing of Terminal Bay allocated to another entity	Cannice Renewables Energy Private Limited (App. No. SW...1671600589106- 150 MW)	Final Grant	Yes
12	2200003155 (10-02-2026)	Cannice Renewables Energy Private Limited	Fatehgarh-IV (Sec-II)	80	80 MW 320 MWh (BESS)	80 (Solar)	Through Sharing of Terminal Bay allocated to another entity	Cannice Renewables Energy Private Limited (App. No. 0212100004- 80 MW)	Final Grant	Yes
13	2200003152 (10-02-2026)	Iraax International Private Limited (Formerly Known As Iraax International (Opc) Private Limited)	Bikaner-V	150	150 MW 600 MWh (BESS)	150 (Solar)	Through Sharing of Terminal Bay allocated to another entity	Iraax International Pvt. Ltd. (Formerly Known As Iraax International (Opc) Pvt. Ltd. (2200000540-150 MW)	Final Grant. Scheme under approval	Yes

**Agenda for 47<sup>th</sup> Consultation Meeting for Evolving Transmission Schemes in Northern Region scheduled to be held on 20.05.2026**

S. No.	Application No. & Date	Applicant	Pooling Station	Connectivity (Non-Solar Hour Access) (MW)	Installed Capacity (MW)	REGS for Charging of ESS (MW)	Type of Non-Solar Hour Access	Details of existing Entity (In-principle/final Connectivity grantee)	Connectivity grant status	Eligible Under RoFR
14	2200003153 (10-02-2026)	Iraax International Private Limited (Formerly Known As Iraax International (Opc) Private Limited)	Bikaner-V	100	100 MW 400 MWh (BESS)	100 (Solar)	Through Sharing of Terminal Bay allocated to another entity	Iraax International Pvt. Ltd. (Formerly Known As Iraax International (Opc) Pvt. Ltd. (2200000484-100 MW)	Final Grant. Scheme under approval	Yes
15	2200003160 (10-02-2026)	Cannice Renewables Energy Private Limited	Fatehgarh-IV (Sec-II)	70	70 MW 280 MWh (BESS)	70 (Solar)	Through Sharing of Terminal Bay allocated to another entity	Cannice Renewables Energy Pvt Ltd(0312100019- 70 MW)	Final Grant	Yes
16	2200003162 (11-02-2026)	Serentica Renewables India Private Limited	Sirohi	200	200 MW 800 MWh (BESS)	200 (Solar)	Through Sharing of Terminal Bay allocated to another entity	Serentica Renewables India Pvt. Ltd. (2200000644-300 MW)	Final Grant	Yes
17	2200003165 (11-02-2026)	Azure Power India Private Limited	Bhadla-II	50	50 MW 100 MWh (BESS)	17 (Solar)	Through Sharing of Terminal Bay allocated to another entity	Azure Power India Pvt Ltd (St-II:1200002403(50 out of 500 MW), LTA: 1200003843 (50 MW)	Final Grant	Yes
18	2200003164 (11-02-2026)	Azure Power India Private Limited	Bhadla-II	267	267 MW 534 MWh (BESS)	90 (Solar)	Through Sharing of Terminal Bay allocated to another entity	Azure Power India Pvt Ltd (St-II: 1200002401(267 out of 500 MW), LTA: 1200003586 (267 MW)	Final Grant	Yes
19	2200003154 (11-02-2026)	SA Renewable Infra Private Limited	Bikaner-V	100	100 MW 400 MWh (BESS)	100 (Solar)	Through Sharing of Terminal Bay allocated to another entity	SA Renewable Infra Pvt Ltd (2200000755-100 MW)	In-principle Grant. Scheme under approval	Yes
20	2200003173 (14-02-2026)	Iraax International Pvt Ltd (formerly known as Iraax International (OPC) Pvt Ltd)	Bikaner-IV	150	150 MW 600 MWh (BESS)	150 (Solar)	Through Sharing of Terminal Bay allocated to another entity	Iraax International Pvt. Ltd. (Formerly Known As Iraax International (OPC) Pvt. Ltd. (2200000343-150 MW)	Final Grant	Yes
21	2200003168 (17-02-2026)	Adani Hybrid Energy Jaisalmer Two Ltd.	Fatehgarh-II	215	215 MW 600 MWh (BESS)	0	Through Sharing of Terminal Bay allocated to another entity	Adani Hybrid Energy Jaisalmer Two Ltd. (St-II:1200002225 -300 MW LTA: 1200002442-300 MW)	Deemed GNA Grant	Yes
22	2200003212 (18-02-2026)	Vismaya Five Renewables Private Limited	Barmer-II	100	100 MW 400 MWh (BESS)	0	Through Sharing of Terminal Bay allocated to another entity	Vismaya Five Renewables Pvt. Ltd. (2200000954-250 MW)	Final Grant	Yes
23	2200003210 (18-02-2026)	Vismaya Five Renewables Private Limited	Barmer-II	50	50 MW 200 MWh (BESS)	0	Through Sharing of Terminal Bay allocated to another entity	Vismaya Five Renewables Pvt. Ltd. (22000001285-50 MW)	Final Grant	Yes

**Agenda for 47<sup>th</sup> Consultation Meeting for Evolving Transmission Schemes in Northern Region scheduled to be held on 20.05.2026**

S. No.	Application No. & Date	Applicant	Pooling Station	Connectivity (Non-Solar Hour Access) (MW)	Installed Capacity (MW)	REGS for Charging of ESS (MW)	Type of Non-Solar Hour Access	Details of existing Entity (In-principle/final Connectivity grantee)	Connectivity grant status	Eligible Under RoFR
24	2200003204 (18-02-2026)	Khidrat Renewable Energy Private Limited	Bikaner-II	100	100 MW 400 MWh (BESS)	100 (Solar)	Through Sharing of Terminal Bay allocated to another entity	Khidrat Renewable Energy Pvt. Ltd. (1200003390-300 MW)	Final Grant	Yes
25	2200003297 (20-02-2026)	Juniper Green Energy Limited	Ramgarh	150	150 MW 300 MWh (BESS)	0	Through Sharing of Terminal Bay allocated to another entity	Juniper Green Energy Ltd (2200000499- 150 MW)	In-principle grant	Yes
26	2200003269 (20-02-2026)	NTPC Renewable Energy Limited	Barmer-II	500	500 MW 1000 MWh (BESS)	0	Through Sharing of Terminal Bay allocated to another entity	NTPC Renewable Energy Ltd (2200000906- 500 MW)	Final Grant	Yes
27	2200003281 (20-02-2026)	Renew Solar Power Private Limited	Sirohi	300	300 MW 600 MWh (BESS)	0	Through Sharing of Terminal Bay allocated to another entity	Renew Solar Power Pvt. Ltd. (2200000779- 300 MW)	Final Grant	Yes
28	2200003279 (20-02-2026)	Renew Solar Power Private Limited	Ramgarh-III	250	250 MW 500 MWh (BESS)	0	Through Sharing of Terminal Bay allocated to another entity	Renew Solar Power Pvt. Ltd. (2200002403- 250 MW)	Under Process. Scheme to be evolved	Yes
29	2200003277 (20-02-2026)	Auxo Sunlight Private Limited	Barmer-I	200	200 MW 400 MWh (BESS)	0	Through Sharing of Terminal Bay allocated to another entity	Auxo Sunlight Pvt. Ltd. (2200000312- 300 MW)	Final Grant	Yes
30	2200003262 (20-02-2026)	Juniper Green India Six Private Limited	Bhadla-III	300	300 MW 600 MWh (BESS)	0	Through Sharing of Terminal Bay allocated to another entity	Juniper Green India Six Pvt. Ltd. (2200000062- 300 MW)	Final Grant	Yes
31	2200003255 (20-02-2026)	TP Saurya Limited	Bikaner-III	50	50 MW 200 MWh (BESS)	62 (Solar)	Through Sharing of Terminal Bay allocated to another entity	TP Saurya Limited (0212100025- 300 MW)	Final Grant	Yes
32	2200003278 (20-02-2026)	Tata Power Renewable Energy Limited	Ramgarh	100	100 MW 400 MWh (BESS)	125 (Solar)	Through Sharing of Terminal Bay allocated to another entity	Tata Power Renewable Energy Ltd (2200000672-600 MW)	In-principle grant. Scheme to be evolved	Yes
33	2200003259 (20-02-2026)	Tata Power Renewable Energy Ltd.	Bhadla	150	150 MW 600 MWh (BESS)	186 (Solar)	Through Sharing of Terminal Bay allocated to another entity	Tata Power Renewable Energy Ltd. St-II: 1200001498-150 MW LTA: 1200001474: 150 MW	Deemed GNA grant	Yes
34	2200003282 (20-02-2026)	Vismaya Four Renewables Private Limited	Bhadla-IV	50	50 MW 200 MWh (BESS)	0	Through Sharing of Terminal Bay allocated to another entity	Vismaya Four Renewables Pvt. Ltd. (2200001284- 50 MW)	In-principle grant. Scheme to be evolved	Yes
35	2200003274 (20-02-2026)	Vismaya Four Renewables Private Limited	Bhadla-V	240	240 MW 960 MWh (BESS)	0	Through Sharing of Terminal Bay allocated to another entity	Vismaya Four Renewables Pvt. Ltd. (2200001827-300 MW)	Under Process. Scheme to be evolved	Yes

**Agenda for 47<sup>th</sup> Consultation Meeting for Evolving Transmission Schemes in Northern Region scheduled to be held on 20.05.2026**

S. No.	Application No. & Date	Applicant	Pooling Station	Connectivity (Non-Solar Hour Access) (MW)	Installed Capacity (MW)	REGS for Charging of ESS (MW)	Type of Non-Solar Hour Access	Details of existing Entity (In-principle/final Connectivity grantee)	Connectivity grant status	Eligible Under RoFR
36	2200003273 (20-02-2026)	Vismaya Four Renewables Private Limited	Bhadla-VI	85	85 MW 340 MWh (BESS)	0	Through Sharing of Terminal Bay allocated to another entity	Vismaya Four Renewables Pvt. Ltd. (22000002357-175 MW)	Under Process. Scheme to be evolved	Yes
37	2200003296 (20-02-2026)	Hexa Climate Solutions Private Limited	Merta-III	250	250 MW 500 MWh (BESS)	0	Through Sharing of Terminal Bay allocated to another entity	Hexa Climate Solutions Pvt. Ltd. (22000001701- 300 MW)	Under Process. Scheme to be evolved.	Yes
38	2200003305 (20-02-2026)	Banyan Energy Private Limited	Merta-II	300	300 MW 600 MWh (BESS)	0	Through Sharing of Terminal Bay allocated to another entity	Banyan Energy Pvt. Ltd. (2200000823- 300 MW)	Final Grant	Yes
39	2200003303 (20-02-2026)	Hexa Climate Solutions Private Limited	Merta-II	250	250 MW 500 MWh (BESS)	0	Through Sharing of Terminal Bay allocated to another entity	Hexa Climate Solutions Pvt. Ltd. (2200000848- 300 MW)	Final Grant	Yes
40	2200003318 (21-02-2026)	Renew Solar Power Private Limited	Barmer-III	220	220 MW 440 MWh (BESS)	NIL	Through Sharing of Terminal Bay allocated to another entity	Renew Solar Power Pvt. Ltd. (2200001188- 250 MW)	In-principle grant. Scheme to be evolved	Yes
41	2200003319 (21-02-2026)	Renew Solar Power Private Limited	Barmer-II	300	300 MW 600 MWh (BESS)	NIL	Through Sharing of Terminal Bay allocated to another entity	Renew Solar Power Pvt. Ltd. (2200000778- 300 MW)	Final Grant	Yes
42	2200003316 (21-02-2026)	Renew Solar Power Private Limited	Barmer-III	200	200 MW 200 MWh (BESS)	NIL	Through Sharing of Terminal Bay allocated to another entity	Renew Solar Power Pvt. Ltd. (2200001026- 200 MW)	In-principle grant Scheme to be evolved	Yes
43	2200003317 (21-02-2026)	Renew Solar Power Private Limited	Barmer-III	300	300 MW 300 MWh (BESS)	NIL	Through Sharing of Terminal Bay allocated to another entity	Renew Solar Power Pvt. Ltd. (2200001503- 300 MW)	In-principle grant. Scheme to be evolved	Yes
44	2200003380 (21-02-2026)	Sprng Power Private Limited	Fatehgarh-III (Sec-II)	300	300 MW 1200 MWh (BESS)	NIL	Through Sharing of Terminal Bay allocated to another entity	Sprng Power Private Limited (2200000024- 300 MW)	Final Grant	Yes
45	2200003379 (21-02-2026)	Sunbreeze Renewables Nine Private Limited	Bikaner-III	400	400 MW 800 MWh (BESS)	NIL	Through Sharing of Terminal Bay allocated to another entity	Sunbreeze Renewables Nine Pvt. Ltd. (2200000111-400 MW)	Final Grant	Yes
46	2200003315 (21-02-2026)	Renew Solar Power Private Limited	Barmer-IV	300	300 MW 300 MWh (BESS)	NIL	Through Sharing of Terminal Bay allocated to another entity	Renew Solar Power Pvt. Ltd. (2200002162-300 MW)	Under Process. Scheme to be evolved	Yes

**F. Feb'26 Applications (on or after closure of RoFR Window)**

**Agenda for 47<sup>th</sup> Consultation Meeting for Evolving Transmission Schemes in Northern Region scheduled to be held on 20.05.2026**

S. No.	Application No. & Date	Applicant	Pooling Station	Connectivity Non-Solar Hour Access (MW)	Installed Capacity (MW)	REGS for Charging of ESS (MW)	Type of Non-Solar Hour Access	Details of existing Entity (In-principle/final Connectivity grantee)	Connectivity grant status
1	2200003384 (22-02-2026)	Twishi Renewable (Nine) Private Limited	Bhadla-II	300	300 MW 1200 MWh (BESS)	200 (Solar)	Through Sharing of Terminal Bay allocated to another entity	Zelestra Corporacion S.A.U (1200002742 -300 MW) Connectivity transferred to Gorbea Solar Pvt. Ltd.(App. No. 2200002432- 300 MW)	Final Grant
2	2200003389 (23-02-2026)	TP Saurya Limited	Bikaner-II	50	50 MW 200 MWh (BESS)	62 (Solar)	Through Sharing of Terminal Bay allocated to another entity	TP Saurya Limited (1200003582-300 MW)	Final Grant
3	2200003394 (24-02-2026)	Clean Max Kilimanjaro Pvt Ltd	Bikaner-II	350	350 MW 700 MWh (BESS)	0	Through Separate Dedicated Transmission line	Not Applicable	Not Applicable
4	2200003396 (24-02-2026)	ABC Renewable Energy (RJ-02) Pvt Ltd	Fatehgarh-III (Sec-II)	200	200 MW 400 MWh (BESS)	0	Through Sharing of Terminal Bay allocated to another entity	ABC Renewable Energy Pvt Ltd St-II:1200002699 (400 MW) LTA:1200003096 (400 MW)	Deemed GNA Grant
5	2200003397 (25-02-2026)	ABC Renewable Energy (RJ-02) Pvt Ltd	Fatehgarh-III (Sec-II)	200	200 MW 400 MWh (BESS)	0	Through Sharing of Terminal Bay allocated to another entity	ABC Renewable Energy Pvt Ltd St-II:1200002699 (400 MW) LTA:1200003096 (400 MW)	Deemed GNA Grant
6	2200003414 (27-02-2026)	Hero Solar Energy Private Limited	Bhadla	250	250 MW 562 MWh (BESS)	0	Through Sharing of Terminal Bay allocated to another entity	Clean Solar Power (Jodhpur) Pvt. Ltd. (St-II: 1200001575-250 MW LTA:1200001663-250 MW)	Deemed GNA Grant

Applications received beyond the RoFR window shall be taken up for processing in subsequent CMETS meetings.

Applications received in RoFR window shall be processed based on the eligibility & availability of margins for non-solar hours access etc. Further, it may be noted that, in view of various issues being faced in planning of new transmission system, the applications under RoFR shall be processed only for those pooling stations where the transmission system for connectivity is already approved by Competitive authority. Accordingly, the RoFR applications received at the following pooling stations in NR are to be processed in this meeting.

1. Bhadla PS, Bhadla-II PS & Bhadla-III PS
2. Fatehgarh PS, Fatehgarh-II PS, Fatehgarh-III PS(Sec-I), Fatehgarh-III PS(Sec-II), Fatehgarh-IV PS(Sec-I), Fatehgarh-IV PS(Sec-II), Barmer-I PS & Barmer-II PS
3. Bikaner PS, Bikaner-II PS, Bikaner-III PS & Bikaner-IV PS
4. Ramgarh PS\*
5. Sirohi PS
6. Merta-II PS

\* except with 884 MW linked to Ramgarh-II HVDC

It may be noted that, for entities granted in-principle grant at future proposed RE Pooling stations. the applications under 5.2 & 5.11(a) shall be taken up for grant only upon finalization and approval of transmission system for evacuation from respective RE pooling stations by competent authority. List of such pooling stations are as below:

1. Bhadla-IV PS, Bhadla-V PS & Bhadla-VI PS
2. Bikaner-V PS & Bikaner-VI PS
3. Ramgarh-II PS, Ramgarh-III PS & Ramgarh-IV PS
4. Barmer-III PS & Barmer-IV PS
5. Jalore PS & Sanchore PS
6. Pali PS & Merta-III PS

**1. Sirohi PS**

The details of existing connectivity granted at Sirohi PS is as below:

S. No.	Details of Existing Connectivity Grantee	Voltage level & Bay No.	Installed Capacity (MW)			Present Injection Rights		Application for Additional capacity under 5.2 (RoFR)	Details of Additional Capacity under 5.2(RoFR)			Revised Injection Rights considering additional capacity under 5.2(RoFR)		Remaining margin for Non-Solar Hou access under RoFR (MW)
			Solar (MW)	Wind (MW)	ESS (MW-MWh)	Solar Hours (MW)	Non-Solar Hours (MW)		Solar (MW)	Wind (MW)	ESS (MW-MWh)	Solar Hours (MW)	Non-Solar Hours (MW)	
1	CESC Ltd (2200000518-300 MW)	220 kV Bay: 202	300	0	0	300	0		0	0	0	300	0	300
2	Serentica Renewables India Pvt. Ltd. (2200000644 -300 MW)	220 kV Bay: 207	300	0	0	300	0	2200003161 (12-02-2026)	0	0	100 MW - 400 MWh	300	100	200
3	Illuminate Hybren Pvt. Ltd. (2200000646 -296 MW)	220 kV Bay: 208	296	0	0	296	0		0	0	0	296	0	296
4	Vayuna Renewables India Project Pvt. Ltd. (2200000758 -300 MW)	220 kV Bay: 211	300	0	0	300	0		0	0	0	300	0	300
5	Izhma Solar Pvt. Ltd. (2200000743 -200 MW)	220 kV Bay: 212	200	0	0	200	0	2200003221 (20-02-2026)	0	0	100 MW - 800 MWh	200	100	100
6	Renew Solar Power Pvt. Ltd. (2200000551-400 MW)	400 kV Bay: 412	400	0	0	400	0		0	0	0	400	0	400
7	Renew Solar Power Pvt. Ltd. (2200000779-300 MW)		300	0	0	300	0		0	0	0	300	0	300
		<b>Total</b>	<b>2096</b>	<b>0</b>	<b>0</b>	<b>2096</b>	<b>0</b>		<b>0</b>	<b>0</b>	<b>200 MW</b>			<b>1896 MW</b>

**1a. Applications under 5.11(a) RoFR received at Sirohi PS:**

S. No.	Application No. & Date	Applicant	Connectivity Non-Solar Hour Access (MW)	Installed Capacity (MW)	SCoD	REGS for Charging of ESS (MW)	Type of Non-Solar Hour Access	Details of existing Entity (In-principle/final Connectivity grantee)	Connectivity grant status	Eligible Under RoFR
1	2200002768 (07-12-2025)	Renew Solar Power Private Limited	400	400 MW 800 MWh (BESS)	31-08-2028	NIL	Through Sharing of Terminal Bay allocated to another entity	ReNew Solar Power Pvt. Ltd. (2200000551-400 MW)	Final Grant	Yes
2	2200003114 (03-02-2026)	Vayuna Renewables India Project Private Limited	300	300 MW 600 MWh (BESS)	31-03-2028	NIL	Through Sharing of Terminal Bay allocated to another entity	Vayuna Renewables India Project Pvt. Ltd. (2200000758-300 MW)	Final Grant	Yes

S. No.	Application No. & Date	Applicant	Connectivity Non-Solar Hour Access (MW)	Installed Capacity (MW)	SCoD	REGS for Charging of ESS (MW)	Type of Non-Solar Hour Access	Details of existing Entity (In-principle/final Connectivity grantee)	Connectivity grant status	Eligible Under RoFR
3	2200003162 (11-02-2026)	Serentica Renewables India Pvt. Ltd.	200	200 MW 800 MWh (BESS)	30-06-2028	200 (Solar)	Through Sharing of Terminal Bay allocated to another entity	Serentica Renewables India Pvt. Ltd. (2200000644-300 MW)	Final Grant	Yes
4	2200003281 (20-02-2026)	Renew Solar Power Private Limited	300	300 MW 600 MWh (BESS)	31-08-2028	0	Through Sharing of Terminal Bay allocated to another entity	Renew Solar Power Pvt. Ltd. (2200000779- 300 MW)	Final Grant	Yes

Considering the margin available at the respective bays for grant of Non-Solar Hour access at Sirohi PS, it is proposed to grant connectivity with Non-Solar Hour Access to above applications (S. no.1-4) under 5.11(a). Applicant need to submit Conn BG-1 of Rs. 50 lakh for each application. Conn BG-2 & Conn BG-3 already furnished by existing entity with Solar Hour access shall be shared on prorata basis. Details of Conn BG-2 & Conn BG-3 to be shared on prorata basis shall be mentioned in the intimation.

## **2. Merta-II PS**

The details of existing connectivity granted at Merta-II PS is as below:

S. No.	Details of Existing Connectivity Grantee	Voltage level & Bay No.	Installed Capacity (MW)			Present Injection Rights		Application for Additional capacity under 5.2 (RoFR)	Additional Capacity Under 5.2			Revised Injection Rights considering additional capacity under 5.2(RoFR)		Remaining margin for Non-Solar Hour access under RoFR (MW)
			Solar (MW)	Wind (MW)	ESS (MW-MWh)	Solar Hours (MW)	Non-Solar Hours (MW)		Solar (MW)	Wind (MW)	ESS (MW-MWh)	Solar Hours (MW)	Non-Solar Hours (MW)	
1	Sembcorp Green Infra Pvt. Ltd. (2200000812-300 MW)	220 kV Bay: 201	300	0	0	300	0	-	0	0	0	300	0	300
2	Sembcorp Green Infra Pvt. Ltd. (2200000813-300 MW)	220 kV Bay: 202	300	0	0	300	0	-	0	0	0	300	0	300
3	Banyan Energy Private Limited. (2200000823-300 MW)	220 kV Bay: 204	300	0	0	300	0	-	0	0	0	300	0	300
4	ACME Solar Holdings Limited (2200000840-300 MW)	220 kV Bay: 205	300	0	0	300	0	2200003015 (09-01-2026)	0	0	300 - 1200 MWh	300	300	0
5	Purvah Green Power Pvt. Ltd. (2200000842-300 MW)	220 kV Bay: 213	300	0	0	300	0	2200003059 (22-01-2026)	0	0	180 – 900 MWh	300	180	120
6	Hexa Climate Solutions Pvt. Ltd. (2200000848-300 MW)	220 kV Bay: 215	300	0	50	300	50	-	0	0	0	300	50	250
7	Juniper Green Energy Limited (2200000879-300 MW)	220 kV Bay: 216	300	0	0	300	0	2200002867 (08-12-2025)	0	0	300 – 600 MWh	300	300	0
		<b>Total</b>	<b>2100</b>		<b>50</b>	<b>2100</b>	<b>0</b>	<b>-</b>	<b>0</b>	<b>0</b>	<b>780</b>	<b>2100</b>	<b>830</b>	<b>1270 MW</b>

**2a. Applications under 5.11(a) RoFR received at Merta-II PS:**

S. No.	Application No. & Date	Applicant	Connectivity Non-Solar Hour Access (MW)	Installed Capacity (MW)	SCoD of installed capacity	REGS for Charging of ESS (MW)	Type of Non-Solar Hour Access	Details of existing Entity (In-principle/final Connectivity grantee)	Connectivity grant status	Eligible Under RoFR
1	2200002854 (08-12-2025)	Sembcorp Green Infra Pvt. Ltd.	300	300 MW 1200 MWh (BESS)	28-02-2028	NIL	Through Sharing of Terminal Bay allocated to another entity	Sembcorp Green Infra Pvt. Ltd. (2200000813 -300 MW)	Final Grant	Yes
2	2200003305 (20-02-2026)	Banyan Energy Pvt. Ltd.	300	300 MW 600 MWh (BESS)	31-03-2028	0	Through Sharing of Terminal Bay allocated to another entity	Banyan Energy Pvt. Ltd. (2200000823- 300 MW)	Final Grant	Yes
3	2200003303 (20-02-2026)	Hexa Climate Solutions Pvt. Ltd.	250	250 MW 500 MWh (BESS)	31-03-2028	0	Through Sharing of Terminal Bay allocated to another entity	Hexa Climate Solutions Pvt. Ltd. (2200000848- 300 MW)	Final Grant	Yes

Considering the margin available at the respective bays at Merta-II PS for grant of Non-Solar Hour access, it is proposed to grant connectivity with Non-Solar Hour Access to above applications (S No, 1-3) under 5.11(a). Applicants need to submit Conn BG-1 of Rs. 50 lakh for each application. Conn BG-2 & Conn BG-3 already furnished by existing entity with Solar Hour access shall be shared on prorate basis. Details of Conn BG-2 & Conn BG-3 to be shared on prorate basis shall be mentioned in the intimation.

**3. Bhadla PS**

The details of existing connectivity granted at Bhadla PS is as below:

S. No.	Details of Existing Connectivity Grantee	Voltage level & Bay No.	Installed Capacity (MW)			Present Injection Rights		Application for Additional capacity under 5.2 (RoFR)	Additional Capacity Under 5.2			Revised Injection Rights considering additional capacity under 5.2(RoFR)		Remaining margin for Non-Solar Hour access under RoFR (MW)
			Solar (MW)	Wind (MW)	ESS (MW-MWh)	Solar Hours (MW)	Non-Solar Hours (MW)		Solar (MW)	Wind (MW)	ESS (MW-MWh)	Solar Hours (MW)	Non-Solar Hours (MW)	
1	Adani Renewable Energy (Rajasthan) Ltd. St-II 1200001443 (200 MW) LTA 1200001792 (200 MW)	220 kV Bay No. 224	200	0	0	200	0	-	0	0		200	0	300
2	Adani Renewable Energy Holding One Ltd. St-II 1200001654 (50 MW) LTA 1200001793 (50 MW)		50	0	0	50	0	-	0	0		50	0	
3	Adani Solar Energy Jodhpur Two Ltd. 1200002423(50 MW)		50	0	0	50	0	-	0	0		50	0	
4	ACME Chittorgarh Solar Energy Pvt. Ltd. St-II 1200001494 (250 MW) LTA 1200001653 (250 MW)	220 kV Bay No. 223	250	0	0	250	0	-	0	0		250	0	250
5	Tata Power Renewable Energy Limited St-II 1200001498 (150 MW) LTA 1200001474(150 MW)	220 kV Bay No. 217	150	0	0	150	0	-	0	0		150	0	250
6	Tata Power Renewable Energy Limited St-II 1200002390 (150 MW) LTA 1200002454 (150 MW)		150	0	0	150	0	2200003260 (20-02-2026)	0	0	50 MW 200 MWh	150	50	
7	Azure Power India Pvt. Ltd. St-II 1200001551 (130 MW) LTA 1200001523(130 MW)	220 kV Bay No. 237	130	0	0	130	0	-	0	0		130	0	130
8	Azure Power Forty One Pvt. Ltd St-II 1200001601 (300 MW) LTA 1200001562(200 MW) LTA 1200002476 (100 MW)	220 kV Bay No. 232	300	0	0	300	0	-	0	0		300	0	300
9	Azure Power India Pvt. Ltd. St-II 1200001600 (250 MW) LTA 1200001574(50 MW) LTA 1200002477 (200 MW)	220 kV Bay No. 235	250	0	0	250	0	-	0	0		250	0	300
10	Azure Power India Pvt. Ltd. St-II 1200001644 (50 MW) LTA 1200001651(50 MW)		50	0	0	50	0	-	0	0		50	0	

S. No.	Details of Existing Connectivity Grantee	Voltage level & Bay No.	Installed Capacity (MW)			Present Injection Rights		Application for Additional capacity under 5.2 (RoFR)	Additional Capacity Under 5.2			Revised Injection Rights considering additional capacity under 5.2(RoFR)		Remaining margin for Non-Solar Hour access under RoFR (MW)
			Solar (MW)	Wind (MW)	ESS (MW-MWh)	Solar Hours (MW)	Non-Solar Hours (MW)		Solar (MW)	Wind (MW)	ESS (MW-MWh)	Solar Hours (MW)	Non-Solar Hours (MW)	
11	Clean Solar Power (Jodhpur) Pvt. Ltd. St-II 1200001575 (250 MW) LTA 1200001663(250 MW)	220 kV Bay No. 219	250	0	0	250	0	-	0	0		250	0	250
12	Megasolis Renewables Pvt. Ltd. St-II 1200001627-250 MW LTA 1200001645-250 MW	220 kV Bay No. 227	250	0	0	250	0	2200003299 (20-02-2026)	0	0	250 MW 500 MWh	250	250	0
13	Adani Renewable Energy Park Rajasthan Ltd (St-II : 1200000232-250 MW LTA: 1200000233-250 MW)	220 kV Bay No. 203,205	250	0	0	250	0	-	0	0		250	0	250
14	Saurya Urja Company of Rajasthan Ltd. (St-II : 1200000247-500 MW LTA: 1200000217-500 MW)	220 kV Bay No. 206,207	500	0	0	500	0	-	0	0		500	0	500
15	Essel Saurya Urja Company of Rajasthan Ltd. (St-II : 1200000270-750 MW LTA: 1200000271-300 MW LTA: 1200002486-450 MW)	220 kV Bay No. 225,226	750	0	0	750	0	-	0	0		750	0	750
		<b>Total</b>	<b>3580</b>			<b>3580</b>	<b>0</b>	<b>-</b>	<b>0</b>	<b>0</b>	<b>300 MW</b>	<b>3580</b>	<b>300</b>	<b>3280 MW</b>

**3a. Applications under 5.11(a) RoFR received at Bhadla PS:**

S. No.	Application No. & Date	Applicant	Connectivity Non-Solar Hour Access (MW)	Installed Capacity (MW)	SCoD of installed capacity	REGS for Charging of ESS (MW)	Type of Non-Solar Hour Access	Details of existing Entity (In-principle/final Connectivity grantee)	Connectivity grant status	Eligible Under RoFR
1	2200003149 (10-02-2026)	Azure Power Forty One Pvt. Ltd	300	300 MW 600 MWh (BESS)	22-04-2028	100 MW (Solar)	Through Sharing of Terminal Bay allocated to another entity	Azure Power India Pvt. Ltd (1200001601-300 MW) Connectivity Transferred to Azure Power Forty One Pvt Ltd (App. No. 2200000693-300 MW)	Deemed GNA Grant	Yes
2	2200003259 (20-02-2026)	Tata Power Renewable Energy Ltd.	150	150 MW 600 MWh (BESS)	30-06-2028	186 (Solar)	Through Sharing of Terminal Bay allocated to another entity	Tata Power Renewable Energy Ltd. St-II : 1200001498-150 MW LTA: 1200001474: 150 MW	Deemed GNA grant	Yes

Considering the margin available at the respective bays at Bhadla PS for grant of Non-Solar Hour access, it is proposed to grant connectivity with Non-Solar Hour Access to above applications (S No, 1-2) under 5.11(a). Applicants need to submit Conn BG-1 of Rs. 50 lakh for each application. Conn BG-2 & Conn

BG-3 already furnished by existing entity with Solar Hour access shall be shared on prorate basis. Details of existing Conn BG-2 & Conn BG-3 and its prorate sharing shall be informed in the intimation.

**4. Bhadla-II PS**

The details of existing connectivity granted at Bhadla-II PS is as below:

S. No.	Details of Existing Connectivity Grantee	Voltage level & Bay No.	Installed Capacity (MW)			Present Injection Rights		Application for Additional capacity under 5.2 (RoFR)	Additional Capacity Under 5.2			Revised Injection Rights considering additional capacity under 5.2(RoFR)		Remaining margin for Non-Solar Hour Access under RoFR (MW)
			Solar (MW)	Wind (MW)	ESS (MW-MWh)	Solar Hours (MW)	Non-Solar Hours (MW)		Solar (MW)	Wind (MW)	ESS (MW-MWh)	Solar Hours (MW)	Non-Solar Hours (MW)	
1	Rajasthan Solar Park Development Company Ltd. St-II 1200002151 (925 MW) LTA 120000913 (925 MW)	220 kV Bay No. 202, 203, 205, 206	925	0	0	925	0	-				925	0	925
2	Mega Suryaurja Pvt. Ltd. St-II 1200002244 (250 MW) LTA 1200002239 (250 MW)	220 kV Bay No. 208	250	0	0	250	0	2200003295 (21-02-2026)	0	0	250 MW 500 MWh (BESS)	250	250	0
3	ABC Renewable Energy (RJ-01) Pvt. Ltd (St-II 1200002359-300 MW & LTA;1200003357 -300 MW)  Connectivity transferred from ABC Solar(India) Pvt. Ltd. (App. No. 22000000874-300 MW)	220 kV Bay No. 209	300	0	0	300	0	-	-	-	-	300	0	300
4	NTPC Green Energy Ltd. (St-II 1200002501- 300 MW, LTA: 1200003110-211.65 MW, LTA: 1200003121- 88.35 MW)  Connectivity transferred from NTPC Ltd (2200000741-300 MW)	220 kV Bay No. 219	300	0	0	300	0	-	-	-	-	300	0	300
5	ACME Heergarh Powertech Pvt. Ltd. (St-II 1200003505- 300 MW, LTA: 1200002471-300 MW,	220 kV Bay No. 218	300	0	0	300	0	2200002280 (22-07-2025)	240	0	300	300	300	0
6	Eden Renewable Alma Pvt. Ltd. (App. No. 1200002554 -300 MW)	220 kV Bay No. 221	300	0	0	300	0	2200003250 (20-02-2026)			252	300	300*	0*
7	AMPIN Energy Green Four Pvt Ltd (St-II 1200002676- 100 MW, LTA: 1200003882-100 MW)	220 kV Bay No. A205	100	0	0	100	0	-	-	-	-	100	0	100
8	AMPIN Energy Green Five Pvt Ltd (App No. 1200002559- 100 MW)		100	0	0	100	0	-	-	-	-	100	0	100

**Agenda for 47<sup>th</sup> Consultation Meeting for Evolving Transmission Schemes in Northern Region scheduled to be held on 20.05.2026**

S. No.	Details of Existing Connectivity Grantee	Voltage level & Bay No.	Installed Capacity (MW)			Present Injection Rights		Application for Additional capacity under 5.2 (RoFR)	Additional Capacity Under 5.2			Revised Injection Rights considering additional capacity under 5.2(RoFR)		Remaining margin for Non-Solar Hour Access under RoFR (MW)
			Solar (MW)	Wind (MW)	ESS (MW-MWh)	Solar Hours (MW)	Non-Solar Hours (MW)		Solar (MW)	Wind (MW)	ESS (MW-MWh)	Solar Hours (MW)	Non-Solar Hours (MW)	
9	AMPIN Energy Green Six Pvt Ltd (App No. 1200002987- 100 MW)		100	0	0	100	0	-	-	-	-	100	0	100
10	Gorbea Solar Pvt. Ltd. (App. No. 1200002742 -300 MW) Connectivity transferred from Zelestra Corporacion S.A.U (App. No. 2200002432- 300 MW)	220 kV Bay No. A209	300	0	0	300	0	-	-	-	-	300	0	300
11	Avaada Energy Pvt. Ltd. St-II 1200002636 (320 MW) LTA 1200002962 (320 MW)	220 kV Bay No. A206	320	0	0	320	0	2200003344 (21-02-2026)	0	0	320	320	320	0
12	Project Nine Renewable Power Pvt. Ltd. (2200000037 -450MW)	220 kV Bay No.	450	0	0	450	0	-	-	-	-	450	0	450
13	Solarcraft Power India 4 Pvt. Ltd (2200000152 -150 MW)	A202, A203	150	0	0	150	0	2200002376 (31-08-2026)			150	150	150	0
14	NTPC Green Energy Ltd (St-II 1200002483- 300 MW, LTA: 1200003109-211.65 MW, LTA: 1200003120- 88.35 MW) Connectivity transferred from NTPC Ltd (22000002431-300 MW)	400 kV Bay No. 441	300	0	0	300	0	-	-	-	-	300	0	300
15	NTPC Green Energy Ltd (St-II 1200002340- 250 MW, LTA: 1200002904-176.375 MW, LTA: 1200003122- 73.625 MW) Connectivity transferred from NTPC Ltd (2200000568-250 MW)		250	0	0	250	0	-	-	-	-	250	0	250
16	Azure Power India Private Limited St-II: 1200002401 (500 MW) LTA:1200003586 (267 MW)	400 kV Bay No. 412	267	0	0	267	0	-	-	-	-	267	0	267
17	Azure Power India Private Limited St-II:1200002401 (233 out of 500 MW), 1200002403(100 out of 500 MW) LTA:1200003587 (333 MW)		333	0	0	333	0	-	-	-	-	333	0	333

S. No.	Details of Existing Connectivity Grantee	Voltage level & Bay No.	Installed Capacity (MW)			Present Injection Rights		Application for Additional capacity under 5.2 (RoFR)	Additional Capacity Under 5.2			Revised Injection Rights considering additional capacity under 5.2(RoFR)		Remaining margin for Non-Solar Hour Access under RoFR (MW)
			Solar (MW)	Wind (MW)	ESS (MW-MWh)	Solar Hours (MW)	Non-Solar Hours (MW)		Solar (MW)	Wind (MW)	ESS (MW-MWh)	Solar Hours (MW)	Non-Solar Hours (MW)	
18	Azure Power India Private Limited St-II:1200002403(50 out of 500 MW) LTA: 1200003843 (50 MW)	400 kV Bay No. 415	50	0	0	50	0	-	-	-	-	50	0	50
19	Green Infra Clean Wind Pvt. Ltd (App. No. 2200000437 -300 MW)		300	0	0	300	0	-	-	-	-	300	0	300
20	Adani Green Energy Twenty Five Ltd. (St-II 1200002428- 500 MW, LTA: 1200003685-500 MW,  Connectivity transferred from Adani Renewable Energy Holding Four Ltd.		500	0	0	500	0	-	-	-	-	500	0	500
21	Adani Renewable Energy Holding Eighteen Ltd (2200001044 – 50 MW)		50	0	0	50	0	-	-	-	-	50	0	50
<b>Total</b>						<b>5945</b>	<b>0</b>	<b>-</b>				<b>5945</b>	<b>1320</b>	<b>4625 MW</b>

\* Remaining margin less than 50 MW. Granted full day injection rights in line with 5.11(b)

**4a. Applications under 5.11(a) RoFR received at Bhadla- II PS:**

S. No.	Application No. & Date	Applicant	Connectivity Non-Solar Hour Access (MW)	Installed Capacity (MW)	SCoD of installed capacity	REGS for Charging of ESS (MW)	Type of Non-Solar Hour Access	Details of existing Entity (In-principle/final Connectivity grantee)	Connectivity grant status	Eligible Under RoFR
1	2200002751 (06-12-2025)	NTPC Green Energy Limited	250	250 MW 500 MWh (BESS)	30-06-2028	NIL	Through Sharing of Terminal Bay allocated to another entity	NTPC Ltd. (St-II 1200002340- 250 MW, LTA: 1200002904-176.375 MW, LTA: 1200003122- 73.625 MW)  Connectivity transferred to NTPC Green Energy Ltd (2200000568-250 MW)	Deemed GNA grant	Yes
2	2200002750 (06-12-2025)	NTPC Green Energy Limited	300	300 MW 600 MWh (BESS)	30-06-2028	NIL	Through Sharing of Terminal Bay allocated to another entity	NTPC Ltd. (St-II 1200002483- 300 MW, LTA: 1200003109-211.65 MW, LTA: 1200003120- 88.35 MW)  Connectivity transferred to NTPC Green Energy Ltd (22000002431-300 MW)	Deemed GNA grant	Yes

**Agenda for 47<sup>th</sup> Consultation Meeting for Evolving Transmission Schemes in Northern Region scheduled to be held on 20.05.2026**

S. No.	Application No. & Date	Applicant	Connectivity Non-Solar Hour Access (MW)	Installed Capacity (MW)	SCoD of installed capacity	REGS for Charging of ESS (MW)	Type of Non-Solar Hour Access	Details of existing Entity (In-principle/final Connectivity grantee)	Connectivity grant status	Eligible Under RoFR
3	2200002748 (06-12-2025)	NTPC Green Energy Limited	300	300 MW 600 MWh (BESS)	30-06-2028	NIL	Through Sharing of Terminal Bay allocated to another entity	NTPC Ltd. (St-II 1200002501- 300 MW, LTA: 1200003110-211.65 MW, LTA: 1200003121- 88.35 MW) Connectivity transferred to NTPC Green Energy Ltd (App No. 2200000741-300 MW)	Deemed GNA grant	Yes
3	2200002863 (08-12-2025)	Green Infra Clean Wind Private Limited	300	300 MW 1200 MWh (BESS)	28-02-2028	NIL	Through Sharing of Terminal Bay allocated to another entity	Green Infra Clean Wind Pvt. Ltd. (App. No. 2200000437-300 MW)	Final Grant	Yes
4	2200002860 (08-12-2025)	Gorbea Solar Private Limited	300	300 MW 1200 MWh (BESS)	30-06-2028	200 (Solar)	Through Sharing of Terminal Bay allocated to another entity	Zelestra Corporacion S.A.U(App. No. 1200002742 -300 MW) Connectivity transferred to Gorbea Solar Pvt. Ltd. (App. No. 2200002432- 300 MW)	Final Grant	Yes
5	2200002933 (10-12-2025)	ABC Renewable Energy (RJ-01) Private Limited	300	300 MW 1200 MWh (BESS)	31-03-2028	NIL	Through Sharing of Terminal Bay allocated to another entity	ABC Solar(India) Pvt. Ltd (App. No. St-II 1200002359-300 MW & LTA;1200003357 -300 MW) Connectivity transferred to ABC Renewable Energy (RJ-01) Private Limited. (App. No. 2200000874-300 MW)	Deemed GNA granted	Yes
6	2200003157 (10-02-2026)	Azure Power India Private Limited	333	333 MW 666 MWh (BESS)	22-04-2028	111 (Solar)	Through Sharing of Terminal Bay allocated to another entity	Azure Power India Pvt. Ltd (St-II: 1200002401 (233 out of 500 MW) 1200002403(500 MW) (100 out of 500 MW) LTA:1200003587 (333 MW)	Deemed GNA Grant	Yes
7	2200003165 (11-02-2026)	Azure Power India Private Limited	50	50 MW 100 MWh (BESS)	22-04-2028	17 (Solar)	Through Sharing of Terminal Bay allocated to another entity	Azure Power India Pvt Ltd (St-II:1200002403(50 out of 500 MW), LTA: 1200003843 (50 MW)	Final Grant	Yes
8	2200003164 (11-02-2026)	Azure Power India Private Limited	267	267 MW 534 MWh (BESS)	22-04-2028	90 (Solar)	Through Sharing of Terminal Bay allocated to another entity	Azure Power India Pvt Ltd (St-II: 1200002401(267 out of 500 MW), LTA: 1200003586 (267 MW)	Final Grant	Yes

Considering the margin available at the respective bays at Bhadla-II PS for grant of Non-Solar Hour access, it is proposed to grant connectivity with Non-Solar Hour Access to above applications (S No, 1-8) under 5.11(a). Applicants need to submit Conn BG-1 of Rs. 50 lakh for each application. Conn BG-2 & Conn BG-

3 already furnished by existing entity with Solar Hour access shall be shared on prorated basis. Details of existing Conn BG-2 & Conn BG-3 and its prorated sharing shall be informed in the intimation.

**5. Bhadla-III PS**

The details of existing connectivity granted at Bhadla-III PS is as below:

S. No.	Details of Existing Connectivity Grantee	Voltage level & Bay No.	Installed Capacity			Present Injection Rights (MW)		Application for additional capacity under 5.2 (RoFR)	Additional Capacity Under 5.2			Revised Injection Rights considering additional capacity under 5.2(RoFR) (MW)		Remaining margin for grant of Non-Solar Hour access under RoFR (MW)
			Solar (MW)	Wind (MW)	ESS (MW-MWh)	Solar Hours	Non-Solar Hours		Solar (MW)	Wind (MW)	ESS (MW-MWh)	Solar Hours	Non-Solar Hours	
1	Prerak Greentech Solar Pvt. Ltd. (St-II: 0212100003-400 MW LTA: SW....20154 -400 MW) <b>Connectivity Revoked (Matter subjudice)</b>	220 kV Bay No. 202	400	0	0	400	0	2200003186 (16-02-2026)  2200003187 (17-02-2026)	-	-	200  200	400	400	0
2	Abu Renewables India Pvt. Ltd. (App. No. 0212100026 -340 MW)	220 kV Bay No.: 210	340	0	0	340	0	-	-	-	-	340	0	340
3	Juniper Green Beta Pvt. Ltd. (St-II: 0212100027-150 MW LTA: 0412100012 -150 MW)	220 kV Bay No.: 206	150	0	0	150	0	2200002572 (11-11-2025)	-	-	150	150	150	0
4	Juniper Green Beta Pvt. Ltd. (St-II: 0312100013-40 MW SW.. 77119 -60 MW LTA: 0412100012 -150 MW)		100	0	0	100	0	2200002822 (08-12-2025)	-	-	100	100	100	
5	Juniper Green Beta Pvt. Ltd. (St-II: 0312100021-40 MW SW.. 77119 -10 MW LTA: 0412100027 -50 MW)		50	0	0	50	0	2200002821 (08-12-2025)	-	-	50	50	50	
6	Seven Renewable Power Pvt. Ltd. (App. No. 0212100028-300 MW)	220 kV Bay No.: 208	300	0	0	300	0	-	-	-	-	300	0	300
7	Frugal Energy Pvt. Ltd. (App. No. 212100031 -250 MW)	220 kV Bay No.: 204	250	0	0	250	0	2200003231 (18-02-2026)			250	250	250	0
8	Frugal Energy Pvt. Ltd. (App. No. 2200000118 -50 MW)		50	0	0	50	0	2200003229 (18-02-2026)			50	50	50	0
9	Tepsol Sun Sparkle Pvt. Ltd. (St-II: 0212100030-300 MW LTA: SW....9027575-300 MW)	220 kV Bay No.: 212	300	0	0	300	0	2200003369 (21-02-2026)			300	300	300	0
10	Bhadla Three SKP Green Ventures Pvt. Ltd. (App. No. 0212100033 – 300 MW)	220 kV Bay No.: 216	300	0	0	300	0	2200003288 (20-02-2026)			300	300	300	0

**Agenda for 47<sup>th</sup> Consultation Meeting for Evolving Transmission Schemes in Northern Region scheduled to be held on 20.05.2026**

S. No.	Details of Existing Connectivity Grantee	Voltage level & Bay No.	Installed Capacity			Present Injection Rights (MW)		Application for additional capacity under 5.2 (RoFR)	Additional Capacity Under 5.2			Revised Injection Rights considering additional capacity under 5.2(RoFR) (MW)		Remaining margin for grant of Non-Solar Hour access under RoFR (MW)
			Solar (MW)	Wind (MW)	ESS (MW-MWh)	Solar Hours	Non-Solar Hours		Solar (MW)	Wind (MW)	ESS (MW-MWh)	Solar Hours	Non-Solar Hours	
11	Juniper Green India Six Pvt. Ltd. (App. No. 2200000062-300 MW)	220 kV Bay No.: 218	300	0	0	300	0	-	-	-	-	300	0	300
12	Serentica Renewables India Pvt. Ltd. (App. No. 2200000114-300 MW)	220 kV Bay No.: 220	300	0	0	300	0	-	-	-	-	300	0	300
13	Solarcraft Power India 4 Pvt. Ltd. (App. No. 2200000192-110 MW)	220 kV Bay No.: 222	110	0	0	110	0	2200001986 (28-04-2025)	-	-	110	110	110	0
14	Solarcraft Power India 4 Pvt. Ltd. (App. No. 2200000300 -50 MW)		50	0	0	50	0	2200001984 (28-04-2025)	-	-	50	50	50	0
15	Solarcraft Power India 4 Pvt. Ltd. (App. No. 22000001749 -50 MW)		50	0	0	50	0	2200002345 (21-08-2025)	-	-	50	50	50	0
16	Green Infra Clean Energy Generation Ltd (App. No. 2200000232-300MW)	220 kV Bay No.: 226	300	0	0	300	0	-	-	-	-	300	0	300
17	Prerak Solar Urja Pvt. Ltd. (App. No. 2200000360-400MW)	220 kV Bay No.: 227	400	0	0	400	0	-	-	-	-	400	0	400
18	Avaada Energy Pvt. Ltd. (App. No. 2200000407-300MW)	220 kV Bay No.: 231	300		0	300	0	-	-	-	-	300	0	300
19	Rajasthan BESS Pvt. Ltd. (App. No. 2200001994-250MW)	220 kV Bay No.: 233	0		250	0	250	-	-	-	-	0	250	0
20	ReNew Solar (Shakti Six) Pvt. Ltd. (App. No. 1200003848 -550 MW)	400 kV Bay No. 427	550		0	550	0	-	-	-	-	550	0	550
21	ReNew Solar (Shakti Six) Pvt. Ltd. (App. No. 0312100004-450 MW)		450		0	450	0	-	-	-	-	450	0	450
22	ReNew Solar (Shakti Six) Pvt. Ltd. (App. No. 2200000275-400 MW)	400 kV Bay No. 430	400		0	400	0	-	-	-	-	400	0	400

S. No.	Details of Existing Connectivity Grantee	Voltage level & Bay No.	Installed Capacity			Present Injection Rights (MW)		Application for additional capacity under 5.2 (RoFR)	Additional Capacity Under 5.2			Revised Injection Rights considering additional capacity under 5.2(RoFR) (MW)		Remaining margin for grant of Non-Solar Hour access under RoFR (MW)
			Solar (MW)	Wind (MW)	ESS (MW-MWh)	Solar Hours	Non-Solar Hours		Solar (MW)	Wind (MW)	ESS (MW-MWh)	Solar Hours	Non-Solar Hours	
23	ReNew Solar (Shakti Six) Pvt. Ltd. (App. No. 2200000309-400 MW)		400		0	400	0	-	-	-	-	400	0	400
24	Malur Renewables Pvt. Ltd. App. No. 2200000266-650 MW)	400 kV Bay No. 433	650		0	650	0	2200003188 (17-02-2026)			650	650	650	0
		<b>Total</b>	<b>6500</b>	<b>0</b>	<b>250</b>	<b>6500</b>	<b>250</b>				<b>2460</b>	<b>6500</b>	<b>2710</b>	<b>3790</b>

**5a. Applications under 5.11(a) RoFR received at Bhadla- III PS:**

S. No.	Application No. & Date	Applicant	Pooling Station	Connectivity Quantum Applied for Non-Solar Access (MW)	Installed Capacity (MW)	SCoD of installed capacity	REGS for Charging of ESS (MW)	Type of Non-Solar Hour Access	Details of existing Entity with Solar Hour access (In-principle/final Connectivity grantee)	Connectivity grant status	Eligible Under RoFR
1	2200002864 (08-12-2025)	Green Infra Clean Energy Generation Private Limited	Bhadla-III	300	300 MW 1200 MWh (BESS)	01-07-2028	NIL	Through Sharing of Terminal Bay allocated to another entity	Green Infra Clean Energy Generation Pvt. Ltd. (App. No. 2200000232 -300 MW)	Final Grant	Yes
2	2200002812 (08-12-2025)	Renew Solar (Shakti Six) Private Limited	Bhadla-III	400	400 MW 800 MWh (BESS)	31-08-2028	NIL	Through Sharing of Terminal Bay allocated to another entity	Renew Solar (Shakti Six) Pvt. Ltd.(App. No. 2200000309-400 MW)	Final Grant	Yes
3	2200002816 (08-12-2025)	Renew Solar (Shakti Six) Private Limited	Bhadla-III	450	450 MW 900 MWh (BESS)	31-08-2028	NIL	Through Sharing of Terminal Bay allocated to another entity	Renew Solar (Shakti Six) Pvt. Ltd.(App. No. 0312100004-450 MW)	Final Grant	Yes
3	2200002818 (08-12-2025)	Renew Solar (Shakti Six) Private Limited	Bhadla-III	400	400 MW 800 MWh (BESS)	31-08-2028	NIL	Through Sharing of Terminal Bay allocated to another entity	Renew Solar (Shakti Six) Pvt. Ltd.(App. No. 2200000275-400 MW)	Final Grant	Yes
4	2200002817 (08-12-2025)	Renew Solar (Shakti Six) Private Limited	Bhadla-III	550	550 MW 2200 MWh (BESS)	31-08-2028	NIL	Through Sharing of Terminal Bay allocated to another entity	Renew Solar (Shakti Six) Pvt. Ltd.(App. No. 1200003848-550 MW)	Final Grant	Yes

**Agenda for 47<sup>th</sup> Consultation Meeting for Evolving Transmission Schemes in Northern Region scheduled to be held on 20.05.2026**

S. No.	Application No. & Date	Applicant	Pooling Station	Connectivity Quantum Applied for Non-Solar Access (MW)	Installed Capacity (MW)	SCoD of installed capacity	REGS for Charging of ESS (MW)	Type of Non-Solar Hour Access	Details of existing Entity with Solar Hour access (In-principle/final Connectivity grantee)	Connectivity grant status	Eligible Under RoFR
5	2200002947 (18-12-2025)	Bhadla Three SKP Green Ventures Pvt. Ltd.	Bhadla-III	300	300 MW 1200 MWh (BESS)	30-04-2028	176 (Solar)	Through Sharing of Terminal Bay allocated to another entity	Bhadla Three SKP Green Ventures Pvt. Ltd.(App. No. 0212100033-300 MW)	Final Grant	Yes
6	2200003091 (29-01-2026)	Serentica Renewables India Private Limited	Bhadla-III	300	300 MW 1200 MWh (BESS)	30-06-2028	300 (Solar)	Through Sharing of Terminal Bay allocated to another entity	Serentica Renewables India Private Limited (App. No. 2200000144-300 MW)	Final Grant	Yes
7	2200003262 (20-02-2026)	Juniper Green India Six Private Limited	Bhadla-III	300	300 MW 600 MWh (BESS)	01-01-2030	NIL	Through Sharing of Terminal Bay allocated to another entity	Juniper Green India Six Pvt. Ltd. (App. No. 2200000062- 300 MW)	Final Grant	Yes

Considering the margin available at the respective bays at Bhadla-II PS for grant of Non-Solar Hour access, it is proposed to grant connectivity with Non-Solar Hour Access to above applications (S No, 1-7) under 5.11(a) except M/s Bhadla-III SKP at S. no. 5. Applicants need to submit Conn BG-1 of Rs. 50 lakh for each application. Conn BG-2 & Conn BG-3 already furnished by existing entity with Solar Hour access shall be shared on prorata basis. Details of existing Conn BG-2 & Conn BG-3 and its prorata sharing shall be informed in the intimation. M/s Bhadla Three SKP Green Ventures Pvt. Ltd. has submitted two separate applications under 5.2 as well as 5.11(a) for the same connectivity of 300 MW. As the margin for Non-Solar Hours is only 300 MW, M/s Bhadla Three SKP may clarify whether to process application under 5.2 or 5.11(a).

## 6. Fathegarh PS

The details of existing connectivity granted at Fathegarh PS is as below:

S. No.	Details of Existing Connectivity Grantee	Voltage level & Bay No.	Installed Capacity			Present Injection Rights (MW)		Application for Additional capacity under 5.2 (RoFR)	Additional Capacity Under 5.2			Revised Injection Rights considering additional capacity under 5.2(RoFR)		Remaining margin for grant of Non-Solar Hour access under RoFR (MW)
			Solar (MW)	Wind (MW)	ESS (MW-MWh)	Solar Hours	Non-Solar Hours		Solar (MW)	Wind (MW)	ESS (MW-MWh)	Solar Hours (MW)	Non-Solar Hours (MW)	
1	Adani Renewable Energy Park Rajasthan Ltd. (St-II: 120000287- 1000 MW LTA: 1200000337 – 4 MW 1200002949- 296 MW 1200003348- 700 MW)	400 kV Bay No. 403, 406	896	510	0	1000	510	-	-	-	-	1000	510	490
2	ACME Solar Holdings Ltd. St-II-1200001603 (300 MW) LTA: 1200001669 (300 MW)	400 kV Bay No. 407	300	0	0	300	0	2200002563 (06-11-2025)	-	-	300	300	300	0
3	ACME Solar Holdings Ltd. St-II-1200001602 (300 MW) LTA: 1200001664 (300 MW)		300	0	0	300	0	2200001376 (18-10-2024)	-	-	300	300	300	
4	ACME Solar Holdings Ltd. St-II-1200001643 (300 MW) LTA: 1200001637 (300 MW)		300	0	0	300	0	2200002564 (06-11-2025)	-	-	300	300	300	
5	ACME Solar Holdings Ltd. St-II-1200001642 (300 MW) LTA: 1200001742 (100 MW) LTA: 1200003297 (200 MW)		300	0	0	300	0	2200002565 (06-11-2025)	-	-	300	300	300	
	<b>Total</b>			<b>2096</b>	<b>510</b>	<b>0</b>	<b>2200</b>	<b>510</b>			<b>1200</b>	<b>2200</b>	<b>1710</b>	

### 6a. Applications under 5.11(a) RoFR received at Fatehgarh PS:

S. No.	Application No. & Date	Applicant	Pooling Station	Connectivity Quantum Applied for Non-Solar Access (MW)	Installed Capacity (MW)	SCoD of installed capacity	REGS for Charging of ESS (MW)	Type of Non-Solar Hour Access	Details of existing Entity with Solar Hour access (In-principle/final Connectivity grantee)	Connectivity grant status	Eligible Under RoFR
1	2200002573 (10-11-2025)	Adani Renewable Energy Park Rajasthan Ltd.	Fatehgarh	375	375 MW 700 MWh (BESS)	31-12-2026	NIL	Through Sharing of Terminal Bay allocated to another entity	Adani Renewable Energy Park Rajasthan Ltd. (App. No. 120000287- 1000 MW)	Deemed GNA granted under 18.1	Yes

Considering the margin available at the respective bays at Fatehgarh PS for grant of Non-Solar Hour access, it is proposed to grant connectivity with Non-Solar Hour Access to above application under 5.11(a). Applicants need to submit Conn BG-1 of Rs. 50 lakh for each application. Conn BG-2 & Conn BG-3 already furnished by existing entity with Solar Hour access shall be shared on prorata basis. Details of existing Conn BG-2 & Conn BG-3 and its prorata sharing shall be informed in the intimation.

## 7. Fathegarh-II PS

The details of existing connectivity granted at Fathegarh-II PS is as below:

S. No.	Details of Existing Connectivity Grantee	Voltage level & Bay No.	Installed Capacity			Present Injection Rights		Application for Additional capacity under 5.2 (RoFR)	Additional Capacity Under 5.2			Revised Injection Rights considering additional capacity under 5.2(RoFR)		Remaining margin for grant of Non-Solar Hour access under RoFR (MW)
			Solar (MW)	Wind (MW)	ESS (MW-MWh)	Solar Hours (MW)	Non-Solar Hours (MW)		Solar (MW)	Wind (MW)	ESS (MW-MWh)	Solar Hours (MW)	Non-Solar Hours (MW)	
1	Renew Solar Urja Pvt. Ltd St-II-1200002370 (300 MW) LTA: 1200002368(300 MW)	220 kV Bay No. 202	300	0	0	300	0	-	-	-	-	300	0	300
2	Eden Renewable Cite Pvt. Ltd St-II-1200002009(300 MW) LTA: 1200002058(300 MW)	220 kV Bay No. 203	300	0	0	300	0	2200003263 (20-02-2026)			252	300	300*	0
3	Adani Hybrid Energy Jaisalmer Two Ltd. St-II-1200002225(300 MW) LTA: 1200002442(300 MW)	220 kV Bay No. 209	300	75	0	300	75	-	-	-	-	300	75	225
4	Adani Hybrid Energy Jaisalmer Three Ltd. St-II-1200002226(300 MW) LTA: 1200002443(300 MW)	220 kV Bay No. 210	300	75	0	300	75	-	-	-	-	300	75	225
5	Adani Hybrid Energy Jaisalmer One Ltd. St-II-1200001941(390 MW) LTA: 1200002161(390 MW)	220 kV Bay No. 211,212	360	100	0	390	100	-	-	-	-	390	100	290
6	ReNew Sun Bright Pvt. Ltd. St-II-1200001989(300 MW) LTA: 1200001991(300 MW)	220 kV Bay No. 218	300	0	0	300	0	-	-	-	-	300	0	300
7	ReNew Solar Energy (Jharkhand Three) Pvt. Ltd. St-II-1200002229(300 MW) LTA: 1200002232(300 MW)	220 kV Bay No. 220	300	0	0	300	0	-	-	-	-	300	0	300
8	Solzen Urja Pvt. Ltd. (erstwhile Renew Sun Waves Pvt. Ltd.) St-II-1200001967(300 MW) LTA: 1200002014(300 MW)	220 kV Bay No. 221	300	0	0	300	0	-	-	-	-	300	0	300
9	Adani Solar Energy Jaisalmer One Ltd.	220 kV	425	105.3	0	450	105.3	-	-	-	-	450	105.3	344.7

**Agenda for 47<sup>th</sup> Consultation Meeting for Evolving Transmission Schemes in Northern Region scheduled to be held on 20.05.2026**

S. No.	Details of Existing Connectivity Grantee	Voltage level & Bay No.	Installed Capacity			Present Injection Rights		Application for Additional capacity under 5.2 (RoFR)	Additional Capacity Under 5.2			Revised Injection Rights considering additional capacity under 5.2(RoFR)		Remaining margin for grant of Non-Solar Hour access under RoFR (MW)
			Solar (MW)	Wind (MW)	ESS (MW-MWh)	Solar Hours (MW)	Non-Solar Hours (MW)		Solar (MW)	Wind (MW)	ESS (MW-MWh)	Solar Hours (MW)	Non-Solar Hours (MW)	
	St-II-1200002321(450 MW) LTA: 1200002422(450 MW)	Bay No. A220, A221												
10	NTPC Green Energy Ltd. (St-II 1200002339- 150 MW, LTA: 1200002903-105.83 MW, LTA: 1200003124- 44.17 MW) Connectivity Tr. from NTPC Ltd (App No. 2200000742-150 MW)	220 kV Bay No. A222	150	0	0	150	0	-	-	-	-	150	0	150
11	NTPC Green Energy Ltd. (St-II 1200002497- 90 MW, LTA: 1200003248-63.5 MW, LTA: 1200003314- 26.5 MW) Connectivity Tr. from NTPC Ltd (App No. 2200000738-90 MW)		90	0	0	90	0	-	-	-	-	90	0	90
12	Adani Green Energy Twenty Four Ltd. (St-II 1200002430- 500 MW, LTA: 1200003684-500 MW, Connectivity Tr. from Adani Renewable Energy Holding Four Ltd.(App No. 2200002051)	220 kV Bay No. A209 A210	500	0	0	500	0	-	-	-	-	500	0	500
13	Adani Renewable Energy Holding Sixteen Pvt. Ltd. St-II-1200002450(180 MW) LTA: 1200002656(180 MW)	220 kV Bay No. A218	180	0	0	180	0	-	-	-	-	180	0	180
14	Eden Renewable Passy Pvt. Ltd. St-II-1200002629(300 MW) LTA: 1200002890(300 MW) <b>Connectivity Revoked</b>	220 kV Bay No. A203	300	0	0	300	0	-	-	-	-	300	0	300
15	Eden Renewable Bercy Pvt. Ltd. St-II-1200002688(300 MW) LTA: 1200003947(300 MW)	220 kV Bay No. A202	300	0	0	300	0	2200003257 (20-02-2026)			252	300	300*	0
16	Acme Cleantech Solutions Pvt. Ltd. (App. No. 2200000387-600 MW)	400 kV Bay No. 438	600	0	0	600	0	2200002615 (25-11-2026)	-	-	600	600	600	0
17	Acme Cleantech Solutions Pvt. Ltd. (App. No. 2200000396-250 MW)		250	0	0	250	0	2200002616 (25-11-2026)	-	-	250	250	250	0

S. No.	Details of Existing Connectivity Grantee	Voltage level & Bay No.	Installed Capacity			Present Injection Rights		Application for Additional capacity under 5.2 (RoFR)	Additional Capacity Under 5.2			Revised Injection Rights considering additional capacity under 5.2(RoFR)		Remaining margin for grant of Non-Solar Hour access under RoFR (MW)
			Solar (MW)	Wind (MW)	ESS (MW-MWh)	Solar Hours (MW)	Non-Solar Hours (MW)		Solar (MW)	Wind (MW)	ESS (MW-MWh)	Solar Hours (MW)	Non-Solar Hours (MW)	
18	Acme Cleantech Solutions Pvt. Ltd (App. No. 2200001065-150 MW)		150	0	0	150	0	2200002617 (25-11-2026)			150	150	150	0
		<b>Total</b>	<b>5405</b>	<b>355.3</b>	<b>0</b>	<b>5460</b>	<b>355.3</b>				<b>5460</b>	<b>1955.3</b>	<b>3504.7</b>	

\* Remaining margin less than 50 MW. Granted full day injection rights in line with 5.11(b)

**7a. Applications under 5.11(a) RoFR received at Fatehgarh-II PS:**

S. No.	Application No. & Date	Applicant	Pooling Station	Connectivity Quantum Applied for Non-Solar Access (MW)	Installed Capacity (MW)	SCoD of installed capacity	REGS for Charging of ESS (MW)	Type of Non-Solar Hour Access	Details of existing Entity with Solar Hour access (In-principle/final Connectivity grantee)	Connectivity grant status	Eligible Under RoFR
1	2200002584 (13-11-2025)	Adani Hybrid Energy Jaisalmer One Limited	Fatehgarh-II	145	145 MW 405 MWh (BESS)	30-06-2027	NIL	Through Sharing of Terminal Bay allocated to another entity	Adani Hybrid Energy Jaisalmer One Ltd(St-II 1200001941, LTA 1200002161)-390 MW	Deemed GNA Grant	No
2	2200002585 (13-11-2025)	Adani Hybrid Energy Jaisalmer One Ltd	Fatehgarh-II	390	390 MW 1095 MWh (BESS)	30-06-2027	NIL	Through Sharing of Terminal Bay allocated to another entity	Adani Hybrid Energy Jaisalmer One Ltd (St-II 1200001941, LTA 1200002161)-390 MW	Deemed GNA Grant	Yes (290 MW)
3	2200002749 (06-12-2025)	NTPC Green Energy Limited	Fatehgarh-II	90	90 MW 180 MWh (BESS)	30-06-2028	NIL	Through Sharing of Terminal Bay allocated to another entity	NTPC Ltd. (St-II 1200002497- 90 MW, LTA: 12000033248-63.5 MW, LTA: 1200003314- 26.5 MW) Connectivity transferred to NTPC Green Energy Ltd (App No. 2200000738-90 MW)	Deemed GNA grant	Yes
4	2200002752 (06-12-2025)	NTPC Green Energy Limited	Fatehgarh-II	150	150 MW 300 MWh (BESS)	30-06-2028	NIL	Through Sharing of Terminal Bay allocated to another entity	NTPC Ltd. (St-II 1200002339- 150 MW, LTA: 1200002903-105.83 MW, LTA: 1200003124- 44.17 MW)	Deemed GNA grant	Yes

**Agenda for 47<sup>th</sup> Consultation Meeting for Evolving Transmission Schemes in Northern Region scheduled to be held on 20.05.2026**

S. No.	Application No. & Date	Applicant	Pooling Station	Connectivity Quantum Applied for Non-Solar Access (MW)	Installed Capacity (MW)	SCoD of installed capacity	REGS for Charging of ESS (MW)	Type of Non-Solar Hour Access	Details of existing Entity with Solar Hour access (In-principle/final Connectivity grantee)	Connectivity grant status	Eligible Under RoFR
									Connectivity transferred to NTPC Green Energy Ltd (App No. 2200000742-150 MW)		
5	2200002902 (08-12-2025)	Renew Solar Energy (Jharkhand Three) Private Limited	Fatehgarh-II	300	300 MW 600 MWh (BESS)	31-08-2028	NIL	Through Sharing of Terminal Bay allocated to another entity	Renew Solar Energy (Jharkhand Three) Private Limited (St-II:1200002229(300 MW) LTA:1200002232(300 MW))	Deemed GNA grant	Yes
6	2200003168 (17-02-2026)	Adani Hybrid Energy Jaisalmer Two Ltd.	Fatehgarh-II	215	215 MW 600 MWh (BESS)	31-05-2027	0	Through Sharing of Terminal Bay allocated to another entity	Adani Hybrid Energy Jaisalmer Two Ltd. (St-II:1200002225 -300 MW LTA: 1200002442-300 MW)	Deemed GNA Grant	Yes

M/s Adani Hybrid Energy Jaisalmer One Ltd has filed two Applications under 5.1(a) App. No. 2200002584-145 MW BESS & 2200002585-390 MW BESS against the margin of 290 MW. Accordingly, M/s Adani may clarify which application to process under RoFR. Further, the margin for Non-solar Hour access is only 290 MW. Accordingly, in case application no. 2200002585-390 MW is to be processed, then the applicant need to downsize the capacity to 290 MW from 390 MW. For remaining applications. considering the margin available at the respective bays at Fatehgarh-II PS for grant of Non-Solar Hour access, it is proposed to grant connectivity with Non-Solar Hour Access to above application under 5.11(a). Applicants need to submit Conn BG-1 of Rs. 50 lakh for each application. Conn BG-2 & Conn BG-3 already furnished by existing entity with Solar Hour access shall be shared on prorata basis. Details of existing Conn BG-2 & Conn BG-3 and its prorata sharing shall be informed in the intimation.

### 8. Fathegarh-III PS(Sec-I)

The details of existing connectivity granted at Fathegarh-III PS(Sec-I) is as below:

S. No.	Details of Existing Connectivity Grantee	Voltage level & Bay No.	Installed Capacity			Present Injection Rights (MW)		Application for Additional capacity under 5.2 (RoFR)	Additional Capacity Under 5.2			Revised Injection Rights considering additional capacity under 5.2(RoFR)		Remaining margin for grant of Non-Solar Hour access under RoFR (MW)
			Solar (MW)	Wind (MW)	ESS (MW-MWh)	Solar Hours	Non-Solar Hours		Solar (MW)	Wind (MW)	ESS (MW-MWh)	Solar Hours (MW)	Non-Solar Hours (MW)	
1	ReNew Surya Vihaan Pvt. Ltd. (St-II:1200002590-200 MW LTA:1200002567-200 MW)	220 kV Bay No.:201	200	0	0	200	0	-	-	-	-	200	0	300
2	ReNew Surya Vihaan Pvt. Ltd. (St-II:1200002695-100 MW LTA:1200002783-100 MW)		100	0	0	100	0	-	-	-	-	100	0	
3	Altra Xergi Power Pvt. Ltd (St-II:1200002637-380 MW LTA:1200002639-380 MW)	220 kV Bay No.:204	380	0	0	380	0	2200002639 (02-12-2025)	0	0	300	380	300	80
4	Adani Renewable Energy Holding Seventeen Pvt. Ltd (St-II:1200002635-600 MW LTA:1200002789-600 MW)	220 kV Bay No.:206, 208	600	0	0	600	0	-	-	-	-	600	0	600
5	ReNew Surya Aayan Pvt. Ltd (St-II:1200002692-300 MW LTA:1200002782-300 MW)	220 kV Bay No.:210	300	0	0	300	0	-	-	-	-	300	0	300
6	Renew Surya Roshni Pvt. Ltd (St-II:1200002628-400 MW LTA:1200003269-400 MW)	220 kV Bay No.:202	400	0	0	400	0	2200002792 (07-12-2025)	0	0	23	400	23	377
7	JSW Renew Energy Five Ltd. (0212100039-250 MW) <b>Connectivity Revoked</b>	220 kV Bay No.:212	0	0	250 (500 MWh)	0	250	-	-	-	-	0	250	0
8	JSW Renew Energy Five Ltd. (0212100040-250 MW)	220 kV Bay No.:218	0	0	250 (500 MWh)	0	250	-	-	-	-	0	250	0
		<b>Total</b>	<b>1980</b>		<b>500</b>	<b>1980</b>	<b>500</b>				<b>323</b>	<b>1980</b>	<b>823</b>	<b>1157</b>

#### 8a. Applications under 5.11(a) RoFR received at Fatehgarh-III PS (Sec-I):

**Agenda for 47<sup>th</sup> Consultation Meeting for Evolving Transmission Schemes in Northern Region scheduled to be held on 20.05.2026**

S. No.	Application No. & Date	Applicant	Pooling Station	Connectivity Quantum Applied for Non-Solar Access (MW)	Installed Capacity (MW)	SCoD of installed capacity	REGS for Charging of ESS (MW)	Type of Non-Solar Hour Access	Details of existing Entity with Solar Hour access (In-principle/final Connectivity grantee)	Connectivity grant status	Eligible Under RoFR
1	2200002874 (08-12-2025)	Renew Surya Vihaan Private Limited	Fatehgarh-III (Sec-I)	200	200 MW 400 MWh (BESS)	31-08-2028	NIL	Through Sharing of Terminal Bay allocated to another entity	Renew Surya Vihaan Pvt. Ltd. (St-II:1200002590(200 MW) LTA:1200002567(200 MW))	Deemed GNA grant	Yes
2	2200002873 (08-12-2025)	Renew Surya Vihaan Private Limited	Fatehgarh-III (Sec-I)	100	100 MW 200 MWh (BESS)	31-08-2028	NIL	Through Sharing of Terminal Bay allocated to another entity	Renew Surya Vihaan Pvt. Ltd. (St-II:1200002695(100 MW) LTA:1200002783(100 MW))	Deemed GNA grant	Yes

Considering the margin available at the respective bays at Fatehgarh-II PS(Sec-I) for grant of Non-Solar Hour access, it is proposed to grant connectivity with Non-Solar Hour Access to above application under 5.11(a). Applicants need to submit Conn BG-1 of Rs. 50 lakh for each application. Conn BG-2 & Conn BG-3 already furnished by existing entity with Solar Hour access shall be shared on prorata basis. Details of existing Conn BG-2 & Conn BG-3 and its prorata sharing shall be informed in the intimation.

**9. Fathegarh-III PS(Sec-II)**

The details of existing connectivity granted at Fathegarh-II PS is as below:

S. No.	Details of Existing Connectivity Grantee	Voltage level & Bay No.	Installed Capacity			Present Injection Rights		Application for Additional capacity under 5.2 (RoFR)	Additional Capacity Under 5.2			Revised Injection Rights considering additional capacity under 5.2(RoFR)		Remaining margin for grant of Non-Solar Hour access under RoFR (MW)
			Solar (MW)	Wind (MW)	ESS (MW-MWh)	Solar Hours (MW)	Non-Solar Hours (MW)		Solar (MW)	Wind (MW)	ESS (MW-MWh)	Solar Hours (MW)	Non-Solar Hours (MW)	
1	ABC Renewable Energy Pvt. Ltd. St-II:1200002699-(400MW) LTA: 1200003096-(400 MW)	220 kV Bay No. 233	400	0	0	400	0				400	0	400	
2	IB Vogt Solar Seven Pvt. Ltd. St-II:1200002700-(300MW) LTA: 1200003931-(300 MW)	220 kV Bay No. 239	300	0	0	300	0				300	0	300	
3	ReNew Surya Jyoti Pvt. Ltd. (App. No. 1200002746 – 210 MW)	220 kV Bay No. 225	210	0	0	210	0				210	0	410	
4	Renew Surya Vihaan Pvt. Ltd. (App. No. 1200002778-200 MW) Connectivity transferred from Renew Surya Pratap Pvt. Ltd. (App. No. 2200002440-200 MW)		200	0	0	200	0				200	0		
5	XL Xergi Power Pvt. Ltd. St-II:1200002847-(400MW) LTA: 0412100007-(200 MW) LTA: 0412100020-(200 MW)	220 kV Bay No. 231	400	0	0	400	0	2200002637 (02-12-2025)			300	400	300	100
6	Energizent Power Pvt. Ltd. (App. No. 1200002907-125 MW)	220 kV Bay No. 229	125	0	0	125	0				125	0	300	
7	Energizent Power Pvt. Ltd. (App. No. 1200002939-80 MW)		80	0	0	80	0				80	0		
8	Teq Green Power XV Pvt. Ltd. (App. No. 2200000123-95 MW)		95	0	0	95	0				95	0		
9	Khaba Renewable Energy Pvt. Ltd. (App. No. 1200003502-250 MW)	220 kV Bay No. 227	250	0	0	250	0	2200002307 (01-08-2025)			150	250	150	100
10	ReNew Dinkar Jyoti Pvt. Ltd. St-II:1200003813-(100MW) LTA: 1200003879-(100 MW)	400 kV Bay No. 423	100	0	0	100	0				100	0	100	

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S. No.	Details of Existing Connectivity Grantee	Voltage level & Bay No.	Installed Capacity			Present Injection Rights		Application for Additional capacity under 5.2 (RoFR)	Additional Capacity Under 5.2			Revised Injection Rights considering additional capacity under 5.2(RoFR)		Remaining margin for grant of Non-Solar Hour access under RoFR (MW)
			Solar (MW)	Wind (MW)	ESS (MW-MWh)	Solar Hours (MW)	Non-Solar Hours (MW)		Solar (MW)	Wind (MW)	ESS (MW-MWh)	Solar Hours (MW)	Non-Solar Hours (MW)	
11	ReNew Solar (Shakti Three) Pvt. Ltd. (App. No. 1200003447-300 MW)		300	0	0	300	0				300	0	300	
12	ReNew Solar (Shakti Five) Pvt. Ltd. (App. No. 1200003488-200 MW)		200	0	0	200	0				200	0	200	
13	ReNew Solar (Shakti Five) Pvt. Ltd. (App. No. 1200003496-100 MW)		100	0	0	100	0				100	0	100	
14	ReNew Solar (Shakti Five) Pvt. Ltd. (App. No. 1200003749-100 MW)		100	0	0	100	0				100	0	100	
15	ReNew Samir Shakti Pvt. Ltd. (App. No. 1200003504-100 MW)		100	0	0	100	0				100	0	100	
16	ReNew Samir Shakti Pvt. Ltd. (App. No. 1200003514-100 MW)		100	0	0	100	0				100	0	100	
17	ReNew Samir Shakti Pvt. Ltd. (App. No. 1200003562-100 MW)		100	0	0	100	0				100	0	100	
18	Serentica Renewable India Pvt. Ltd. (App. No. 0212100034-300 MW)	400 kV Bay No. 453	300	0	0	300	0				300	0	300	
19	Serentica Renewable India Pvt. Ltd. (App. No. 0212100036-300 MW)		300	0	0	300	0				300	0	300	
20	Serentica Renewable India Pvt. Ltd. (App. No. 2200000020-300 MW)		300	0	0	300	0				300	0	300	
21	Sprng Power Pvt. Ltd (App. No. 2200000024-300 MW)	400 kV Bay No. 446	300	0	0	300	0				300	0	300	
22	Sprng Akshaya Urja Pvt. Ltd. (App. No. 2200000065-100 MW)		100	0	0	100	0	2200002871 (08-12-2025)			60	100	100*	0
23	Sprng Energy Pvt. Ltd (App. No. 2200000116-400 MW)		400	0	0	400		2200003323 (21-02-2026)			400	400	400	0
24	Aditya Birla Renewables Subsidiary Ltd. (App. No. 2200000138-390 MW)	400 kV Bay No. 449	180	210	0	390	210	2200002920 (08-12-2025)		80		390	290	100
25	ABREL (RJ) Projects Limited (App. No. 2200000140-260 MW)		130	130	0	260	130	2200001828 (09-03-2025) 2200002925 (09-12-2025)		52.7 60		260	260*	0
26	Aditya Birla Renewables Limited (App. No. 2200001128-100 MW)		50	50	0	100	50					100	50	50

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S. No.	Details of Existing Connectivity Grantee	Voltage level & Bay No.	Installed Capacity			Present Injection Rights		Application for Additional capacity under 5.2 (RoFR)	Additional Capacity Under 5.2			Revised Injection Rights considering additional capacity under 5.2(RoFR)		Remaining margin for grant of Non-Solar Hour access under RoFR (MW)
			Solar (MW)	Wind (MW)	ESS (MW-MWh)	Solar Hours (MW)	Non-Solar Hours (MW)		Solar (MW)	Wind (MW)	ESS (MW-MWh)	Solar Hours (MW)	Non-Solar Hours (MW)	
		<b>Total</b>	<b>5220</b>	<b>390</b>	<b>0</b>	<b>5610</b>	<b>390</b>					<b>5610</b>	<b>1550</b>	<b>4060</b>

\* Remaining margin less than 50 MW. Granted full day injection rights in line with 5.11(b)

**9a. Applications under 5.11(a) RoFR received at Fatehgarh-III PS(Sec-II):**

S. No.	Application No. & Date	Applicant	Pooling Station	Connectivity Quantum Applied for Non-Solar Access (MW)	Installed Capacity (MW)	SCoD of installed capacity	REGS for Charging of ESS (MW)	Type of Non-Solar Hour Access	Details of existing Entity with Solar Hour access (In-principle/final Connectivity grantee)	Connectivity grant status	Eligible Under RoFR
1	2200002680 (04-12-2025)	Serentica Renewables India Pvt. Ltd.	Fatehgarh-III (Sec-II)	300	300 MW 1200 MWh (BESS)	31-12-2028	300 (Solar)	Through Sharing of Terminal Bay allocated to another entity	Serentica Renewables India Pvt Ltd (App. No. 2200000020-300 MW)	Final Grant	Yes
2	2200002690 (04-12-2025)	Serentica Renewables India Pvt. Ltd.	Fatehgarh-III (Sec-II)	300	300 MW 1200 MWh (BESS)	31-12-2028	300 (Solar)	Through Sharing of Terminal Bay allocated to another entity	Serentica Renewables India Pvt Ltd (App. No. 0212100036 - 300 MW)	Final Grant	Yes
3	2200002772 (07-12-2025)	Renew Solar (Shakti Three) Pvt. Ltd.	Fatehgarh-III (Sec-II)	300	300 MW 600 MWh (BESS)	31-08-2028	NIL	Through Sharing of Terminal Bay allocated to another entity	ReNew Solar (Shakti Three) Pvt. Ltd. (App. No. 1200003447-300 MW)	Final Grant	Yes
4	2200002773 (07-12-2025)	Renew Samir Shakti Pvt. Ltd.	Fatehgarh-III (Sec-II)	100	100 MW 200 MWh (BESS)	31-08-2028	NIL	Through Sharing of Terminal Bay allocated to another entity	Renew Samir Shakti Pvt. Ltd. (App. No. 1200003504-100 MW)	Final Grant	Yes
5	2200002774 (07-12-2025)	Renew Samir Shakti Private Limited	Fatehgarh-III (Sec-II)	100	100 MW 200 MWh (BESS)	31-08-2028	NIL	Through Sharing of Terminal Bay allocated to another entity	Renew Samir Shakti Pvt. Ltd. (App. No. 1200003562-100 MW)	Final Grant	Yes
6	2200002775 (07-12-2025)	Renew Samir Shakti Private Limited	Fatehgarh-III (Sec-II)	100	100 MW 200 MWh (BESS)	31-08-2028	NIL	Through Sharing of Terminal Bay allocated to another entity	Renew Samir Shakti Pvt. Ltd. (App. No. 1200003514-100 MW)	Final Grant	Yes
7	2200002776 (07-12-2025)	Renew Solar (Shakti Five) Pvt. Ltd	Fatehgarh-III (Sec-II)	100	100 MW 200 MWh (BESS)	31-08-2028	NIL	Through Sharing of Terminal Bay allocated to another entity	ReNew Solar (Shakti Five) Pvt. Ltd.(App. No. 1200003496-100 MW)	Final Grant	Yes

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S. No.	Application No. & Date	Applicant	Pooling Station	Connectivity Quantum Applied for Non-Solar Access (MW)	Installed Capacity (MW)	SCoD of installed capacity	REGS for Charging of ESS (MW)	Type of Non-Solar Hour Access	Details of existing Entity with Solar Hour access (In-principle/final Connectivity grantee)	Connectivity grant status	Eligible Under RoFR
8	2200002777 (07-12-2025)	Renew Solar (Shakti Five) Pvt. Ltd	Fatehgarh-III (Sec-II)	100	100 MW 200 MWh (BESS)	31-05-2028	NIL	Through Sharing of Terminal Bay allocated to another entity	ReNew Solar (Shakti Five) Pvt. Ltd.(App. No. 1200003749-100 MW)	Final Grant	Yes
9	2200002778 (07-12-2025)	Renew Solar (Shakti Five) Pvt. Ltd	Fatehgarh-III (Sec-II)	200	200 MW 400 MWh (BESS)	31-08-2028	NIL	Through Sharing of Terminal Bay allocated to another entity	ReNew Solar (Shakti Five) Pvt. Ltd.(App. No. 1200003488-200 MW)	Final Grant	Yes
10	2200002794 (07-12-2025)	IB Vogt Solar Seven Pvt. Ltd	Fatehgarh-III (Sec-II)	300	300 MW 600 MWh (BESS)	31-08-2028	NIL	Through Sharing of Terminal Bay allocated to another entity	IB Vogt Solar Seven Pvt Ltd (St-II: 1200002700-300 MW LTA: 1200003931-300 MW)	Deemed GNA grant	Yes
11	2200002797 (07-12-2025)	Renew Surya Jyoti Private Limited	Fatehgarh-III (Sec-II)	210	210 MW 420 MWh (BESS)	31-08-2028	NIL	Through Sharing of Terminal Bay allocated to another entity	Renew Surya Jyoti Private Limited (App. No. 1200002746-210 MW)	Final Grant	Yes
12	2200002915 (08-12-2025)	Renew Surya Vihaan Private Limited	Fatehgarh-III (Sec-II)	200	200 MW 400 MWh (BESS)	31-08-2028	NIL	Through Sharing of Terminal Bay allocated to another entity	Renew Surya Pratap Pvt. Ltd. (App. No. 1200002778-200 MW) Connectivity transferred to Renew Surya Vihaan Pvt. Ltd. (App. No. 2200002440-200 MW)	Final Grant	Yes
13	2200003119 (03-02-2026)	Serentica Renewables India Pvt. Ltd	Fatehgarh-III (Sec-II)	150	150 (Wind)	30-06-2028	NIL	Through Sharing of Terminal Bay allocated to another entity	Serentica Renewables India Private Limited (App. No. 0212100034 - 300 MW)	Final Grant	Yes
14	2200003120 (03-02-2026)	Serentica Renewables India Pvt. Ltd	Fatehgarh-III (Sec-II)	150	150 (Wind)	30-06-2028	NIL	Through Sharing of Terminal Bay allocated to another entity	Serentica Renewables India Private Limited (App. No. 0212100034 - 300 MW)	Final Grant	Yes
15	2200003380 (21-02-2026)	Sprng Power Pvt. Ltd	Fatehgarh-III (Sec-II)	300	300 MW 1200 MWh (BESS)	30-06-2029	NIL	Through Sharing of Terminal Bay allocated to another entity	Sprng Power Private Limited (App. No. 2200000024- 300 MW)	Final Grant	Yes

Considering the margin available at the respective bays at Fatehgarh-II PS(Sec-II) for grant of Non-Solar Hour access, it is proposed to grant connectivity with Non-Solar Hour Access to above application under 5.11(a). Applicants need to submit Conn BG-1 of Rs. 50 lakh for each application. Conn BG-2 & Conn BG-3 already furnished by existing entity with Solar Hour access shall be shared on prorata basis. Details of existing Conn BG-2 & Conn BG-3 and its prorata sharing shall be informed in the intimation.

**10. Fathegarh-IV PS(Sec-I)**

The details of existing connectivity granted at Fathegarh-IV PS(Sec-I) is as below:

S. No.	Details of Existing Connectivity Grantee	Voltage level & Bay No.	Installed Capacity			Present Injection Rights		Application for Additional capacity under 5.2 (RoFR)	Additional Capacity Under 5.2			Revised Injection Rights considering additional capacity under 5.2(RoFR)		Remaining margin for grant of Non-Solar Hour access under RoFR (MW)
			Solar (MW)	Wind (MW)	ESS (MW-MWh)	Solar Hours (MW)	Non-Solar Hours (MW)		Solar (MW)	Wind (MW)	ESS (MW-MWh)	Solar Hours (MW)	Non-Solar Hours (MW)	
1	ABC Renewable Energy Pvt. Ltd. (St-II :1200003002 LTA: 1200003531) <b>Connectivity Revoked</b>	220 kV Bay No. 203	380	0	0	380	0	-	-	-	-	-	-	380
2	ABC RJ Land 01 Private Limited App. No. 1200003332-110 MW)	220 kV Bay No.: 205	110	0	0	110	0	2200003169 (15-02-2026)			110	110	110	0
3	ABC RJ Land 01 Private Limited App. No. 1200003575-270 MW)		270	0	0	270	0	2200003184 (16-02-2026)			270	270	270	
4	Juniper Green Steller Pvt. Ltd. St-II-1200003827:100 MW, 1200003910-50 out of 100 MW LTA: 0412100009 150 MW	220 kV Bay No.: 207	50	100	22.5 (45 MWh)	150	150*	2200001677 (21-01-2025)	50	50	27.5	150	150	0
5	Juniper Green Steller Pvt. Ltd St-II- 1200003910-50 MW, 1200003958- 60MW, 0312100010- 40MW LTA: 0412100010-150 MW		70	80	22.5 (45 MWh)	150	150*	2200001678 (21-01-2025)	50	20	27.5	150	150	
6	Juniper Green Steller Pvt. Ltd St-II-0312100010- 5 MW 0312100012 - 60 MW LTA: 0412100011-150 MW		65	0	22.5 (45 MWh)	65	65*	2200002125 (05-06-2025)	0	0	28.75	65	65*	
7	AMPIN Energy Green Pvt. Ltd. (St-II :1200003022-130 MW LTA: 1200003416-130 MW)	220 kV Bay No.: 212	112.5	44.1		130	44.1	-	-	-	130	44.1	166	
8	AMPIN Energy Green Pvt. Ltd. (St-II : 0312100005-120 MW LTA: 0412100019-120 MW)		110	39.9		120	39.9	-	-	-	120	39.9		

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S. No.	Details of Existing Connectivity Grantee	Voltage level & Bay No.	Installed Capacity			Present Injection Rights		Application for Additional capacity under 5.2 (RoFR)	Additional Capacity Under 5.2			Revised Injection Rights considering additional capacity under 5.2(RoFR)		Remaining margin for grant of Non-Solar Hour access under RoFR (MW)
			Solar (MW)	Wind (MW)	ESS (MW-MWh)	Solar Hours (MW)	Non-Solar Hours (MW)		Solar (MW)	Wind (MW)	ESS (MW-MWh)	Solar Hours (MW)	Non-Solar Hours (MW)	
9	AMPIN Energy Green Pvt. Ltd. (0312100007 -50 MW)		50	16.5		50	50*	-	-	-	-	50	50*	
10	Luceo Solar Pvt. Ltd. (0212100032-200 MW)	220 kV Bay No.: 214	200	0	0	200	0	2200002316 (05-08-2025)			150	200	150	150
11	Luceo Solar Pvt. Ltd. (0312100018 -100 MW)		100	0	0	100	0					100	0	
12	BN Hybrid Power-1 Pvt. Ltd. (2200000003-119.2 MW)	220 kV Bay No.: 216	40	79.2	0	119.2	119.2*	-	-	-	-	119.2	119.2*	72
13	BN Hybrid Power-1 Pvt. Ltd. (2200000102-180.8 MW)		110	70.8	0	180.8	70.8	2200003348 (21-02-2026)	0	3	35	180.8	108.8	
		<b>Total</b>	<b>1647.5</b>	<b>450.5</b>	<b>67.5 (135 MWh)</b>	<b>2025</b>	<b>699</b>					<b>2025</b>	<b>1257</b>	<b>768</b>

\* Remaining margin less than 50 MW. Granted full day injection rights in line with 5.11(b)

No Applications received under 5.11(a) RoFR at Fatehgarh-IV PS (Sec-I)

**11. Fathegarh-IV PS(Sec-II)**

The details of existing connectivity granted at Fathegarh-IV PS(Sec-II) is as below:

S. No.	Details of Existing Connectivity Grantee	Voltage level & Bay No.	Installed Capacity			Present Injection Rights		Application for Additional capacity under 5.2 (RoFR)	Additional Capacity Under 5.2			Revised Injection Rights considering additional capacity under 5.2(RoFR)		Remaining margin for grant of Non-Solar Hour access under RoFR (MW)
			Solar (MW)	Wind (MW)	ESS (MW-MWh)	Solar Hours (MW)	Non-Solar Hours (MW)		Solar (MW)	Wind (MW)	ESS (MW-MWh)	Solar Hours (MW)	Non-Solar Hours (MW)	
1	Green Infra Clean Wind Technology Ltd.(2200000054-300 MW)	220 kV Bay No. 233	300			300	0	-	-	-	-	300	0	300
2	Green Infra Clean Solar Farms Ltd.(2200000135-110 MW)		110			110	0	-	-	-	-	110	0	110
3	Juniper Green Stellar Pvt. Ltd. (2200000063-300 MW)	220 kV Bay No. 235	200	100	0	300	100	2200003253 (19-02-2026)	0	0	180	300	300*	0
4	Juniper Green Stellar Pvt. Ltd. (2200000485-50 MW)		50	0	0	50	0	-	-	-	-	50	0	50
5	Utkrisht Solar Energy Pvt. Ltd. (2200000067-300 MW)	220 kV Bay No. 237	300	0	0	300	0	-	-	-	-	300	0	300
6	BN Dispatchable-1 Pvt. Ltd. (2200000103-300 MW)	220 kV Bay No. 239	111	189	0	300	189	2200001995 (30-04-2025) 2200003346 (21-02-2026)	4 0	0 0	25 53	300	300*	0
7	Avaada Energy Pvt. Ltd. (2200000290-250 MW)	220 kV Bay No. 241	250	0	0	250	0	-	-	-	-	250	0	250
8	Avaada Energy Pvt. Ltd. (2200000077-50 MW)		50	0	0	50	0	-	-	-	-	50	0	50
9	Gamma Renewables India Project One Pvt Ltd (2200000355-300 MW)	220 kV Bay No. 243	300	0	0	300	0	-	-	-	-	300	0	300
10	Sprng Pavana Urja Pvt. Ltd. (1200003719-50 MW)	220 kV Bay No. 228	50	0	0	50	0	2200003373 (21-02-2026)	0	0	25	50	50*	0
11	Sprng Pavana Urja Pvt. Ltd. (2200000034-150 MW)		150	0	0	150	0	2200003375 (21-02-2026)	0	0	100	150	100	50
12	Sprng Pavana Urja Pvt. Ltd. (2200000018-200 MW)		100	0	0	100	0	2200003372 (21-02-2026)	0	0	75	100	100*	0
13	Helia Energy Park Pvt. Ltd. (0212100035-200 MW)	220 kV	200	0	0	200	0	2200003226 (18-02-2026)	0	0	200	200	200	0

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S. No.	Details of Existing Connectivity Grantee	Voltage level & Bay No.	Installed Capacity			Present Injection Rights		Application for Additional capacity under 5.2 (RoFR)	Additional Capacity Under 5.2			Revised Injection Rights considering additional capacity under 5.2(RoFR)		Remaining margin for grant of Non-Solar Hour access under RoFR (MW)
			Solar (MW)	Wind (MW)	ESS (MW-MWh)	Solar Hours (MW)	Non-Solar Hours (MW)		Solar (MW)	Wind (MW)	ESS (MW-MWh)	Solar Hours (MW)	Non-Solar Hours (MW)	
14	Helia Energy Park Pvt. Ltd. (2200000120-100 MW)	Bay No. 226	100	0	0	100	0	2200003227 (18-02-2026)	0	0	100	100	100	0
15	Radiant Star Solar Park Pvt. Ltd.(0212100037-200 MW)	220 kV Bay No.: 224	200	0	0	200	0	2200003254 (19-02-2026)	0	0	150	200	150	50
16	Radiant Star Solar Park Pvt. Ltd.(2200000212-100 MW)					100	0	-	-	-	-	100	0	100
17	EG Saur Urja Private Limited (0212100043-300 MW)	220 kV Bay No.: 229	200	100	0	300	100	2200003171 (14-02-2026)	0	140	0	300	240	60
18	Cannice Renewables Energy Pvt. Ltd (0312100019-90 MW)	220 kV Bay No. 220	70	20	0	90	20	-	-	-	-	90	20	70
19	Cannice Renewables Energy Pvt. Ltd.(SW...89106-150 MW)		150	0	0	150	0	-	-	-	-	150	0	150
20	Cannice Renewables Energy Pvt. Ltd.(0212100004-80 MW)		80	0	0	80	0	-	-	-	-	80	0	80
21	NTPC Renewable Energy Ltd. (2200000348-900 MW)	400 kV Bay No. 451	900	0	0	900	0	-	-	-	-	900	0	900
22	Renew Solar Power Pvt. Ltd. (2200000186-300 MW)	400 kV Bay No. 448	300	0	0	300	0	-	-	-	-	300	0	300
23	Renew Solar Power Pvt. Ltd. (2200000187-300 MW)		300	0	0	300	0	-	-	-	-	300	0	300
		<b>Total</b>				<b>4980</b>	<b>409</b>					<b>4980</b>	<b>1560</b>	<b>3420</b>

\* Remaining margin less than 50 MW. Granted full day injection rights in line with 5.11(b)

**11a. Applications under 5.11(a) RoFR received at Fatehgarh-IV PS(Sec-II):**

S. No.	Application No. & Date	Applicant	Pooling Station	Connectivity Quantum Applied for Non-Solar Access (MW)	Installed Capacity (MW)	SCoD of installed capacity	REGS for Charging of ESS (MW)	Type of Non-Solar Hour Access	Details of existing Entity with Solar Hour access (In-principle/final Connectivity grantee)	Connectivity grant status	Eligible Under RoFR
1	2200002716 (06-12-2025)	NTPC Renewable Energy Limited	Fatehgarh-IV (Sec-II)	135	135 MW 270 MWh (BESS)	30-06-2028	NIL	Through Sharing of Terminal Bay allocated to another entity	NTPC Renewable Energy Ltd (App. No. 2200000348 -900 MW)	Final Grant	Yes

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S. No.	Application No. & Date	Applicant	Pooling Station	Connectivity Quantum Applied for Non-Solar Access (MW)	Installed Capacity (MW)	SCoD of installed capacity	REGS for Charging of ESS (MW)	Type of Non-Solar Hour Access	Details of existing Entity with Solar Hour access (In-principle/final Connectivity grantee)	Connectivity grant status	Eligible Under RoFR
2	2200002785 (07-12-2025)	NTPC Renewable Energy Limited	Fatehgarh-IV (Sec-II)	565	565 MW 1130 MWh (BESS)	30-06-2028	NIL	Through Sharing of Terminal Bay allocated to another entity	NTPC Renewable Energy Ltd (App. No. 220000348 – 900 MW)	Final Grant	Yes
3	2200002786 (07-12-2025)	NTPC Renewable Energy Limited	Fatehgarh-IV (Sec-II)	200	200 MW 400 MWh (BESS)	30-06-2028	NIL	Through Sharing of Terminal Bay allocated to another entity	NTPC Renewable Energy Ltd (App. No. 220000348 – 900 MW)	Final Grant	Yes
4	2200002910 (08-12-2025)	Renew Solar Power Pvt. Ltd.	Fatehgarh-IV	300	300 MW 600 MWh (BESS)	31-08-2028	NIL	Through Sharing of Terminal Bay allocated to another entity	Renew Solar Power Pvt. Ltd. (App. No. 2200000187-300 MW)	Final Grant	Yes
5	2200003097 (30-01-2026)	Utkrisht Solar Energy Private Limited	Fatehgarh-IV (Sec-II)	300	300 MW 600 MWh (BESS)	29-02-2028	NIL	Through Sharing of Terminal Bay allocated to another entity	Utkrisht Solar Energy Private Limited (App. No. 2200000067 – 300 MW)	Final Grant	Yes
6	2200003159 (10-02-2026)	Cannice Renewables Energy Pvt. Ltd.	Fatehgarh-IV (Sec-II)	150	150 MW 600 MWh (BESS)	30-06-2028	150 (Solar)	Through Sharing of Terminal Bay allocated to another entity	Cannice Renewables Energy Private Limited (App. No. SW...1671600589106- 150 MW)	Final Grant	Yes
7	2200003155 (10-02-2026)	Cannice Renewables Energy Pvt. Ltd.	Fatehgarh-IV (Sec-II)	80	80 MW 320 MWh (BESS)	30-06-2028	80 (Solar)	Through Sharing of Terminal Bay allocated to another entity	Cannice Renewables Energy Private Limited (App. No. 0212100004- 80 MW)	Final Grant	Yes
8	2200003160 (10-02-2026)	Cannice Renewables Energy Pvt. Ltd.	Fatehgarh-IV (Sec-II)	70	70 MW 280 MWh (BESS)	30-06-2028	70 (Solar)	Through Sharing of Terminal Bay allocated to another entity	Cannice Renewables Energy Private Limited (App. No. 0312100019- 70 MW)	Final Grant	Yes

Considering the margin available at the respective bays at Fatehgarh-IV PS(Sec-II) for grant of Non-Solar Hour access, it is proposed to grant connectivity with Non-Solar Hour Access to above application under 5.11(a). Applicants need to submit Conn BG-1 of Rs. 50 lakh for each application. Conn BG-2 & Conn BG-3 already furnished by existing entity with Solar Hour access shall be shared on prorata basis. Details of existing Conn BG-2 & Conn BG-3 and its prorata sharing shall be informed in the intimation.

**12. Barmer-I PS:**

The details of existing connectivity granted at Barmer-I PS is as below:

S. No.	Details of Existing Connectivity Grantee	Voltage level & Bay No.	Installed Capacity			Present Injection Rights		Application for Additional capacity under 5.2 (RoFR)	Additional Capacity Under 5.2			Revised Injection Rights considering additional capacity under 5.2(RoFR)		Remaining margin for grant of Non-Solar Hour access under RoFR (MW)
			Solar (MW)	Wind (MW)	ESS (MW-MWh)	Solar Hours (MW)	Non-Solar Hours (MW)		Solar (MW)	Wind (MW)	ESS (MW-MWh)	Solar Hours (MW)	Non-Solar Hours (MW)	
1.	Teq Green Power XV Private Limited (2200000153-300 MW)	220 kV Bay 1 no.	300	0	0	300	0	2200003090 (30-01-2026)	85	0	130	300	130	170
2.	Acme Cleantech Solutions Private Limited (2200000161-400 MW)	220 kV Bay 1 no	400	0	0	400	0	-	-	-	-	400	0	400
3.	Eden Renewable Cadet Private Limited (2200000181-300 MW)	220 kV Bay 1 no	300	0	0	300	0	2200003261 (20-02-2026)	0	0	252	300	300*	0
4.	Enren-I Energy Pvt Ltd (2200000286-300 MW)	220 kV Bay 1 no	300	0	0	300	0	2200002140 (11-06-2025)	0	0	150	300	150	150
5.	Anboto Solar Pvt Ltd (2200000281-250 MW)	220 kV Bay 1 no	250	0	0	250	0	-	-	-	-	250	0	250
6.	Anboto Solar Pvt Ltd (2200000492-50 MW)		50	0	0	50	0	-	-	-	-	50	0	50
7.	Juniper Green Energy Ltd (2200000305-300 MW)	220 kV Bay 1 no	200	100	0	300	100	-	0	0	150	300	250	50
8.	Auxo Sunlight Pvt Ltd (2200000312-300 MW)	220 kV Bay 1 no	300	0	0	300	0	-	-	-	-	300	0	300
9.	Renew Sun Power Pvt Ltd(2200000316-300 MW)	220 kV Bay 1 no	300	0	0	300	0	-	-	-	-	300	0	300
10.	Green Infra Renewable Projects Limited (2200000410-600 MW)	220 kV Bay 2 nos	600	0	0	600	0	-	-	-	-	600	0	600
11.	Enfinity Global Surya Kiran Private Limited (2200000411-300 MW)	220 kV Bay 1 no	300	0	0	300	0	-	-	-	-	300	0	300
12.	EG Mega Urja Pvt. Ltd. (2200000412-300 MW)	220 kV Bay 1 no	300	0	0	300	0	-	-	-	-	300	0	300

**Agenda for 47<sup>th</sup> Consultation Meeting for Evolving Transmission Schemes in Northern Region scheduled to be held on 20.05.2026**

S. No.	Details of Existing Connectivity Grantee	Voltage level & Bay No.	Installed Capacity			Present Injection Rights		Application for Additional capacity under 5.2 (RoFR)	Additional Capacity Under 5.2			Revised Injection Rights considering additional capacity under 5.2(RoFR)		Remaining margin for grant of Non-Solar Hour access under RoFR (MW)
			Solar (MW)	Wind (MW)	ESS (MW-MWh)	Solar Hours (MW)	Non-Solar Hours (MW)		Solar (MW)	Wind (MW)	ESS (MW-MWh)	Solar Hours (MW)	Non-Solar Hours (MW)	
13.	Hinduja Renewables Energy Private Limited (2200000425-250 MW)	220 kV Bay 1 no	250	0	0	250	0	-	-	-	-	250	0	250
		<b>Total</b>	<b>3850</b>	<b>100</b>	<b>0</b>	<b>3950</b>	<b>100</b>					<b>3950</b>	<b>830</b>	<b>3120</b>

\* Remaining margin less than 50 MW. Granted full day injection rights in line with 5.11(b)

**12a. Applications under 5.11(a) RoFR received at Barmer-I PS:**

S. No.	Application No. & Date	Applicant	Pooling Station	Connectivity Quantum Applied for Non-Solar Access (MW)	Installed Capacity (MW)	SCoD of installed capacity	REGS for Charging of ESS (MW)	Type of Non-Solar Hour Access	Details of existing Entity with Solar Hour access (In-principle/final Connectivity grantee)	Connectivity grant status	Eligible Under RoFR
1	2200002800 (07-12-2025)	Renew Sun Power Pvt. Ltd.	Barmer-I	300	300 MW 1200 MWh (BESS)	31-08-2028	NIL	Through Sharing of Terminal Bay allocated to another entity	Renew Sun Power Private Limited(App. No. 2200000316 -300 MW)	Final Grant	Yes
2	2200002846 (08-12-2025)	Green Infra Renewable Projects Limited	Barmer-I	600	600 MW 2400 MWh (BESS)	28-02-2028	NIL	Through Sharing of Terminal Bay allocated to another entity	Green Infra Renewable Projects Limited (App. No. 2200000410 - 600 MW)	Final Grant	Yes
3	2200003115 (03-02-2026)	Anboto Solar Pvt. Ltd.	Barmer-I	300	300 MW 1200 MWh (BESS)	30-06-2028	NIL	Through Sharing of Terminal Bay allocated to another entity	Anboto Solar Pvt. Ltd. (2200000281 – 250 MW) (2200000492 – 50 MW(Enh))	Final Grant	Yes
4	2200003277 (20-02-2026)	Auxo Sunlight Pvt. Ltd.	Barmer-I	200	200 MW 400 MWh (BESS)	31-08-2028	NIL	Through Sharing of Terminal Bay allocated to another entity	Auxo Sunlight Pvt. Ltd. (App. No. 2200000312- 300 MW)	Final Grant	Yes

**13. Barmer-II PS:**

The details of existing connectivity granted at Barmer-II PS is as below:

S. No.	Details of Existing Connectivity Grantee	Voltage level & Bay No.	Installed Capacity			Present Injection Rights		Application for Additional capacity under 5.2 (RoFR)	Additional Capacity Under 5.2			Revised Injection Rights considering additional capacity under 5.2(RoFR)		Remaining margin for grant of Non-Solar Hour access under RoFR (MW)
			Solar (MW)	Wind (MW)	ESS (MW-MWh)	Solar Hours (MW)	Non-Solar Hours (MW)		Solar (MW)	Wind (MW)	ESS (MW-MWh)	Solar Hours (MW)	Non-Solar Hours (MW)	
1.	Green Infra Clean Solar Farms Limited (2200000408-130 MW)	220 kV Bay-1 no.	130	0	0	130	0	-	-	-	-	130	0	130
2.	Sprng Renewable Resources Pvt. Ltd. (2200000531-200 MW)	220 kV Bay-1 no.	200	0	0	200	0	2200003340 (21-02-2026)			100	200	100	200
3.	Sprng Urja Pvt. Ltd. (2200000539-200 MW)		200	0	0	200	0	2200003361 (21-02-2026)			100	200	100	
4.	Avaada Energy Pvt. Ltd. (2200000636-450 MW)	220 kV Bay-2 no.	450	0	0	450	0					450	0	650
5.	Avaada Energy Pvt. Ltd. (2200000580-200 MW)		200	0	0	200	0					200	0	
6.	Amaresha Renewables India Project Pvt. Ltd. (2200000715-300 MW)	220 kV Bay-1 no	300	0	0	300	0					300	0	300
7.	ReNew Solar Power Pvt. Ltd. (2200000778-300 MW)	220 kV Bay-1 no	300	0	0	300	0					300	0	300
8.	Vismaya Five Renewables Pvt. Ltd. (2200000954-250 MW)	220 kV Bay-1 no	250	0	0	250	0	2200002392 (05-09-2025)			150	250	150	100
9.	Vismaya Five Renewables Pvt. Ltd. (2200001285-50 MW)		50	0	0	50	0					50	0	50
10.	NTPC Renewable Energy Ltd (2200000567-300 MW)	400 kV Bay -1 no.	300	0	0	300	0					300	0	300
11.	NTPC Renewable Energy Ltd (2200000906-500 MW)		500	0	0	500	0					500	0	500
12.	NTPC Renewable Energy Ltd (2200000973-100 MW)		100	0	0	100	0					100	0	100
13.	Sprng Urja Pvt. Ltd. (2200000681-1000 MW)	400 kV Bay -1 no.	1000	0	0	1000	0	2200003355 (21-02-2026)			500	1000	500	500

S. No.	Details of Existing Connectivity Grantee	Voltage level & Bay No.	Installed Capacity			Present Injection Rights		Application for Additional capacity under 5.2 (RoFR)	Additional Capacity Under 5.2			Revised Injection Rights considering additional capacity under 5.2(RoFR)		Remaining margin for grant of Non-Solar Hour access under RoFR (MW)
			Solar (MW)	Wind (MW)	ESS (MW-MWh)	Solar Hours (MW)	Non-Solar Hours (MW)		Solar (MW)	Wind (MW)	ESS (MW-MWh)	Solar Hours (MW)	Non-Solar Hours (MW)	
14.	Adani Renewable Energy Two Limited (2200000807-600 MW)	400 kV Bay -1 no	0	600	0	600	600					600	600	0
15.	Adani Renewable Energy Two Limited (2200000809-595 MW)		0	595	0	595	595					595	595	0
16.	Adani Renewable Energy Holding Four Limited (2200000810-717 MW)	400 kV Bay -1 no	717	0	0	717	0					717	0	717
<b>Total</b>			<b>4697</b>	<b>1195</b>	<b>0</b>	<b>5892</b>	<b>0</b>					<b>5892</b>	<b>2045</b>	<b>3847</b>

**13a. Applications under 5.11(a) RoFR received at Barmer-II PS:**

S. No.	Application No. & Date	Applicant	Pooling Station	Connectivity Quantum Applied for Non-Solar Access (MW)	Installed Capacity (MW)	SCoD of installed capacity	REGS for Charging of ESS (MW)	Type of Non-Solar Hour Access	Details of existing Entity (In-principle/final Connectivity grantee)	Connectivity grant status	Eligible Under RoFR
1	2200002606 (22-11-2025)	Adani Renewable Energy Holding Four Limited	Barmer-II	1275	1275 MW 3600 MWh (BESS)	30-06-2029	NIL	Through Sharing of Terminal Bay allocated to another entity	Adani Renewable Energy Holding Four Ltd (App. No. 2200000810- 717 MW)	Final grant	Yes (717 MW)
2	2200002781 (07-12-2025)	NTPC Renewable Energy Limited	Barmer-II	300	300 MW 600 MWh (BESS)	30-06-2028	NIL	Through Sharing of Terminal Bay allocated to another entity	NTPC Renewable Energy Ltd (2200000567- 300 MW)	Final Grant	Yes
3	2200002780 (07-12-2025)	NTPC Renewable Energy Limited	Barmer-II	100	100 MW 200 MWh (BESS)	30-06-2028	NIL	Through Sharing of Terminal Bay allocated to another entity	NTPC Renewable Energy Ltd (2200000973 - 100 MW)	Final Grant	Yes
4	2200002866 (08-12-2025)	Green Infra Clean Solar Farms Pvt. Ltd.	Barmer-II	130	130 MW 520 MWh (BESS)	25-07-2026	NIL	Through Sharing of Terminal Bay allocated to another entity	Green Infra Clean Solar Farms Pvt. Ltd. (App. No. 2200000408-130 MW)	Final Grant	Yes
5	2200003139 (10-02-2026)	Amaresha Renewables India Project Pvt. Ltd.	Barmer-II	300	300 MW 600 MWh (BESS)	30-09-2030	NIL	Through Sharing of Terminal Bay allocated to another entity	Amaresha Renewables India Project Pvt. Ltd. (App. No. 2200000715 -300 MW)	Final Grant	Yes

S. No.	Application No. & Date	Applicant	Pooling Station	Connectivity Quantum Applied for Non-Solar Access (MW)	Installed Capacity (MW)	SCoD of installed capacity	REGS for Charging of ESS (MW)	Type of Non-Solar Hour Access	Details of existing Entity (In-principle/final Connectivity grantee)	Connectivity grant status	Eligible Under RoFR
6	2200003212 (18-02-2026)	Vismaya Five Renewables Pvt. Ltd.	Barmer-II	100	100 MW 400 MWh (BESS)	31-10-2030	0	Through Sharing of Terminal Bay allocated to another entity	Vismaya Five Renewables Pvt. Ltd. (App. No. 2200000954-250 MW)	Final Grant	Yes
7	2200003210 (18-02-2026)	Vismaya Five Renewables Pvt. Ltd.	Barmer-II	50	50 MW 200 MWh (BESS)	31-12-2030	0	Through Sharing of Terminal Bay allocated to another entity	Vismaya Five Renewables Pvt. Ltd. (App. No. 22000001285-50 MW)	Final Grant	Yes
8	2200003269 (20-02-2026)	NTPC Renewable Energy Limited	Barmer-II	500	500 MW 1000 MWh (BESS)	30-06-2028	0	Through Sharing of Terminal Bay allocated to another entity	NTPC Renewable Energy Ltd (App. No. 2200000906- 500 MW)	Final Grant	Yes
9	2200003319 (21-02-2026)	Renew Solar Power Private Limited	Barmer-II	300	300 MW 600 MWh (BESS)	31-08-2028	NIL	Through Sharing of Terminal Bay allocated to another entity	Renew Solar Power Pvt. Ltd. (2200000778- 300 MW)	Final Grant	Yes

M/s Adani Renewable Energy Holding Four Ltd.(S. no-1) has applied for non-Solar hour access of 1275 MW higher than the eligible quantum under RoFR(717 MW). Accordingly, M/s Adani need to downsize its connectivity quantum to 717 MW.

It may be noted that transmission system for evacuation of power from Barmer-II PS is through 6000 MW ±800 kV Barmer-II South Kalamb(WR) HVDC system. However, large no. of PSPs are granted connectivity at South Kalamb S/s & Satara S/s and PSPs are mandated to operate in generating mode in non-solar hours. Further, additional PSPs are anticipated in nearby areas of South Kalamb by MSETCL. Therefore, detailed studies are to be carried out to identify the available margin for injection of power from Barmer-II PS during non-solar hours. Accordingly, applications for non-solar hours at Barmer-II shall be taken up after detailed studies.

**14. Bikaner PS**

The details of existing connectivity granted at Bikaner PS is as below:

S. No.	Details of Existing Connectivity Grantee	Voltage level & Bay No.	Installed Capacity			Present Injection Rights		Application for Additional capacity under 5.2 (RoFR)	Additional Capacity Under 5.2			Revised Injection Rights considering additional capacity under 5.2(RoFR)		Remaining margin for grant of Non-Solar Hour access under RoFR (MW)
			Solar (MW)	Wind (MW)	ESS (MW-MWh)	Solar Hours (MW)	Non-Solar Hours (MW)		Solar (MW)	Wind (MW)	ESS (MW-MWh)	Solar Hours (MW)	Non-Solar Hours (MW)	
1	Adani Solar Energy Jaisalmer Two Pvt. Ltd. (St-II: 1200001980-300 MW LTA: 1200002238 -300 MW)	220 kV Bay No. 208	300			300	0	-				300	0	300
2	Tata Power Green Energy Ltd. St-II:1200002728(225 MW) LTA:1200002804(225 MW)	220 kV Bay No. 204	225	0	0	225	0	-				225	0	225
3	The Tata Power Company Ltd. St-II:1200003027 (110 MW) LTA:1200003583 (110 MW)		110	0	0	110	0	-				110	0	110
4	Avikiran Surya India Pvt. Ltd. St-II:1200002642(300MW) LTA:1200002883(100MW)	220 kV Bay No. 203	100	0	0	100	0	-				100	0	100
5	Avikiran Surya India Pvt. Ltd. St-II:1200002642 (300 MW) LTA:1200003651 (200 MW)		200	0	0	200	0	-				200	0	200
6	Shikhar Surya (One) Pvt. Ltd. (App No. 1200003115-70 MW) <b>Connectivity Revoked</b>	220 kV Bay No. 207	70	0	0	70	0	-				70	0	70
7	Shikhar Surya (One) Pvt. Ltd. (App No. 1200003772-105 MW)		105	0	0	105	0	-				105	0	105
8	Shikhar Surya (One) Pvt. Ltd. (App No. 0312100003-125 MW)		125	0	0	125	0	-				125	0	125
9	Avaada Energy Pvt. Ltd. St-II:1200002125(350MW) LTA:1200002185(350MW)	400 kV Bay No. 403	350	0	0	350	0	2200003342 (21-02-2026)			350	350	350	0
10	Avaada Energy Pvt. Ltd.		300	0	0	300	0	-				300	0	300

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S. No.	Details of Existing Connectivity Grantee	Voltage level & Bay No.	Installed Capacity			Present Injection Rights		Application for Additional capacity under 5.2 (RoFR)	Additional Capacity Under 5.2			Revised Injection Rights considering additional capacity under 5.2(RoFR)		Remaining margin for grant of Non-Solar Hour access under RoFR (MW)
			Solar (MW)	Wind (MW)	ESS (MW-MWh)	Solar Hours (MW)	Non-Solar Hours (MW)		Solar (MW)	Wind (MW)	ESS (MW-MWh)	Solar Hours (MW)	Non-Solar Hours (MW)	
	St-II:1200002385(300MW) LTA:1200002391(300MW)													
11	Avaada Energy Pvt. Ltd. St-II:1200002741(240MW) LTA:1200002941(240MW)		240	0	0	240	0	-				240	0	240
12	ReNew Solar Power Pvt. Ltd. St-II:1200001432(250MW) LTA:1200001640(250MW)		250	0	0	250	0	-				250	0	250
13	ReNew Surya Ravi Pvt. Ltd. (App No. 1200003301-300 MW)	400 kV Bay No. 415	300	0	0	300	0	-				300	0	300
14	AK Renewable Infra Pvt. Ltd. (App No. 2200000284-300 MW) <b>Connectivity Revoked</b>		300	0	0	300	0	-				300	0	300
15	Ayana Renewable Power One Pvt. Ltd St-II:1200002228(300 MW) LTA:1200002274(300 MW)		300	0	0	300	0	-				300	0	300
16	Ayana Renewable Power Three Pvt. Ltd St-II:1200002986(300 MW) LTA:1200003933(300 MW)	400 kV Bay No. 406	300	0	0	300	0	-				300	0	300
17	Azure Power India Pvt. Ltd. St-II:1200001572(300 MW) LTA:1200001650(300 MW)	400 kV Bay No. 418	300	0	0	300	0	-				300	0	300
18	Azure Power India Pvt. Ltd. St-II:1200001573(300 MW) LTA:1200001655(300 MW)		300	0	0	300	0	-				300	0	300
	<b>Total</b>		<b>4175</b>	<b>0</b>	<b>0</b>	<b>4175</b>	<b>0</b>					<b>4175</b>	<b>350</b>	<b>3825</b>

# M/s Avaada has mentioned two connectivity application s(1200002125-350 MW & 120002385-300 MW) in the Application under 5.2. M/s Avaada may clarify under which connectivity the application under 5.2 is to be processed. The non-solar hour injection rights will be limited to the connectivity quantum of the application chosen by M/s Avaada.

**14a. Applications under 5.11(a) RoFR received at Bikaner PS:**

S. No.	Application No. & Date	Applicant	Pooling Station	Connectivity Quantum Applied for Non-Solar Access (MW)	Installed Capacity (MW)	SCoD of installed capacity	REGS for Charging of ESS (MW)	Type of Non-Solar Hour Access	Details of existing Entity with Solar Hour access (In-principle/final Connectivity grantee)	Connectivity grant status	Eligible Under RoFR
1	2200002796 (07-12-2025)	Renew Surya Ravi Private Limited	Bikaner	150	150 MW 300 MWh (BESS)	31-08-2028	NIL	Through Sharing of Terminal Bay allocated to another entity	Renew Surya Ravi Pvt. Ltd. (App. No. 1200003301-300 MW)	Deemed GNA grant	Yes

Considering the margin available at the respective bays at Bikaner PS for grant of Non-Solar Hour access, it is proposed to grant connectivity with Non-Solar Hour Access to above application under 5.11(a). Applicants need to submit Conn BG-1 of Rs. 50 lakh for each application. Conn BG-2 & Conn BG-3 already furnished by existing entity with Solar Hour access shall be shared on prorata basis. Details of existing Conn BG-2 & Conn BG-3 and its prorata sharing shall be informed in the intimation.

**15. Bikaner-II PS**

The details of existing connectivity granted at Bikaner-II PS is as below:

S. No.	Details of Existing Connectivity Grantee	Voltage level & Bay No.	Installed Capacity			Present Injection Rights		Application for Additional capacity under 5.2 (RoFR)	Additional Capacity Under 5.2			Revised Injection Rights considering additional capacity under 5.2(RoFR)		Remaining margin for grant of Non-Solar Hour access under RoFR (MW)
			Solar (MW)	Wind (MW)	ESS (MW-MWh)	Solar Hours (MW)	Non-Solar Hours (MW)		Solar (MW)	Wind (MW)	ESS (MW-MWh)	Solar Hours (MW)	Non-Solar Hours (MW)	
1	ACME Solar Holdings Pvt. Ltd. (St-II 1200003683-300 MW LTA 1200003829-300 MW)	220 kV Bay No. 201	300	0	0	300	0	2200002332 (14-08-2025)	190	0	250	300	250	50
2	Juna Renewable Energy Pvt Ltd (App. No. 1200003233- 290 MW)	220 kV Bay No. 202	290	0	0	290	0	2200002704 (05-12-2025)	-	-	150	290	150	140
3	Juna Renewable Energy Pvt Ltd (App. No. 1200003389-45 MW)		45	0	0	45	45*	-	-	-	-	45	45*	0
4	ReNew Dinkar Urja Pvt. Ltd. (St-II 1200003380-200 MW LTA 1200003935-200 MW)	220 kV Bay No. 203	200	0	0	200	0					200	0	200
5	Litsolaire Energy Private Limited (1200003893-100 MW)		100	0	0	100	0	2200002312 (05-08-2025)			50	100	50	50
6	Khidrat Renewable Energy Pvt. Ltd.( 1200003390-300 MW)	220 kV Bay No. 207	300	0	0	300	0	2200003074 (24-01-2026)			200	300	200	100
7	TP Saurya Limited (App No. 1200003582-300 MW)	220 kV Bay No. 208	300	0	0	300	0	2200003256 (20-02-2026)			50	300	50	250
8	Prerak Greentech Private Limited (St-II 1200003770-226 MW LTA: 0412100025-226 MW)	220 kV Bay No. 213	226	0	0	226	0	2200003209 (18-02-2026)			226	226	226	0
9	Prerak Greentech Private Limited (App. No. 1200003770-114 MW)		114	0	0	114	0	2200003203 (18-02-2026)			114	114	114	0
10	Prerak Greentech Private Limited (App. No. 1200003839-60 MW)		60	0	0	60	0	2200003223 (18-02-2026)			60	60	60	0
11	Amplus Ages Private Limited (St-II 1200003624-62 MW LTA SW...42236-62 MW)	220 kV Bay No. 214	62	0	0	62	0					62	0	62

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S. No.	Details of Existing Connectivity Grantee	Voltage level & Bay No.	Installed Capacity			Present Injection Rights		Application for Additional capacity under 5.2 (RoFR)	Additional Capacity Under 5.2			Revised Injection Rights considering additional capacity under 5.2(RoFR)		Remaining margin for grant of Non-Solar Hour access under RoFR (MW)
			Solar (MW)	Wind (MW)	ESS (MW-MWh)	Solar Hours (MW)	Non-Solar Hours (MW)		Solar (MW)	Wind (MW)	ESS (MW-MWh)	Solar Hours (MW)	Non-Solar Hours (MW)	
12	Amplus Ages Private Limited (App No. 1200003624-38 MW)	220 kV Bay No. 216	38	0	0	38	38*				38	38*	0	
13	Grian Energy Private Limited (St-II 1200003625-62 MW LTA SW...23119-62 MW)		62	0	0	62	0				62	0	62	
14	Grian Energy Private Limited (App No. 1200003625-38 MW)		38	0	0	38	38*				38	38*	0	
15	Onevolt Energy Private Limited (St-II 1200003626-62 MW LTA 0412100004-62 MW)		62	0	0	62	0				62	0	62	
16	Onevolt Energy Private Limited (App No. 1200003626-38 MW)		38	0	0	38	38*				38	38*	0	
17	Juniper Nirjara Energy Pvt. Ltd. (App. No. 1200003623-50 MW)			50	0	0	50	0	2200003125 (04-02-2026)		50	50	50	0
18	Juniper Green Cosmic Pvt. Ltd. (St-II 1200003740-100 MW LTA 0412100008-100 MW)	220 kV Bay No. 216	100	0	0	100	0	2200001970 (24-04-2025)		25	100	100	0	
								2200002123 (05-06-2025)		16				
								2200002897 (09-12-2025)		59				
19	Serentica Renewables India Pvt. Ltd. (St-II 1200003838-180 MW LTA 0412100014-180 MW)	220 kV Bay No. 218	180	0	0	180	0	2200001968 (22-04-2025)	141	140	180	180*	0	
20	Serentica Renewables India Pvt. Ltd. (1200003838-120 MW)		120	0	0	120	0				120	0	120	
21	Serentica Renewables India Pvt. Ltd. (App. 1200003628-100 MW)		100	0	0	100	0	2200003063 (23-01-2026)		50	100	50	50	
22	NHPC Ltd. (St-II 1200003915-300 MW LTA 0412100006-300 MW)	220 kV Bay No. 225	300	0	0	300	0				300	0	300	

S. No.	Details of Existing Connectivity Grantee	Voltage level & Bay No.	Installed Capacity			Present Injection Rights		Application for Additional capacity under 5.2 (RoFR)	Additional Capacity Under 5.2			Revised Injection Rights considering additional capacity under 5.2(RoFR)		Remaining margin for grant of Non-Solar Hour access under RoFR (MW)
			Solar (MW)	Wind (MW)	ESS (MW-MWh)	Solar Hours (MW)	Non-Solar Hours (MW)		Solar (MW)	Wind (MW)	ESS (MW-MWh)	Solar Hours (MW)	Non-Solar Hours (MW)	
23	Soltown Infra Private Limited (App No. 0212100008-125 MW)	220 kV Bay No. 230	125	0	0	125	0				125	0	125	
24	Soltown Infra Private Limited (App No. 1200003889-200 MW)		200	0	0	200	0				200	0	200	
25	Soltown Infra Private Limited (App No. 0212100007-350 MW)	220 kV Bay No. 231	350	0	0	350	0				350	0	350	
26	ALF Solar Amarsar Pvt Ltd (App No. 1200003785-400 MW)	220 kV Bay No. 226,227	400	0	0	400	0				400	0	400	
27	ALF Solar Amarsar Pvt Ltd (App No. 1200003831-150 MW)		150	0	0	150	0				150	0	150	
28	ALF Solar Amarsar Pvt Ltd (App No. 0312100008-50 MW)		50	0	0	50	0				50	0	50	
29	SJVN Ltd. (St-II 1200003559-1000 MW LTA 1200003937-1000 MW)	400 kV Bay No. 416	1000	0	0	1000	0				1000	0	1000	
		<b>Total</b>	<b>5360</b>	<b>0</b>	<b>0</b>	<b>5360</b>	<b>0</b>				<b>5360</b>	<b>1639</b>	<b>3721</b>	

\*Remaining margin less than 50 MW. Granted full day injection rights in line with 5.11(b)

**15a. Applications under 5.11(a) RoFR received at Bikaner-II PS:**

S. No.	Application No. & Date	Applicant	Pooling Station	Connectivity Quantum Applied for Non-Solar Access (MW)	Installed Capacity (MW)	SCoD of installed capacity	REGS for Charging of ESS (MW)	Type of Non-Solar Hour Access	Details of existing Entity (In-principle/final Connectivity grantee)	Connectivity grant status	Eligible Under RoFR
1	2200002626 (26-11-2025)	Amplus Ages Private Limited	Bikaner-II	100	100 MW 400 MWh (BESS)	31-03-2028	NIL	Through Sharing of Terminal Bay allocated to another entity	Amplus Ages Private Limited (St-II: 1200003624 62 MW) LTA: SW.42236 – 62 MW)	Final Grant	Yes (62MW)

**Agenda for 47<sup>th</sup> Consultation Meeting for Evolving Transmission Schemes in Northern Region scheduled to be held on 20.05.2026**

S. No.	Application No. & Date	Applicant	Pooling Station	Connectivity Quantum Applied for Non-Solar Access (MW)	Installed Capacity (MW)	SCoD of installed capacity	REGS for Charging of ESS (MW)	Type of Non-Solar Hour Access	Details of existing Entity (In-principle/final Connectivity grantee)	Connectivity grant status	Eligible Under RoFR
2	2200002702 (05-12-2025)	Onevolt Energy Private Limited	Bikaner-II	100	100 MW 400 MWh (BESS)	31-03-2028	NIL	Through Sharing of Terminal Bay allocated to another entity	Onevolt Energy Pvt. Ltd (0412100004-62 MW)	Deemed GNA grant	Yes (62MW)
3	2200002844 (08-12-2025)	Grian Energy Private Limited	Bikaner-II	100	100 MW 400 MWh (BESS)	31-03-2028	NIL	Through Sharing of Terminal Bay allocated to another entity	Grian Energy Private Limited (St-II: 1200003625, LTA: SW.1544323119 (62 MW))	Deemed GNA grant	Yes (62MW)
4	2200003204 (18-02-2026)	Khidrat Renewable Energy Private Limited	Bikaner-II	100	100 MW 400 MWh (BESS)	30-06-2028	100 (Solar)	Through Sharing of Terminal Bay allocated to another entity	Khidrat Renewable Energy Pvt. Ltd(1200003390-300 MW)	Final Grant	Yes

M/s Amplus, M/s Grian & M/s Onevolt have applied for 100 MW connectivity for non-solar hour access under 5.11(a). However, for the application with connectivity of 38 MW, full day injection rights is given due to quantum less than 50 MW. Accordingly, balance eligible quantum for Non-solar hour access is only 62 MW each for M/s Amplus, M/s Grian & M/s Onevolt. In view of the above, it is proposed to grant 62 MW each to M/s Amplus, M/s Grian & M/s Onevolt. Applicants need to confirm downsizing of the installed capacity of BESS to 62 MW and need to submit revised CEA installed capacity certificate for 62 MW for grant. Further, 100 MW is proposed to grant to M/s Khidrat Renewable.

Applicants need to submit Conn BG-1 of Rs. 50 lakh for each application. Conn BG-2 & Conn BG-3 already furnished by existing entity with Solar Hour access shall be shared on prorata basis. Details of existing Conn BG-2 & Conn BG-3 and its prorata sharing shall be informed in the intimation.

**Bikaner-III PS**

The details of existing connectivity granted at Bikaner-III PS is as below:

S. No.	Details of Existing Connectivity Grantee	Voltage level & Bay No.	Installed Capacity			Present Injection Rights		Application for Additional capacity under 5.2 (RoFR)	Additional Capacity Under 5.2			Revised Injection Rights considering additional capacity under 5.2(RoFR)		Remaining margin for grant of Non-Solar Hour access under RoFR (MW)
			Solar (MW)	Wind (MW)	ESS (MW-MWh)	Solar Hours (MW)	Non-Solar Hours (MW)		Solar (MW)	Wind (MW)	ESS (MW-MWh)	Solar Hours (MW)	Non-Solar Hours (MW)	
1	ACME Cleantech Solutions Pvt. Ltd. (2200000008-300 MW)	220 kV Bay No 201	300	0	0	300	0	2200002618 (25-11-2025)	-	-	300	300	300	0
2	Proteus Energy Pvt. Ltd. (0212100042-217 MW)	220 kV Bay No 203	217	0	0	217	0	-	-	-	217	0	217	
3	TP Saurya Limited (0212100025-300 MW)	220 kV Bay No 205	300	0	0	300	0	2200002664 (03-12-2025)	-	-	57.5	300	57.5	242.5
4	Sunsure Solarpark Rj One Pvt. Ltd. (2200000165-50 MW)	220 kV Bay No 207	50	0	0	50	0	2200003313 (20-02-2026)	-	-	50	50	50	150
5	Saimaa Solar Pvt. Ltd. (2200000167-150 MW)		150	0	0	150	0		-	-	-	150	0	
6	Sunsure Solarpark Rj One Pvt. Ltd. (2200000164-50 MW)		50	0	0	50	0	2200003293 (20-02-2026)	-	-	50	50	50	
7	Sunsure Solarpark Rj One Pvt. Ltd. (2200000172-50 MW)		50	0	0	50	0	2200003314 (20-02-2026)	-	-	50	50	50	
8	Sunsure Solarpark Rj One Pvt. Ltd. (2200000227-50 MW)		50	0	0	50	0	2200003311 (20-02-2026)	-	-	50	50	50	
9	Sunsure Solarpark Rj One Pvt. Ltd. (2200000228-50 MW)		50	0	0	50	0	2200003312 (20-02-2026)	-	-	50	50	50	
10	Juniper Green Cosmic Pvt. Ltd. (2200000073-300 MW)	220 kV Bay No 214	150	0	0	150	0	2200002079 (23-05-2025)	-	-	150	150	150	0
11	First Energy Pvt. Ltd. (2200000221-100 MW)		100	0	0	100	0	2200003285 (20-02-2026)	-	-	100	100	100	0
12	NTPC Renewable Energy Ltd (2200000179-500 MW)	220 kV Bay No 216, 218	500	0	0	500	0	-	-	-	500	0	500	
13	Deshraj Solar Energy Pvt. Ltd. (2200000184-300 MW)	220 kV Bay No 219	300	0	0	300	0	2200003167 (13-02-2026)	-	-	300	300	300	0
14	Mrs Buildvision Pvt. Ltd. (2200000098-1000 MW)	400 kV Bay No. 446	1000	0	0	1000	0	2200002710 (06-12-2025)	-	-	850	1000	850	150
15	Sunbreeze Renewables Nine Pvt. Ltd (2200000111-400 MW)	400 kV Bay No 449, 452	400	0	0	400	0	-	-	-	400	0	400	

S. No.	Details of Existing Connectivity Grantee	Voltage level & Bay No.	Installed Capacity			Present Injection Rights		Application for Additional capacity under 5.2 (RoFR)	Additional Capacity Under 5.2			Revised Injection Rights considering additional capacity under 5.2(RoFR)		Remaining margin for grant of Non-Solar Hour access under RoFR (MW)
			Solar (MW)	Wind (MW)	ESS (MW-MWh)	Solar Hours (MW)	Non-Solar Hours (MW)		Solar (MW)	Wind (MW)	ESS (MW-MWh)	Solar Hours (MW)	Non-Solar Hours (MW)	
16	Sunbreeze Renewables Nine Pvt. Ltd.(2200000163-1000MW)	400 kV Bay No 449, 452	1000	0	0	1000	0	-	-	-	-	1000	0	1000
		<b>Total</b>	<b>4667</b>	<b>0</b>	<b>0</b>	<b>4667</b>	<b>0</b>					<b>4667</b>	<b>2007.5</b>	<b>2659.5</b>

**16a. Applications under 5.11(a) RoFR received at Bikaner-III PS:**

S. No.	Application No. & Date	Applicant	Pooling Station	Connectivity Quantum Applied for Non-Solar Access (MW)	Installed Capacity (MW)	SCoD of installed capacity	REGS for Charging of ESS (MW)	Type of Non-Solar Hour Access	Details of existing Entity with Solar Hour access (In-principle/final Connectivity grantee)	Connectivity grant status	Eligible Under RoFR
1	2200002741 (06-12-2025)	NTPC Renewable Energy Ltd	Bikaner-III	500	500 MW 1000 MWh (BESS)	30-06-2028	NIL	Through Sharing of Terminal Bay allocated to another entity	NTPC Renewable Energy Ltd (2200000179 -500 MW)	Final Grant	Yes
2	2200003255 (20-02-2026)	TP Saurya Limited	Bikaner-III	50	50 MW 200 MWh (BESS)	30-06-2028	62 (Solar)	Through Sharing of Terminal Bay allocated to another entity	TP Saurya Limited (0212100025- 300 MW)	Final Grant	Yes
3	2200003379 (21-02-2026)	Sunbreeze Renewables Nine Pvt. Ltd	Bikaner-III	400	400 MW 800 MWh (BESS)	30-04-2028	NIL	Through Sharing of Terminal Bay allocated to another entity	Sunbreeze Renewables Nine Pvt. Ltd. (2200000111-400 MW)	Final Grant	Yes

Considering the margin available at the respective bays at Bikaner-III PS for grant of Non-Solar Hour access, it is proposed to grant connectivity with Non-Solar Hour Access to above application under 5.11(a). Applicants need to submit Conn BG-1 of Rs. 50 lakh for each application. Conn BG-2 & Conn BG-3 already furnished by existing entity with Solar Hour access shall be shared on prorata basis. Details of existing Conn BG-2 & Conn BG-3 and its prorata sharing shall be informed in the intimation.

**16. Bikaner-IV PS**

The details of existing connectivity granted at Bikaner-IV PS is as below:

S. No.	Details of Existing Connectivity Grantee	Voltage level & Bay No.	Installed Capacity			Present Injection Rights		Application for Additional capacity under 5.2 (RoFR)	Additional Capacity Under 5.2			Revised Injection Rights considering additional capacity under 5.2(RoFR)		Remaining margin for grant of Non-Solar Hour access under RoFR (MW)
			Solar (MW)	Wind (MW)	ESS (MW-MWh)	Solar Hours (MW)	Non-Solar Hours (MW)		Solar (MW)	Wind (MW)	ESS (MW-MWh)	Solar Hours (MW)	Non-Solar Hours (MW)	
1	Solarcraft Power India 17 Pvt. Ltd. (App. No. 2200000210-300 MW)	220 kV Bay No. 201	300	0	0	300	0	2200002378 (02-09-2025)	-	-	300	300	300	0
2	Sunsure Solarpark Fourteen Pvt. Ltd (App. No. 2200000285-300 MW)	220 kV Bay No. 203	300	0	0	300	0	-	-	-	-	300	300	300
3	Shudh Solar Power Pvt. Ltd (App. No. 2200000306-250 MW)	220 kV Bay No. 205	250	0	0	250	0	2200002839 (08-12-2025)	-	-	300	250	250 <sup>#</sup>	0
4	Hazel Hybren Pvt. Ltd (App. No. 2200000334-300 MW)	220 kV Bay No. 207	300	0	0	300	0	-	-	-	-	300	0	300
5	AM Green Energy Pvt. Ltd (App. No. 2200000319-300 MW)	220 kV Bay No. 215	300	0	0	300	0	2200002294 (30-07-2025)	100	-	125	300	125	175
6	Furies Solren Pvt. Ltd (App. No. 2200000333-300 MW)	220 kV Bay No. 217	300	0	0	300	0	-	-	-	-	300	0	300
7	Iraax International (Opc) Pvt. Ltd. (App. No. 2200000343-300 MW)	220 kV Bay No. 219	300	0	0	300	0	2200003172 (14-2-2026)	67	-	150	300	150	150
8	Clean Max Gamma Pvt. Ltd. (App. No. 2200000344-300 MW)	220 kV Bay No. 220	300	0	0	300	0	-	-	-	-	300	0	300
9	Furies Solren Pvt. Ltd (App. No. 2200000419-300 MW)	220 kV Bay No. 227	300	0	0	300	0	-	-	-	-	300	0	300
10	SJVN Green Energy Limited (App. No. 2200000423-500 MW)	220 kV Bay No. 223,225	500	0	0	500	0	-	-	-	-	500	0	500
11	NTPC Renewable Energy Ltd. (App. No. 2200000244-150 MW)	400 kV Bay No. 432,435	150	0	0	150	0	-	-	-	-	150	0	150
12	NTPC Renewable Energy Ltd. (App. No. 2200000308-700 MW)		700	0	0	700	0	-	-	-	-	700	0	700
13	NTPC Renewable Energy Ltd. (App. No. 2200000358-250 MW)		250	0	0	250	0	-	-	-	-	250	0	250
14	NTPC Renewable Energy Ltd. (App. No. 2200000373-400 MW)		400	0	0	400	0	-	-	-	-	400	0	400
15	NTPC Renewable Energy Ltd. (App. No. 2200000420-400 MW)		400	0	0	400	0	-	-	-	-	400	0	400
16	Avaada RJBikaner Private Limited		50	0	0	50	0	-	-	-	-	50	0	50

**Agenda for 47<sup>th</sup> Consultation Meeting for Evolving Transmission Schemes in Northern Region scheduled to be held on 20.05.2026**

S. No.	Details of Existing Connectivity Grantee	Voltage level & Bay No.	Installed Capacity			Present Injection Rights		Application for Additional capacity under 5.2 (RoFR)	Additional Capacity Under 5.2			Revised Injection Rights considering additional capacity under 5.2(RoFR)		Remaining margin for grant of Non-Solar Hour access under RoFR (MW)
			Solar (MW)	Wind (MW)	ESS (MW-MWh)	Solar Hours (MW)	Non-Solar Hours (MW)		Solar (MW)	Wind (MW)	ESS (MW-MWh)	Solar Hours (MW)	Non-Solar Hours (MW)	
	(App. No. 2200000013-50 MW)	400 kV Bay No. 438												
17	Avaada RJBikaner Private Limited (App. No. 2200000254-600 MW)		600	0	0	600	0	2200002330 (18-08-2025)	-	-	590	600	600*	0
18	Avaada Energy Private Limited (App. No. 2200000289-300 MW)		300	0	0	300	0	2200003341 (21-02-2026)	-	-	300	300	300	0
	<b>Total</b>		<b>6000</b>	<b>0</b>	<b>0</b>	<b>6000</b>	<b>0</b>				<b>6000</b>	<b>2025</b>	<b>4275</b>	

# Injection rights limited to connectivity quantum.

\*Remaining margin less than 50 MW. Granted full day injection rights in line with 5.11(b)

**17a. Applications under 5.11(a) RoFR received at Bikaner-IV PS:**

S. No.	Application No. & Date	Applicant	Pooling Station	Connectivity Quantum Applied for Non-Solar Access (MW)	Installed Capacity (MW)	SCoD of installed capacity	REGS for Charging of ESS (MW)	Type of Non-Solar Hour Access	Details of existing Entity with Solar Hour access (In-principle/final Connectivity grantee)	Connectivity grant status	Eligible Under RoFR
1	2200002743 (06-12-2025)	NTPC Renewable Energy Limited	Bikaner-IV	700	700 MW 1400 MWh (BESS)	30-06-2028	NIL	Through Sharing of Terminal Bay allocated to another entity	NTPC Renewable Energy Ltd (2200000308 -700 MW)	Final Grant	Yes
2	2200002742 (06-12-2025)	NTPC Renewable Energy Limited	Bikaner-IV	150	150 MW 300 MWh (BESS)	30-06-2028	NIL	Through Sharing of Terminal Bay allocated to another entity	NTPC Renewable Energy Ltd (2200000244-150 MW)	Final Grant	Yes
3	2200002740 (06-12-2025)	NTPC Renewable Energy Limited	Bikaner-IV	200	200 MW 400 MWh (BESS)	30-06-2028	40 (Solar)	Through Sharing of Terminal Bay allocated to another entity	NTPC Renewable Energy Ltd (2200000373 -400 MW)	Final Grant	Yes
4	2200002746 (06-12-2025)	NTPC Renewable Energy Ltd.	Bikaner-IV	250	250 MW 1000 MWh (BESS)	30-06-2028	200 (Solar)	Through Sharing of Terminal Bay allocated to another entity	NTPC Renewable Energy Ltd (2200000358 -250 MW)	Final Grant	Yes
5	2200002747 (06-12-2025)	NTPC Renewable Energy Limited	Bikaner-IV	200	200 MW 400 MWh (BESS)	30-06-2028	NIL	Through Sharing of Terminal Bay allocated to another entity	NTPC Renewable Energy Ltd (2200000373 -400 MW)	Final Grant	Yes

**Agenda for 47<sup>th</sup> Consultation Meeting for Evolving Transmission Schemes in Northern Region scheduled to be held on 20.05.2026**

S. No.	Application No. & Date	Applicant	Pooling Station	Connectivity Quantum Applied for Non-Solar Access (MW)	Installed Capacity (MW)	SCoD of installed capacity	REGS for Charging of ESS (MW)	Type of Non-Solar Hour Access	Details of existing Entity with Solar Hour access (In-principle/final Connectivity grantee)	Connectivity grant status	Eligible Under RoFR
6	2200002779 (07-12-2025)	NTPC Renewable Energy Limited	Bikaner-IV	400	400 MW 800 MWh (BESS)	30-06-2028	NIL	Through Sharing of Terminal Bay allocated to another entity	NTPC Renewable Energy Ltd (App. No. 2200000420 – 400 MW)	Final Grant	Yes
7	2200003173 (14-02-2026)	Iraax International Pvt. Ltd. (Formerly known As Iraax International (OPC) Pvt. Ltd)	Bikaner-IV	150	150 MW 600 MWh (BESS)	30-06-2028	150 (Solar)	Through Sharing of Terminal Bay allocated to another entity	Iraax International Pvt. Ltd. (Formerly Known As Iraax International (OPC) Pvt. Ltd. (App. No. 2200000343-150 MW)	Final Grant	Yes

Considering the margin available at the respective bays at Bikaner-IV PS for grant of Non-Solar Hour access, it is proposed to grant connectivity with Non-Solar Hour Access to above application under 5.11(a). Applicants need to submit Conn BG-1 of Rs. 50 lakh for each application. Conn BG-2 & Conn BG-3 already furnished by existing entity with Solar Hour access shall be shared on prorata basis. Details of existing Conn BG-2 & Conn BG-3 and its prorata sharing shall be informed in the intimation.

**17. Ramgarh PS**

The details of existing connectivity granted at Ramgarh PS is as below:

S. No.	Details of Existing Connectivity Grantee	Voltage level & Bay No.	Installed Capacity			Present Injection Rights		Application for Additional capacity under 5.2 (RoFR)	Additional Capacity Under 5.2			Revised Injection Rights considering additional capacity under 5.2(RoFR)		Remaining margin for grant of Non-Solar Hour access under RoFR (MW)
			Solar (MW)	Wind (MW)	ESS (MW-MWh)	Solar Hours (MW)	Non-Solar Hours (MW)		Solar (MW)	Wind (MW)	ESS (MW-MWh)	Solar Hours (MW)	Non-Solar Hours (MW)	
1	Adani Renewable Energy Holding Four Ltd. (St-II:1200002432 -500 MW LTA: 1200003689-500 MW)	400 kV Bay No. 404	500	0	0	500	0				500	0	1184	
2	Adani Solar Energy AP Three Ltd. (0212100038-150 MW)		150	0	0	150	0				150	0		
3	Adani Renewable Energy Holding Four Ltd. (2200000661-250 MW)		250	0	0	250	0				250	0		
4	Adani Renewable Energy Holding Four Ltd. (2200000662-284 MW)		284	0	0	284	0				284	0		
5	Adani Renewable Energy Holding Four Limited (2200000598-500 MW)	400 kV Bay 1 no.	500	0	0	500	0				500	0	1000	
6	Adani Renewable Energy Holding Four Limited (2200000599-500 MW)		500	0	0	500	0				500	0		
7	Tata Power Renewable Energy Ltd (2200000672-600 MW)	400 kV Bay 1 no.	600	0	0	600	0				600	0	600	
8	Pravat Renewables India Project Pvt. Ltd. (2200000452-300MW)	220 kV Bay 1 no.	300	0	0	300	0				300	0	300	
9	Juniper Green Energy Limited (2200000499-150 MW)	220 kV Bay 1 no.	150	0	0	150	0				150	0	300	
10	Juniper Green Energy Limited (2200000550-150 MW)		150	0	0	150	0				150	0		
11	Migos Hybren Private Limited (2200000618-600 MW)	220 kV Bay 2 no.	600	0	0	600	0				600	0	600	
		<b>Total</b>	<b>3984</b>	<b>0</b>	<b>0</b>	<b>3984</b>	<b>0</b>				<b>3984</b>	<b>0</b>	<b>3984</b>	

**18a. Applications under 5.11(a) RoFR received at Ramgarh PS:**

S. No.	Application No. & Date	Applicant	Pooling Station	Connectivity Quantum Applied for Non-Solar Access (MW)	Installed Capacity (MW)	SCoD of installed capacity	REGS for Charging of ESS (MW)	Type of Non-Solar Hour Access	Details of existing Entity with Solar Hour access (In-principle/final Connectivity grantee)	Connectivity grant status	Eligible Under RoFR
1	2200002552 (31-10-2025)	Adani Renewable Energy Holding Four Limited	Ramgarh PS	600	600 MW 1650 MWh (BESS)	30-09-2027	NIL	Through Sharing of Terminal Bay allocated to another entity	Adani Renewable Energy Holding Four Ltd (2200000598 -500 MW)	In-principle granted	No
2	2200002551 (31-10-2025)	Adani Renewable Energy Holding Four Limited	Ramgarh PS	500	500 MW 1395 MWh (BESS)	30-09-2027	NIL	Through Sharing of Terminal Bay allocated to another entity	Adani Renewable Energy Holding Four Limited (App. No. 2200000598 -500 MW)	In-principle granted	Yes
3	2200002554 (31-10-2025)	Adani Renewable Energy Holding Four Limited	Ramgarh PS	600	600 MW 1650 MWh (BESS)	31-03-2028	NIL	Through Sharing of Terminal Bay allocated to another entity	Adani Renewable Energy Holding Four Limited (App. No. 2200000599 -500 MW)	In-principle granted	No
4	2200002553 (31-10-2025)	Adani Renewable Energy Holding Four Limited	Ramgarh PS	500	500 MW 1395 MWh (BESS)	31-03-2028	NIL	Through Sharing of Terminal Bay allocated to another entity	Adani Renewable Energy Holding Four Limited (App. No. 2200000599 -500 MW)	In-principle granted	Yes
5	2200002550 (31-10-2025)	Adani Renewable Energy Holding Four Limited	Ramgarh PS	500	500 MW 1395 MWh (BESS)	30-06-2027	NIL	Through Sharing of Terminal Bay allocated to another entity	Adani Renewable Energy Holding Four Ltd. (St-II:1200002432 -500 MW LTA: 1200003689-500 MW)	Deemed GNA granted	Yes
6	2200002549 (31-10-2025)	Adani Renewable Energy Holding Four Limited	Ramgarh PS	284	284 MW 795 MWh (BESS)	30-06-2027	NIL	Through Sharing of Terminal Bay allocated to another entity	Adani Renewable Energy Holding Four Limited (App. No. 2200000662 -284 MW)	In-principle granted	Yes
7	2200002547 (31-10-2025)	Adani Renewable Energy Holding Four Limited	Ramgarh PS	150	150 MW 420 MWh (BESS)	30-06-2027	NIL	Through Sharing of Terminal Bay allocated to another entity	Adani Renewable Energy Holding Four Limited (App. No. 2200000661 -250 MW)	In-principle granted	No
8	2200002548 (31-10-2025)	Adani Renewable Energy Holding Four Limited	Ramgarh PS	250	250 MW 690 MWh (BESS)	30-06-2027	NIL	Through Sharing of Terminal Bay allocated to another entity	Adani Renewable Energy Holding Four Limited (App. No. 2200000661 -250 MW)	In-principle granted	Yes

**Agenda for 47<sup>th</sup> Consultation Meeting for Evolving Transmission Schemes in Northern Region scheduled to be held on 20.05.2026**

S. No.	Application No. & Date	Applicant	Pooling Station	Connectivity Quantum Applied for Non-Solar Access (MW)	Installed Capacity (MW)	SCoD of installed capacity	REGS for Charging of ESS (MW)	Type of Non-Solar Hour Access	Details of existing Entity with Solar Hour access (In-principle/final Connectivity grantee)	Connectivity grant status	Eligible Under RoFR
9	2200003110 (02-02-2026)	Pravat Renewables India Project Private Limited	Ramgarh	300	300 MW 600 MWh (BESS)	31-01-2029	NIL	Through Sharing of Terminal Bay allocated to another entity	Pravat Renewables India Project Private Limited (App. No. 2200000452 -300 MW)	In-principle grant	Yes
10	2200003297 (20-02-2026)	Juniper Green Energy Limited	Ramgarh	150	150 MW 300 MWh (BESS)	01-01-2030	NIL	Through Sharing of Terminal Bay allocated to another entity	Juniper Green Energy Limited (App. No. 2200000499- 150 MW)	In-principle grant	Yes
11	2200003278 (20-02-2026)	Tata Power Renewable Energy Limited	Ramgarh	100	100 MW 400 MWh (BESS)	31-03-2030	125 (Solar)	Through Sharing of Terminal Bay allocated to another entity	Tata Power Renewable Energy Ltd (App. No. 2200000672-600 MW)	In-principle grant	Yes

M/s Adani has submitted multiple applications under 5.11(a) [S. no. 1,2,3,4,7 & 8] against the connectivity granted under App. No. 2200000598 (500 MW) App. No. 2200000599 (500 MW) & App. No. 2200000662 (250 MW) with cumulative quantum higher than the quantum eligible under RoFR. Non-Solar Hour access grant under ROFR cannot be higher than the existing connectivity quantum. M/s Adani may clarify regarding the same. Based on the clarifications, the respective applications shall be processed.

For application at S. No. 6(2200002549) & S. No. 11(2200003278), the connectivity is granted with Ramgarh-II system. However, the transmission system for connectivity is not yet evolved. Therefore, these applications shall be taken up for grant upon finalization of transmission system for Ramgarh-II and its approval by competent authority.

For remaining applications, considering the margin available at the respective bays at Ramgarh PS for grant of Non-Solar Hour access, it is proposed to grant connectivity with Non-Solar Hour Access. Applicants need to submit Conn BG-1 of Rs. 50 lakh for each application. Conn BG-2 & Conn BG-3 already furnished by existing entity with Solar Hour access shall be shared on prorate basis. Details of existing Conn BG-2 & Conn BG-3 and its prorate sharing shall be informed in the intimation.

**Condition for grant of NoN-Solar Hour access**

Applicants under 5.11(a) RoFR are required to submit their confirmation for installation of commensurate RE generation or requirement of drawl from ISTS at the earliest but not later than 3 months from the date of issuance of these minutes. Further, the grant of Connectivity shall be processed and issued to the BESS applicants upon submission of confirmation for installation of commensurate RE generation corresponding to BESS capacity.

Further, applicants under RoFR, who proposes to use existing solar generation/ISTS drawl for charging BESS and does not wish to install additional RE for charging of BESS, shall submit reasons for non-installation of commensurate RE generation. Equivalent access/solar connectivity quantum shall be considered as deemed surrendered for utilisation by other entities. In such cases, the grant of Connectivity shall be processed and issued to the BESS applicants mentioning the equivalent RE (for which connectivity has been deemed surrendered) for charging of BESS.

Accordingly, the following conditions shall be incorporated in intimations being issued for BESS applications received under RoFR, under Reg 5.11(a) who has confirmed for installation of commensurate REGS

*“The entity has confirmed for installation of commensurate REGS (solar/wind) exclusively for charging of the BESS, hence, the entity shall be permitted to utilize the RE capacity granted under solar hour access or drawl from ISTS grid for charging of the BESS till such commensurate REGS capacity is installed subject to the margins available in the ISTS grid and said commensurate REGS shall be commissioned within a period of 36 months from the date of in-principle grant of connectivity to BESS or the firm start date of granted connectivity, whichever is later.”*

**Applications deferred in 38<sup>th</sup> CMETS NR meeting**

Sl. No.	Application No. & Date	Applicant	Project Location	Nature of Applicant	Installed Capacity	Criterion for applying	Connectivity Quantum (MW)	Start Date of Connectivity (As per Application)	Connectivity Location (As per Application)
1.	2200001797 (27-02-2025)	ACME Taurus Urja Private Limited	Bikaner distt., Rajasthan	Generating station(s), including REGS(s), without ESS	300 MW (Solar)	Land Route	300	31/03/2027	Bikaner-V PS
2.	2200001798 (28-02-2025)	Apraava Energy Private Limited	Bikaner distt., Rajasthan	Generating station(s), including REGS(s), without ESS	600 MW (Solar)	Land BG Route	600	31-12-2028	Bikaner ISTS Complex
3.	2200001798 (28-02-2025)	Apraava Energy Private Limited	Bikaner distt., Rajasthan	Generating station(s), including REGS(s), without ESS	600 MW (Solar)	Land BG Route	600	31-12-2028	Bikaner ISTS Complex

**Applications Agreed for Grant of Connectivity to ISTS in the 39<sup>th</sup> CMETS NR meeting.**

Sl. No.	Application No. & Date	Applicant	Project Location	Nature of Applicant	Installed Capacity	Criterion for applying	Connectivity Quantum (MW)	Start Date of Connectivity (As per Application)	Connectivity Location (As per Application)
4.	2200001701 (28-01-2025)	Hexa Climate Solutions Private Limited	Nagaur distt., Rajasthan	Generating station(s), including REGS(s), with ESS	300 MW(Solar) 50 MW (BESS)	Land BG Route	300	30.11.2029	Merta III PS
5.	2200001702 (28-01-2025)	Hexa Climate Solutions Private Limited	Nagaur distt., Rajasthan	Standalone ESS	BESS 300 MW	Land BG Route	300	30.11.2029	Merta III PS
6.	2200001762 (13-02-2025)	Green Infra Renewable Energy Farms Private Limited	Jalore distt., Rajasthan	Generating station(s), including REGS(s), without ESS	300 MW (Solar)	Land BG Route	300	15-12-2028	Sanchore PS
7.	2200001771 (14-02-2025)	Green Infra Renewable Energy Farms Private Limited	Jalore distt., Rajasthan	Generating station(s), including REGS(s), without ESS	300 MW (Solar)	Land BG Route	300	15-12-2028	Sanchore PS
8.	2200001903 (31.03.2025)	Waaree Forever Energies Private Limited	Pali distt., Rajasthan	Generating station(s), including REGS(s), with ESS	300 MW (Solar) 150 MW (BESS)	Land BG Route	300	31.03.2032	Pali PS
9.	2200001904 (31.03.2025)	Waaree Forever Energies Private Limited	Pali distt., Rajasthan	Generating station(s), including REGS(s), with ESS	300 MW (Solar) 150 MW (BESS)	Land BG Route	300	30.09.2032	Pali PS

**Applications for Connectivity received in Apr'25 discussed in the 39<sup>th</sup> CMETS NR meeting.**

Sl. No.	Application No. & Date	Applicant	Project Location	Nature of Applicant	Installed Capacity (MW)	Criterion for applying	Connectivity Quantum (MW)	Start Date of Connectivity (As per Application)	Nearest Pooling Station (As per Application)
1.	2200001922 (05.04.2025)	Terra Clean Limited	Pali distt. Rajasthan	Generating station(s), including REGS(s), without ESS	155 (Solar)	Land BG route	155	30.09.2030	Pali PS

**Agenda for 47<sup>th</sup> Consultation Meeting for Evolving Transmission Schemes in Northern Region scheduled to be held on 20.05.2026**

Sl. No.	Application No. & Date	Applicant	Project Location	Nature of Applicant	Installed Capacity (MW)	Criterion for applying	Connectivity Quantum (MW)	Start Date of Connectivity (As per Application)	Nearest Pooling Station (As per Application)
2.	2200001917 (07.04.2025)	HR Saraswati Energy Private Limited	Bikaner distt. Rajasthan	Generating station(s), including REGS(s), without ESS	300(Solar)	Land BG route	300	31.12.2026	-
3.	2200001936 (10.04.2025)	Enren Surya Urja Private Limited	Bikaner distt. Rajasthan	Generating station(s), including REGS(s), with ESS	300(Solar) 150(BESS)	Land BG route	300	31.12.2027	Bikaner-V PS
4.	2200001937 (10.04.2025)	Enren Solar Private Limited	Jaisalmer distt. Rajasthan	Generating station(s), including REGS(s), with ESS	300(Solar) 150(BESS)	Land BG route	300	31.10.2027	Ramgarh-II PS
5.	2200001940 (11.04.2025)	Vannur Solar Power Private Limited	Barmer distt. Rajasthan	Generating station(s), including REGS(s), without ESS	300(Solar)	Land route	300	30.06.2030	Barmer-IV PS
6.	2200001945 (11.04.2025)	Jindal Green Private Limited	Pali distt. Rajasthan	Generating station(s), including REGS(s), without ESS	350(Solar)	Land BG route	350	30.06.2030	Pali PS
7.	2200001955 (17.04.2025)	Waaree Forever Energies Private Limited	Jalore distt. Rajasthan	Generating station(s), including REGS(s), with ESS	600(Solar) 300(BESS)	Land BG route	600	31.12.2030	Sanchore PS
8.	2200001964 (18.04.2025)	Ampin Energy Utility Private Limited	Jalore distt. Rajasthan	Generating station(s), including REGS(s), without ESS	135(Solar) 50.4(Wind)	LOA or PPA	150	31.12.2027	Sanchore PS
9.	2200001997 (30.04.2025)	Renew Solar Power Private Limited	Jaisalmer distt. Rajasthan	Generating station(s), including REGS(s), with ESS	300(Solar) 150(BESS)	LOA or PPA	300	31.05.2027	Bhadla-V PS
10.	2200002000 (30.04.2025)	Renew Solar Power Private Limited	Barmer distt. Rajasthan	Generating station(s), including REGS(s), with ESS	300(Solar) 150(BESS)	LOA or PPA	300	31.05.2027	Barmer-IV PS
11.	2200002006 (30.04.2025)	Adani Renewable Energy Holding Twelve Limited	Jaisalmer distt. Rajasthan	Generating station(s), including REGS(s), without ESS	520(Solar)	LOA or PPA	520	31.12.2026	Ramgarh III PS
12.	2200002009 (30.04.2025)	Adani Renewable Energy Holding Twelve Limited	Jaisalmer distt. Rajasthan	Generating station(s), including REGS(s), without ESS through a lead generator	400(Solar)	LOA or PPA	400	31.12.2026	Ramgarh III PS
13.	2200002010 (30.04.2025)	Adani Renewable Energy Holding Nine Limited	Jaisalmer distt. Rajasthan	Generating station(s), including REGS(s), with ESS through a lead generator	180(Solar) 85(BESS)	LOA or PPA	180	31.12.2026	Ramgarh III PS

**Applications for Connectivity received in May'25 discussed in the 39<sup>th</sup> CMETS NR meeting.**

Sl. No.	Application No. & Date	Applicant	Project Location	Nature of Applicant	Installed Capacity (MW)	Criterion for applying	Connectivity Quantum (MW)	Start Date of Connectivity (As per Application)	Nearest Pooling Station (As per Application)
1	2200002028 (10.05.2025)	Adani Renewable Energy Holding Nine Limited	Barmer distt. Rajasthan	Generating station(s), including REGS(s), with ESS through a lead generator	180(Solar) 85(BESS)	LOA or PPA	180	31.12.2026	Barmer IV PS
2	2200002030 (12.05.2025)	Solarcraft Power India 17 Private Limited	Bikaner distt. Rajasthan	Generating station(s), including REGS(s), with ESS	300(Solar)	Land Route	300	30.06.2028	Bikaner-IV PS
3	2200002060 (20.05.2025)	Acme Greentech Urja Private Limited	Jaisalmer distt. Rajasthan	Generating station(s), including REGS(s), without ESS	2182(Solar)	Land BG route	2182	28.12.2028	Ramgarh SS
4	2200002062 (20.05.2025)	RJS Renewables Private Limited	Jaisalmer distt. Rajasthan	Generating station(s), including REGS(s), without ESS	150(Solar)	Land Route	150	20.04.2028	Ramgarh-II
5	2200002063 (20.05.2025)	Renew Solar Power Private Limited	Bikaner distt. Rajasthan	Generating station(s), including REGS(s), without ESS	300(Solar)	LOA or PPA	300	31.05.2027	Bhadla-IV/Bhadla-V
6	2200002066 (21.05.2025)	Waaree Forever Energies Private Limited	Jodhpur distt. Rajasthan	Generating station(s), including REGS(s), with ESS	200(Solar) 100(BESS)	Land BG route	200	30.09.2032	Bhadla-V
7	2200002071 (22.05.2025)	Waaree Forever Energies Private Limited	Jodhpur distt. Rajasthan	Generating station(s), including REGS(s), with ESS	300(Solar) 150(BESS)	Land BG route	300	31.12.2032	Bhadla-V
8	2200002072 (22.05.2025)	Waaree Forever Energies Private Limited	Jodhpur distt. Rajasthan	Generating station(s), including REGS(s), with ESS	220(Solar) 100(BESS)	Land BG route	200	31.12.2032	Bhadla-V
9	2200002080 (23.05.2025)	Waaree Forever Energies Private Limited	Jodhpur distt. Rajasthan	Generating station(s), including REGS(s), with ESS	300(Solar) 150(BESS)	Land BG route	300	31.12.2031	Bhadla-V
10	2200002093 (28.05.2025)	Hinduja Renewables Energy Private Limited	Barmer distt. Rajasthan	Generating station(s), including REGS(s), without ESS	50(Solar)	Land BG route	50	31.03.2028	Barmer-I
11	2200002097 (28.05.2025)	Vena Energy Konkan Wind Power Private Limited	Pali distt. Rajasthan	Standalone ESS	300(BESS)	Land Route	300	31.12.2030	Pali Complex Rajasthan
12	2200002099 (29.05.2025)	SA Renewable Infra Private Limited	Bikaner distt. Rajasthan	Generating station(s), including REGS(s), without ESS	20(Solar)	Land Route	20	31.03.2030	Bikaner-V PS
13	2200002104 (30.05.2025)	Reliance Nu Energies Private Limited	Jalore distt. Rajasthan	Generating station(s), including REGS(s), with ESS	350(Solar) 175(BESS)	LOA or PPA	350	31.12.2027	Sanchore
14	2200002111 (31.05.2025)	Adani Renewable Energy Holding Twelve Limited	Jalore distt. Rajasthan	Generating station(s), including REGS(s), without ESS	520(Solar)	LOA or PPA	520	30.06.2027	Sanchore Complex ISTS

**Applications for Connectivity received in Jun'25**

Sl. No.	Application No. & Date	Applicant	Project Location	Nature of Applicant	Installed Capacity (MW)	Criterion for applying	Connectivity Quantum (MW)	Start Date of Connectivity (As per Application)	Nearest Pooling Station (As per Application)
1.	2200002136 (10.06.2025)	Jindal Green Private Limited	Barmer distt. Rajasthan	Generating station(s), including REGS(s), without ESS	350 (Solar)	Land BG Route	350	30.06.2031	Barmer-IV PS
2.	2200002150 (11.06.2025)	Jindal Green Private Limited	Barmer distt. Rajasthan	Generating station(s), including REGS(s), without ESS	300 (Solar)	Land BG Route	300	30.09.2031	Barmer-IV PS
3.	2200002154 (11.06.2025)	ReNew Solar Power Private Limited	Jaisalmer distt. Rajasthan	Generating station(s), including REGS(s), without ESS	300 (Solar)	Land BG Route	300	31.03.2028	Bhadla-V PS
4.	2200002153 (11.06.2025)	ReNew Solar Power Private Limited	Bikaner distt. Rajasthan	Generating station(s), including REGS(s), without ESS	300 (Solar)	Land BG Route	300	30.06.2028	Bhadla-V PS
5.	2200002152 (11.06.2025)	ReNew Solar Power Private Limited	Bikaner distt. Rajasthan	Generating station(s), including REGS(s), without ESS	300 (Solar)	Land BG Route	300	30.09.2028	Bhadla-V PS
6.	2200002151 (11.06.2025)	ReNew Solar Power Private Limited	Bikaner distt. Rajasthan	Generating station(s), including REGS(s), without ESS	300 (Solar)	Land BG Route	300	31.12.2028	Bhadla -V PS
7.	2200002155 (12.06.2025)	Jorhat Solar Power Private Limited	Jodhpur distt. Rajasthan	Generating station(s), including REGS(s), without ESS	400 (Solar)	Land Route	400	31.03.2030	Bhadla-V PS
8.	2200002164 (13.06.2025)	ReNew Solar Power Private Limited	Bikaner distt. Rajasthan	Generating station(s), including REGS(s), without ESS	300 (Solar)	Land BG Route	300	31.03.2029	Bhadla-V PS
9.	2200002166 (13.06.2025)	ReNew Solar Power Private Limited	Bikaner distt. Rajasthan	Generating station(s), including REGS(s), without ESS	300 (Solar)	Land BG Route	300	30.06.2029	Bhadla-V PS
10.	2200002165 (13.06.2025)	ReNew Solar Power Private Limited	Bikaner distt. Rajasthan	Generating station(s), including REGS(s), without ESS	200 (Solar)	Land BG Route	200	30.09.2029	Bhadla-V PS
11.	2200002162 (13.06.2025)	ReNew Solar Power Private Limited	Barmer distt. Rajasthan	Generating station(s), including REGS(s), without ESS	300 (Solar)	Land BG Route	300	30.09.2027	Barmer-IV PS
12.	2200002163 (13.06.2025)	ReNew Solar Power Private Limited	Bikaner distt. Rajasthan	Generating station(s), including REGS(s), without ESS	100 (Solar)	LOA or PPA	100	30.06.2027	Bhadla-V PS
13.	2200002174 (18.06.2025)	Balasure Solar Power Private Limited	Phalodi distt. Rajasthan	Generating station(s), including REGS(s), without ESS	300 (Solar)	Land Route	300	31.03.2030	Bhadla V PS
14.	2200002181 (20.06.2025)	NHPC Limited	Kishtwar distt. J&K	Generating station(s), including REGS(s), without ESS	260 (Hydro)	NA	260	31.05.2029	Kishtwar PS
15.	2200002194 (23.06.2025)	Vannur Solar Power Private Limited	Barmer distt. Rajasthan	Generating station(s), including REGS(s), without ESS	275 (Solar)	Land Route	275	31.10.2030	Barmer IV PS
16.	2200002179 (24.06.2025)	Chenab Valley Power Projects Limited	Kishtwar distt. J&K	Generating station(s), including REGS(s), without ESS	540 (Hydro)	NA	540	31.12.2027	Kishtwar PS

**Agenda for 47<sup>th</sup> Consultation Meeting for Evolving Transmission Schemes in Northern Region scheduled to be held on 20.05.2026**

Sl. No.	Application No. & Date	Applicant	Project Location	Nature of Applicant	Installed Capacity (MW)	Criterion for applying	Connectivity Quantum (MW)	Start Date of Connectivity (As per Application)	Nearest Pooling Station (As per Application)
17.	2200002201 (27.06.2025)	Tata Power Renewable Energy Limited	Jaisalmer distt. Rajasthan	Generating station(s), including REGS(s), without ESS	1000 (Solar)	Land BG Route	1000	31.03.2030	Ramgarh-III PS
18.	2200002217 (30.06.2025)	Adani Renewable Energy Holding Twelve Limited	Jaisalmer distt. Rajasthan	Generating station(s), including REGS(s), without ESS through a lead generator	173.33 (Solar)	LOA or PPA	173.33	15.06.2027	Ramgarh-III / Ramgarh-IV PS

**Applications for Connectivity received in July'25**

Sl. No.	Application No. & Date	Applicant	Project Location	Nature of Applicant	Installed Capacity (MW)	Criterion for applying	Connectivity Quantum (MW)	Start Date of Connectivity (As per Application)	Nearest Pooling Station (As per Application)
1.	2200002238 (09.07.2025)	BN Dispatchable-5 Private Limited	Jaisalmer distt. Rajasthan	Generating station(s), including REGS(s), with ESS (BESS)	200 (Wind), 150 (Solar) 100 (BESS)	Land BG route	350	30.06.2028	Ramgarh-II PS / Ramgarh-III PS
2.	2200002243 (11.07.2025)	Purvah Green Power Private Limited	Bikaner distt. Rajasthan	Generating station(s), including REGS(s), without ESS	300 (Solar)	Land BG route	300	01.01.2029	Bikaner IV/V/VI PS
3.	2200002248 (14.07.2025)	Purvah Green Power Private Limited	Bikaner distt. Rajasthan	Generating station(s), including REGS(s), without ESS	300 (Solar)	Land BG route	300	01.07.2029	Bikaner IV/V/VI PS
4.	2200002295 (30.07.2025)	NHPC Limited (Uri-I Stage-II HEP)	JRI, Baramulla distt, J&K	Generating station(s), including REGS(s), without ESS	240 (Hydro)	-	240	31.03.2029	Amargarh PS

**Applications for Connectivity received in Aug'25**

Sl. No.	Application No. & Date	Applicant	Project Location	Nature of Applicant	Installed Capacity (MW)	Criterion for applying	Connectivity Quantum (MW)	Start Date of Connectivity (As per Application)	Nearest Pooling Station (As per Application)
1.	2200002329 (12.08.2025)	Serentica Renewables India 17 Private Limited	Jaisalmer distt. Rajasthan	Renewable Power Park Developer	920 (Solar), 710 (Wind) 450 (BESS)	Land BG route	450	31.12.2028	Ramgarh
2.	2200002337 (14.08.2025)	Serentica Renewables India 17 Private Limited	Jaisalmer distt. Rajasthan	Renewable Power Park Developer	920 (Solar), 710 (Wind) 450 (BESS)	Land BG route	450	31.12.2028	Ramgarh
3.	2200002342 (21.08.2025)	Bhinmal Solar Power Private Limited	Phalodi distt. Rajasthan	Generating station(s), including REGS(s), without ESS	400 (Solar)	Land route	400	31.03.2030	Bhadla-V

**Agenda for 47<sup>th</sup> Consultation Meeting for Evolving Transmission Schemes in Northern Region scheduled to be held on 20.05.2026**

Sl. No.	Application No. & Date	Applicant	Project Location	Nature of Applicant	Installed Capacity (MW)	Criterion for applying	Connectivity Quantum (MW)	Start Date of Connectivity (As per Application)	Nearest Pooling Station (As per Application)
4.	2200002354 (26.08.2025)	ACME Sun Power Private Limited	Phalodi distt. Rajasthan	Standalone ESS	900 (BESS)	Land route	900	30.09.2027	Bhadla-III
5.	2200002357 (26.08.2025)	Vismaya Four Renewables Private Limited	Bikaner distt. Rajasthan	Generating station(s), including REGS(s), with ESS	175 (Solar) + 90 (BESS)	Land BG route	175	30.04.20233	Bhadla-IV

**Applications for Connectivity received (Solar Hour access/ Full day access) in Sep'25**

Sl. No.	Application No. & Date	Applicant	Project Location	Nature of Applicant	Installed Capacity (MW)	Type of Connectivity	Criterion for applying	Connectivity Quantum (MW)	Start Date of Connectivity (As per Application)	Nearest Pooling Station (As per Application)
1.	2200002403 (09.09.2025)	Renew Solar Power Private Limited	Jaisalmer distt. Rajasthan	Generating station(s), including REGS(s), without ESS	300 (Solar)	Solar Hour Access	Land BG route	300	30.06.2032	Ramgarh-III / Ramgarh-IV
2.	2200002402 (09.09.2025)	Renew Solar Power Private Limited	Jaisalmer distt. Rajasthan	Generating station(s), including REGS(s), without ESS	300 (Solar)	Solar Hour Access	Land BG route	300	31.12.2032	Ramgarh-III / Ramgarh-IV
3.	2200002419 (17.09.2025)	Hotrays Grid Power Private Limited	Hanumangarh distt Rajasthan	Renewable Power Park Developer	300 (Solar)	Solar Hour Access	Land BG route	300	31.03.2028	Pallu
4.	2200002418 (17.09.2025)	Cleangrid Energy Sys Private Limited	Hanumangarh distt Rajasthan	Renewable Power Park Developer	300 (Solar)	Solar Hour Access	Land route	300	31.03.2028	Pallu
5.	2200002421 (18.09.2025)	Purvah Green Power Private Limited	Hanumangarh distt Rajasthan	Generating station(s), including REGS(s), without ESS	300 (Solar)	Solar Hour Access	Land BG route	300	31.01.2028	Pallu
6.	2200002426 (19.09.2025)	Gentari Renewables India Utilities One Private Limited	Barmer distt. Rajasthan	Generating station(s), including REGS(s), with ESS	200 (Solar) 100 (BESS)	Solar Hour Access	Land BG route	200	31.12.2028	Barmer
7.	2200002429 (19.09.2025)	Gentari Renewables India Utilities 3 Private Limited	Barmer distt. Rajasthan	Generating station(s), including REGS(s), with ESS	200 (Solar) 100 (BESS)	Solar Hour Access	Land BG route	200	31.12.2028	Barmer
8.	2200002438 (24.09.2025)	Solarcraft Power India 12 Private Limited	Jaisalmer distt. Rajasthan	Generating station(s), including REGS(s), with ESS	194 (Solar) 194 (BESS)	Solar Hour Access	Land route	194	31.03.2028	Bhadla-III
9.	2200002468 (29.09.2025)	Reliance Infrastructure Limited	Barmer distt. Rajasthan	Generating station(s), including REGS(s), with ESS	390 (Solar) 195 (BESS)	Solar Hour Access	LoA or PPA	390	31.12.2027	Barmer

**Agenda for 47<sup>th</sup> Consultation Meeting for Evolving Transmission Schemes in Northern Region scheduled to be held on 20.05.2026**

Sl. No.	Application No. & Date	Applicant	Project Location	Nature of Applicant	Installed Capacity (MW)	Type of Connectivity	Criterion for applying	Connectivity Quantum (MW)	Start Date of Connectivity (As per Application)	Nearest Pooling Station (As per Application)
10.	2200002475 (30.09.2025)	ACME Solar Holdings Limited	Hanumangarh distt Rajasthan	Generating station(s), including REGS(s), without ESS	350 (Solar)	Solar Hour Access	Land BG route	350	30.06.2028	Hanumangarh (Pallu)

**Applications for Connectivity (Solar Hour access/ Full day access) received in Oct'25**

Sl. No.	Application No. & Date	Applicant	Project Location	Nature of Applicant	Installed Capacity (MW)	Type of Connectivity	Criterion for applying	Connectivity Quantum (MW)	Start Date of Connectivity (As per Application)	Nearest Pooling Station (As per Application)
1.	2200002512 (17.10.2025)	Serentica Renewables India Private Limited	Bikaner distt. Rajasthan	Generating station(s), including REGS(s), without ESS	400 (Solar)	Solar Hour Access	Land BG route	400	31.12.2028	Bikaner-V
2.	2200002533 (29.10.2025)	Ayana Renewable Power Private Limited	Bikaner distt. Rajasthan	Generating station(s), including REGS(s), with ESS	150 (Solar) 75 (BESS)	Solar Hour Access	Land BG route	150	31.12.2027	Bikaner
3.	2200002531 (29.10.2025)	Ayana Renewable Power Private Limited	Barmer distt. Rajasthan	Generating station(s), including REGS(s), with ESS	100 (Solar) 50 (BESS)	Solar Hour Access	Land BG route	100	31.12.2027	Barmer
4.	2200002540 (30.10.2025)	Purvah Green Power Private Limited	Hanumangarh distt, Rajasthan	Generating station(s), including REGS(s), without ESS	300 (Solar)	Solar Hour Access	Land BG route	300	31.01.2028	Pallu
5.	2200002556 (31.10.2025)	Ecovolt Greenprojects Private Limited	Bikaner distt. Rajasthan	Renewable Power Park Developer	100 (Solar)	Solar Hour Access	Land route	100	29.02.2028	Bikaner II/ Bikaner III/ Bikaner IV/ Bikaner V PS

**Applications for Connectivity (Solar Hour access/ Full day access) received in Nov'25**

Sl. No.	Application No. & Date	Applicant	Project Location	Nature of Applicant	Installed Capacity (MW)	Type of Connectivity	Criterion for applying	Connectivity Quantum (MW)	Start Date of Connectivity (As per Application)	Nearest Pooling Station (As per Application)
1.	2200002588 (14.11.2025)	RJS Renewables Private Limited	Jaisalmer distt. Rajasthan	Generating station(s), including REGS(s), without ESS	50 (Solar)	Solar Hour Access	Land route	50	20.04.2028	Ramgarh-II
2.	2200002592 (16.11.2025)	Humphry Energy Private Limited	Bikaner distt. Rajasthan	Generating station(s), including REGS(s), with ESS	200 (Solar) 100 (BESS)	Solar Hour Access	Land route	200	31.12.2027	Bikaner-III
3.	2200002593	Serentica Renewables	Hanumangarh	Generating station(s), including	300 (Solar)	Solar Hour	Land BG route	300	31.12.2028	Pallu

**Agenda for 47<sup>th</sup> Consultation Meeting for Evolving Transmission Schemes in Northern Region scheduled to be held on 20.05.2026**

Sl. No.	Application No. & Date	Applicant	Project Location	Nature of Applicant	Installed Capacity (MW)	Type of Connectivity	Criterion for applying	Connectivity Quantum (MW)	Start Date of Connectivity (As per Application)	Nearest Pooling Station (As per Application)
	(16.11.2025)	India Private Limited	distt Rajasthan	REGS(s), without ESS		Access				
4.	2200002610 (24.11.2025)	Oswal Cables Ltd	Bikaner distt. Rajasthan	Generating station(s), including REGS(s), with ESS	50 (Solar) 25(BESS)	Solar Hour Access	LoA or PPA	50	01.04.2028	Bikaner - I

**Applications for Connectivity (Solar Hour access/ Full day access)received in Dec'25**

Sl. No.	Application No. & Date	Applicant	Project Location	Nature of Applicant	Installed Capacity (MW)	Type of Connectivity	Criterion for applying	Connectivity Quantum (MW)	Start Date of Connectivity (As per Application)	Nearest Pooling Station (As per Application)
1.	2200002633 (03.12.2025)	Kawani Energy Private Limited	Barmer distt. Rajasthan	Generating station(s), including REGS(s), without ESS	300 (Solar)	Solar Hour Access	Land BG route	300	30.03.2029	Barmer-IV
2.	2200002675 (04.12.2025)	Tata Power Renewable Energy Limited	Jaisalmer distt. Rajasthan	Generating station(s), including REGS(s), without ESS	5000 (Solar)	Solar Hour Access	Land BG route	5000	31.12.2030	Ramgarh-III
3.	2200002917 (08.12.2025)	BLE Renewables 102 Private Limited	Hanumangarh distt Rajasthan	Generating station(s), including REGS(s), with ESS	300 (Solar) 300 (BESS)	Solar Hour Access	Land BG route	300	31.12.2028	Pallu
4.	2200002934 (11.12.2025)	Tata Power Renewable Energy Limited	Jaisalmer distt. Rajasthan	Generating station(s), including REGS(s), without ESS	300 (Solar)	Solar Hour Access	Land BG route	300	31.12.2030	Ramgarh-II
5.	2200002975 (24.12.2025)	Bhankrota Solar Park Private Limited	Pali distt Rajasthan	Generating station(s), including REGS(s), with ESS	50 (Solar) 400 (BESS)	Solar Hour Access	Land route	400	31.03.2032	Barmer-III

**Applications for Connectivity (Solar Hour access/ Full day access) received in Jan'26**

Sl. No.	Application No. & Date	Applicant	Project Location	Nature of Applicant	Installed Capacity (MW)	Type of Connectivity	Criterion for applying	Connectivity Quantum (MW)	Start Date of Connectivity (As per Application)	Nearest Pooling Station (As per Application)
1.	2200003032 (17.01.2026)	Renew Solar Power Private Limited	Bikaner distt. Rajasthan	Generating station(s), including REGS(s), with ESS	300 (Solar) 123 (BESS)	Solar Hour Access	LoA (200) Land Route (100)	300	30.09.2028	Bhadla-VI
2.	2200003038 (17.01.2026)	Adani Renewable Energy Park Rajasthan Limited	Jalore distt. Rajasthan	Renewable Power Park Developer	1000 (Solar) 1000 (BESS)	Solar Hour Access	Land route	1000	31.03.2028	Sanchore

**Agenda for 47<sup>th</sup> Consultation Meeting for Evolving Transmission Schemes in Northern Region scheduled to be held on 20.05.2026**

Sl. No.	Application No. & Date	Applicant	Project Location	Nature of Applicant	Installed Capacity (MW)	Type of Connectivity	Criterion for applying	Connectivity Quantum (MW)	Start Date of Connectivity (As per Application)	Nearest Pooling Station (As per Application)
3.	2200003039 (17.01.2026)	Adani Renewable Energy Park Rajasthan Limited	Jalore distt. Rajasthan	Renewable Power Park Developer	1000 (Solar) 1000 (BESS)	Solar Hour Access	Land route	1000	31.03.2028	Sanchore
4.	2200003061 (23.01.2026)	JBM Renewables Private Limited	Phalodi distt Rajasthan	Generating station(s), including REGS(s), with ESS	150 (Solar) 75 (BESS)	Solar Hour Access	LoA or PPA	150	25.01.2028	Bhadla-II
5.	2200003075 (25.01.2026)	Kinetic Energy (India) Private Limited	Jaisalmer distt. Rajasthan	Generating station(s), including REGS(s), with ESS	275 (Solar) 275 (BESS)	Solar Hour Access	Land route	275	31.12.2028	Fatehgarh-II
6.	2200003105 (31.01.2026)	Adani Green Energy Limited	Jaisalmer distt. Rajasthan	Generating station(s), including REGS(s), with ESS	1000 (Solar) 1000 (BESS)	Solar Hour Access	Land route	1000	31.05.2027	Ramgarh-III
7.	2200003106 (31.01.2026)	Adani Green Energy Limited	Jaisalmer distt. Rajasthan	Generating station(s), including REGS(s), with ESS	1000 (Solar) 1000 (BESS)	Solar Hour Access	Land route	1000	31.05.2027	Ramgarh-III

**Applications for Connectivity (Solar Hour access/ Full day access) received in Feb'26**

Sl. No.	Application No. & Date	Applicant	Project Location	Nature of Applicant	Installed Capacity (MW)	Type of Connectivity	Criterion for applying	Connectivity Quantum (MW)	Start Date of Connectivity (As per Application)	Nearest Pooling Station (As per Application)
1.	2200003141 (10-02-2026)	NTPC Renewable Energy Limited	Baran distt Rajasthan	REGS applying for Connectivity through the electrical system of a generating station already having Connectivity to ISTS	300 (Solar)	Solar Hour Access	Land BG route	300	30-06-2028	220 kV NTPC Anta switchyard
2.	2200003140 (10-02-2026)	Vena Energy Rodalbanda Private Limited	Bikaner distt Rajasthan	Standalone ESS	300 (BESS)	Full Day Access	Land Route	300	31-12-2032	Bhadla-VI
3.	2200003163 (12-02-2026)	ACME Venus Urja Private Limited	Barmer distt Rajasthan	Generating station(s), including REGS(s), without ESS	600 (Solar)	Solar Hour Access	Land Route	600	30-06-2028	Barmer-IV
4.	2200003246 (19-02-2026)	Peelwa Solar Park Private Limited	Phalodi distt Rajasthan	Generating station(s), including REGS(s), with ESS	400 (BESS) 50 (Solar)	Solar Hour Access	Land Route	400	31-03-2031	Bhadla-V
5.	2200003302 (20-02-2026)	Aditya Birla Renewables Limited	Jaisalmer distt Rajasthan	Renewable Power Park developer	400 (Solar) 200(Wind)	Solar Hour Access	Land BG route	600	31-12-2029	Ramgarh

**Agenda for 47<sup>th</sup> Consultation Meeting for Evolving Transmission Schemes in Northern Region scheduled to be held on 20.05.2026**

Sl. No.	Application No. & Date	Applicant	Project Location	Nature of Applicant	Installed Capacity (MW)	Type of Connectivity	Criterion for applying	Connectivity Quantum (MW)	Start Date of Connectivity (As per Application)	Nearest Pooling Station (As per Application)
6.	2200003420 (28-02-2026)	Adani Renewable Energy Holding Four Limited	Jaisalmer distt Rajasthan	Generating station(s), including REGS(s), without ESS	287.5 (Solar)	Solar Hour Access	Land Route	287.5	31-05-2027	Ramgarh-III

The above applications shall be taken up for grant in subsequent CMETS meetings based on the availability of margins or finalization & approval of transmission system for evacuation from by competent authority.

Sl. No.	Application No. & Date	Name of Applicant	Project Location	Nature of Applicant	Installed Capacity (MW)	Criterion for applying	Connectivity Quantum (MW)	Start Date of Connectivity (As per Application)	Connectivity Location (As per Application)	Conn BGs requirement
1.	2200002093 (28.05.2025)	Hinduja Renewables Energy Private Limited	Barmer distt. Rajasthan	Generating station(s), including REGS(s), without ESS	50(Solar)	Land BG route	50 (Solar Hour Access)	31.03.2028	Barmer-I	<ul style="list-style-type: none"> <li>•Conn BG1: Rs. 50 Lakh</li> <li>•Conn BG2: Rs. 3 Cr.</li> <li>•Conn BG3: Rs. 2 lakh/MW</li> </ul>

In 39<sup>th</sup> CMETS-NR meeting held on 08-09-2025, 50 MW connectivity was agreed to be granted to M/s Hinduja Renewables Energy Private Limited (HREPL) at Barmer-I PS in sharing with its own connectivity of 250 MW granted under (App. No. 2200000425). However, the 3<sup>rd</sup> Amendment of Connectivity & GNA Regulations, 2022 came into effect from 09-09-2025. Therefore, as per the clause (a) of Regulation 37.10 of GNA Regulations the application for grant of Connectivity made prior to the effectiveness of this regulation shall be processed in accordance with third amendment.

Accordingly, M/s Hinduja Renewables Energy Private Limited (sharing the bay under App. No. 2200000425) is required to furnish the additional Conn BG-2 of Rs. 3 Cr as per clause (a) of Regulation 8.2. The Dedicated Transmission system for Connectivity as well as the Common Transmission system for Connectivity remains unchanged as agreed in 39<sup>th</sup> CMETS-NR meeting.

M/s HREPL has requested start date of Connectivity under GNA from 31/03/2028. Considering the same and expected commissioning date of transmission system, the start date of Connectivity under GNA shall be 31.03.2028.

Details of Transmission system for connectivity of M/s Hinduja Renewables Energy Private Limited under GNA is as below:

**Transmission system for Connectivity under GNA:**

**A. Associated Transmission System (ATS):** NIL

**B. Dedicated Transmission System for Connectivity under GNA:**

M/s Hinduja Renewables Energy Private Limited (HREPL) shall share the dedicated transmission system of M/s HREPL granted under App. No. 2200000425(250 MW) as below:

Sl. No.	Application No. & Date	Name of Applicant	Project Location	Nature of Applicant	Installed Capacity (MW)	Criterion for applying	Connectivity Quantum (MW)	Start Date of Connectivity (As per Application)	Connectivity Location (As per Application)	Conn BGs requirement
										(i) Hinduja Renewables Energy Private Limited RE power Project – Barmer-I PS 220 kV S/c line on D/c tower (suitable to carry minimum 300 MW at nominal voltage) along with associated bay at generation end– <b>Under Applicant Scope</b>
										(ii) 1 no. of 220 kV bay at Barmer-I PS – <b>Under the scope of ISTS</b>
										<b>C. Common Transmission system for Connectivity under GNA:</b>
										1) Augmentation of 5x500 MVA (5 <sup>th</sup> to 9 <sup>th</sup> ), 400/220 kV ICTs at Barmer-I PS
										2) Augmentation with 765/400 kV, 3x1500 MVA Transformer (3 <sup>rd</sup> , 4 <sup>th</sup> & 5 <sup>th</sup> ) at Barmer-I PS
										3) Fatehgarh-III (Section-2) PS – Barmer-I PS 400 kV D/c line (Quad)
										4) Establishment of 2x1500 MVA, 765/400 kV S/sat suitable location near Sirohi along with 2x240 MVAR(765 kV) & 2x125 MVAR(400 kV) Bus Reactor
										5) Barmer-I PS– Sirohi PS 765 kV D/c line along with 240 MVAR switchable line reactor for each circuit at each end
										6) Sirohi PS-Chittorgarh (PG) 400 kV D/c line along with 80 MVAR switchable line reactor for each circuit at Sirohi PS end (Quad)
										7) Establishment of 765 kV Substation at suitable location near Rishabdeo (Distt. Udaipur) along with 2x240 MVAR (765 kV) Bus Reactor
										8) Sirohi PS- Rishabdeo 765 kV D/c line along with 330 MVAR switchable line reactor for each circuit at Sirohi end
										9) Rishabdeo - Mandsaur PS 765 kV D/c line along with 240 MVAR switchable line reactor for each circuit at Rishabdeo end
										10) LILO of one circuit of 765 kV Chittorgarh-Banaskantha D/c line at Rishabdeo S/s
										11) Establishment of 765 kV Mandsaur PS along with 2x330 MVAR (765 kV) Bus Reactors
										12) Mandsaur PS–Indore (PG) 765 kV D/c Line along with 1x330 MVAR switchable line reactor on each ckt at Mandsaur end of Mandsaur PS – Indore (PG) 765 kV D/c Line
										13) Establishment of 765/400 kV 2x1500 MVA Kurawar S/s with 2x330 MVAR 765 kV bus reactor and 1x125 MVAR 420 kV bus reactor
										14) Mandsaur- Kurawar 765 kV D/c line along with 240 MVAR switchable line reactors on each ckt at both ends of Mandsaur- Kurawar 765 kV D/c line
										15) Kurawar – Astha 400 kV D/c (Quad ACSR/AAAC/AL59 moose equivalent) line
										16) LILO of Indore – Bhopal 765 kV S/c line at Kurawar
										17) LILO of one circuit of Indore – Itarsi 400 kV D/c line at Astha
										18) Shujalpur – Kurawar 400 kV D/c (Quad ACSR/AAAC/AL59 moose equivalent) line
										19) Establishment of 765/400 kV, 2x1500 MVA & 2x500 MVA, 400/220 kV S/s at suitable location near Merta (Merta-II Substation) along with 2x125 MVAR & 2x240 MVAR bus reactor at Merta-II S/s
										20) STATCOM (2x+300MVAR) along with MSC (4x125 MVAR) & MSR (2x125 MVAR) along with 2 nos. 400kV bays at Barmer-I PS
										21) 400kV Sectionalizer bay (1 set) at Barmer-I S/s
										22) Barmer-I PS – Merta-II 765 kV D/c line along with 330 MVAR switchable line reactor for each circuit at each end of Barmer-I PS – Merta-II 765 kV D/c line
										23) Merta-II – Beawar 400 kV D/c line (Quad)
										24) Merta-II – Dausa 765 kV D/c line along with 240 MVAR switchable line reactor for each circuit at each end of Merta-II – Dausa 765 kV D/c line

Sl. No.	Application No. & Date	Name of Applicant	Project Location	Nature of Applicant	Installed Capacity (MW)	Criterion for applying	Connectivity Quantum (MW)	Start Date of Connectivity (As per Application)	Connectivity Location (As per Application)	Conn BGs requirement
25)	Establishment of 765/400kV, 2x1500 MVA S/s at suitable location near Ghiror (Distt. Mainpuri) along with 2x125 MVar & 2x240 MVar bus reactor at Ghiror S/s (UP)									
26)	Dausa - Ghiror 765 kV D/c line along with 330MVar switchable line reactor at Ghiror end and 240 MVar switchable line reactor at Dausa end for each circuit of Dausa - Ghiror 765 kV D/c line									
27)	LILO of both ckt of 765 kV Aligarh (PG) -Orai (PG) D/c line at Ghiror S/s along with 240 MVar switchable line reactor for each circuit at Ghiror S/s end of 765 kV Ghiror -Orai D/c line									
28)	LILO of one ckt of 765kV Agra (PG) – Fatehpur (PG) 765kV 2xS/c line at Ghiror along with 240 MVar switchable line reactor at Ghiror S/s end of 765 kV Ghiror -Fatehpur line									
29)	400kV Ghiror-Firozabad (UPPTCL) D/c line (Quad)									
<b>Start Date of Connectivity under GNA: 31.03.2028</b>										

**GNA Applications received in March'26**

**A. Application for grant of GNA received by Entity under 17.1(ii) in the month of Mar'26**

Sl No.	Application No. & Date	Name of the Applicant	Nature of applicant	GNA within Region (MW)	GNA outside Region (MW)	Total GNA Quantum (MW)	Start date of GNA	End date of GNA
1.	2200003433 (23.03.2026)	STT Global Data Centres India Pvt Ltd	Drawee entity connected to Intra-State transmission system	7	0	7	01.05.2026	31.03.2035
<p>M/s STT Global Data Centres India Private Limited has applied for GNA of 7 MW (Within the region) as a drawing injecting entity connected to Intra State Transmission System of Delhi at 33kV Masjid Mod &amp; 33kV VSNL Grid S/S of BRPL. In this regard, STT Global Data Centres India Private Limited has submitted NOC from Delhi Transco Limited (DTL) along with the application.</p> <p>STT Global Data Centres India Private Limited has requested for Start date of GNA from 01.05.2026. However, as the requested start date has already passed, it is proposed to grant GNA to M/s STT Global Data Centres India Private Limited with a start date of 30 days from date of issuance of intimation in line with the detailed procedure of CTUIL.</p>								

**B. Application for grant of GNA received by Entity under 17.1(vi) in the month of Apr'26**

<b>SI No.</b>	<b>Application No. &amp; Date</b>	<b>Name of the Applicant</b>	<b>Nature of applicant</b>	<b>GNA within Region (MW)</b>	<b>GNA outside Region (MW)</b>	<b>Total GNA Quantum (MW)</b>	<b>Start date of GNA</b>	<b>End date of GNA</b>
2.	2200003506 (01.04.2026)	M/s. Bharat Petroleum Corporation Limited	Injecting entity connected to intra-State transmission system	0	52	52	01.05.2026	30.04.2051
<p>M/s. Bharat Petroleum Corporation Limited has applied for GNA of 52 MW (outside the region) as an injecting entity connected to Intra State Transmission System of UPPTCL at 132 / 33 kV Shankargarh Substation. In this regard, M/s. Bharat Petroleum Corporation Limited has submitted NOC from UPPTCL along with the application.</p> <p>UP has been granted GNA of 11038 MW. As the above application is for injection of Power into ISTS, this shall relieve the ISTS system for drawl of power by UP. Therefore, there is a sufficient margin available in the existing ISTS system for injection of 52 MW power into ISTS from intra state system of UPPTCL. CEA and Grid-India provide their views on the proposal.</p> <p>In view of the above, it is proposed to grant 52 MW of GNA (outside the region) to M/s. Bharat Petroleum Corporation Limited for injection of power into ISTS network. M/s. Bharat Petroleum Corporation Limited need to submit following Conn BGs within 30 days of issuance of intimation by CTUIL:</p> <ul style="list-style-type: none"> <li>• <b>Conn BG1: Rs. 50 lakh</b></li> <li>• <b>Conn BG3: Rs. 2 lakh/MW</b></li> </ul> <p>M/s. Bharat Petroleum Corporation Limited has requested for Start date of GNA from 01.05.2026. However, as the requested start date has already passed, it is proposed to grant GNA to M/s Bharat Petroleum Corporation Limited with a start date of 30 days from date of issuance of intimation in line with the detailed procedure of CTUIL. M/s Bharat Petroleum Corporation Limited is requested to expedite submission of Conn BGs &amp; signing of agreement (upon issuance of intimation) so that the GNA can be made effective from the proposed start date.</p>								

## **Network Expansion scheme**

### **1. ICT augmentation at 400 kV Panipat BBMB S/s**

In the CEA meeting held on 17.04.2025, various Intra-State transmission schemes proposed by HVPNL (copy of minutes is enclosed in **Annexure-N1**) were discussed. In the meeting agenda for 400/220kV ICT augmentation at 400 kV Panipat BBMB S/s from 1x450 + 1x500 MVA to 3x500 MVA, 400/220 kV as well as 220/132kV ICT augmentation along with reconductoring of Panipat BBMB - Chhajpur 220 kV D/c line with HTLS conductor having capacity of 1200 Amp was deliberated. In the meeting following was agreed:

1. Replacement of existing 450 MVA, 400/220 kV ICT with 500 MVA ICT at Panipat BBMB S/s by BBMB under ISTS.
2. 1x500 MVA, 400/220 kV ICT augmentation (3<sup>rd</sup>) at Panipat BBMB S/s to be implemented as an asset of HVPNL.
3. Replacement of 2x100 MVA, 220/132 kV ICTs with 2x160 MVA ICTs at Panipat BBMB S/s to be implemented by HVPNL.
4. Reconductoring of Panipat BBMB - Chhajpur 220 kV D/c line with HTLS conductor having capacity of 1200 Amp by HVPNL.

Further in 240<sup>th</sup> OCC meeting held on 17.02.2026, OCC Forum noted the above-mentioned proposal and suggested HVPNL to get In-principle approval in the CMETS Meeting. HVPNL vide mail dated 16.03.2026 requested to place the subject agenda in upcoming CMETS meeting.

In this HVPNL's proposal Replacement of existing 1x450 MVA, 400/220 kV ICT with 500 MVA ICT at Panipat BBMB S/s is being carried out by BBMB under ISTS. Further, 1x500 MVA, 400/220 kV ICT augmentation (3<sup>rd</sup>) at Panipat BBMB S/s to be implemented by HVPNL as part of intra state scheme.

Considering above following transmission scheme is being implemented under inter state and intra state scheme (incidence to ISTS)

#### **by BBMB (as part of Inter state scheme):**

- Replacement of existing 450 MVA, 400/220 kV ICT with 500 MVA ICT at Panipat BBMB S/s by BBMB under ISTS.

#### **by HVPNL (as part of Intra state scheme):**

- 1x500 MVA, 400/220 kV ICT augmentation (3<sup>rd</sup>) at Panipat BBMB S/s to be implemented as an asset of HVPNL.
- Replacement of 2x100 MVA, 220/132 kV ICTs with 2x160 MVA ICTs at Panipat BBMB S/s to be implemented by HVPNL.
- Reconductoring of Panipat BBMB - Chhajpur 220 kV D/c line with HTLS conductor having capacity of 1200 Amp by HVPNL.

**Agenda may be noted.**

**2. Implementation of Dynamic Line Rating (DLR) system**

CEA convened a meeting on 14.01.2026 & 16.02.2026 to discuss the candidate transmission lines for implementation of Dynamic Line Ratings (Minutes of meeting is enclosed at **Annexure-N2**).

In the meeting, it was informed that Dynamic Line Ratings (DLR) is a technology that calculates the real-time, maximum electric current capacity of overhead transmission lines based on current, local weather conditions (wind speed, solar radiation, ambient temperature) rather than relying on static design parameters. Sensors are installed on the transmission lines for real time weather conditions for assessment of real time transmission capacity. Further, there is no fix number of DLR sensors which may be required per km in a transmission line and it depends on line configuration and ambient conditions. Time required for DLR implementation is around 8-10 months. However, it may vary from OEM to OEM and also according to line length and line configuration.

In meeting Grid-India stated that, though OEMs claim the enhancement of line capacity by upto 50% with DLR, it would be subject to the angular stability, voltage stability as well as terminal equipment ratings. At present, Powergrid has implemented DLR in the Madurai- Tuticorin 400 kV D/c line (Quad Moose) which was having very high loading at the time of conceptualization of the DLR. The line length is around 95 km and 18 DLR sensors have been installed.

In the meeting CTUIL stated that DLR may be implemented on the 400 kV Jhatikara – Mundka line and 400 kV Jhatikara – Bamnauli D/c lines which remain highly loaded and the same has been highlighted in Grid-India’s quarterly operational feedback report. Also, RE power from Rajasthan RE zones is being catered to Delhi through these lines, outage of any of the lines due to overloading would impact the RE evacuation. Grid-India also agreed with the above suggestion of CTUIL. Grid-India suggested that downstream network of Delhi would also need to be ascertained from DTL for reaping the benefits of DLR implementation in these lines.

Further in the 40<sup>th</sup> NCT meeting held on 15.04.2026 (Minutes of meeting is enclosed at **Annexure-N3**) it was noted that CTUIL and Grid India had suggested that following two lines which are heavily loaded may be considered for implementation of DLR

Sl. No	Name of the element	Ownership	Length (Km)	Conductor Type	Operational Limit (MVA)	Maximum loading recorded during 1st Jan 2025 to 31st Dec 2025 (Date and Time)	Remarks
1	Jhatikara-Mundka 400kV D/c line	DTL+POWERGRID	17	Quad Bersimis	1962	1275 MW on 09.06.2025, 12:23	1. Linked to RE evacuation path from Rajasthan and important part of Delhi ring

							2. Line loadings are also on the higher side in planning studies
2	Jhatikara-Bamnoli 400kV line	DTL+POWERGRID	12	Quad Bersimis	1962	1380 MW on 12.06.2025, 14:23	1. Linked to RE evacuation path from Rajasthan and important part of Delhi ring 2. Line loadings are also on the higher side in planning studies.

After deliberations, NCT directed CTUIL to examine the feasibility of implementation with entities involved and take up to the appropriate forum for approval. Considering above following two lines are being taken up in CMETS-NR meeting for DLR implementation :

- Jhatikara-Mundka 400kV D/c line
- Jhatikara-Bamnoli 400kV line

DTL may provide their inputs on proposal of DLR implementation on above lines.

**Agenda may be deliberated**

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## Annexure-N1



भारत सरकार

Government of India

विद्युत मंत्रालय

Ministry of Power

केन्द्रीय विद्युत प्राधिकरण

Central Electricity Authority

विद्युत प्रणाली योजना एवं मूल्यांकन-I प्रभाग

Power System Planning & Appraisal-I Division

सेवा में / To,

1. COO (CTUIL), Plot No. 16, IRCON International Tower, Institutional Area, Sector 32, Gurugram, Haryana - 122001
2. Director (System Operation), Grid- India, B-9, Qutab Institutional Area, Katwaria Sarai, New Delhi- 110010
3. Managing Director, Haryana Vidyut Prasaran Nigam Limited, Shakti Bhawan, Sector-6, Panchkula- 134109
4. Chairman, Bhakra Beas Management Board, Sector 19-B, Madhya Marg, Chandigarh.- 160019

**Subject:** Minutes of the meeting held on 17.04.2025 through video conferencing to discuss Intra-State transmission schemes proposed by HVPNL.

**विषय:** एचवीपीएनएल द्वारा प्रस्तावित इंट्रा-स्टेट ट्रांसमिशन योजनाओं पर चर्चा के लिए वीडियो कॉन्फ्रेंसिंग के माध्यम से 17.04.2025 को आयोजित बैठक का विवरण

महोदय/ Sir,

Please find enclosed the minutes of the meeting held on 17.04.2025 through video conferencing to discuss following Intra-State transmission schemes proposed by HVPNL:

1. ICT augmentation at 400 kV Panipat BBMB S/s from (1x450 + 1x500) MVA, 400/220 kV + 2x100 MVA, 220/132 kV +1x60 MVA, 220/33 kV to 3x500 MVA, 400/220 kV + 2x160 MVA, 220/132 kV +1x60 MVA, 220/33 kV along with reconductoring of Panipat BBMB - Chhajpur 220 kV D/c line with HTLS conductor having capacity of 1200 Amp.
2. 400/220 kV ICT augmentation at 400 kV Bhiwani BBMB S/s from 1x500 MVA to 2x500 MVA.
3. Replacement of 45 MVA, 220/132 kV ICT (Asset of HVPNL) with 100 MVA, 220/132 kV ICT at 220 kV Kurukshetra BBMB S/s.

4. Alternate connectivity for 132 kV Polysteel Hisar S/s by construction of 132 kV S/c line from 220 kV Hisar BBMB S/s to 132 kV Polysteel Hisar S/s through 132 kV underground power cable.
5. Creation of 220 kV Katwal S/s in place of earlier approved 220 kV Thua S/s.

भवदीय / Yours faithfully,  
Signed by Kanhaiya Singh  
Kushwaha  
Date: 25-04-2025 09:59:36

(कन्हैया सिंह कुशवाहा/ Kanhaiya Singh Kushwaha)

उप निदेशक / Deputy Director

**Minutes of the meeting held on 17.04.2025 through video conferencing to discuss Intra-State transmission schemes proposed by HVPNL**

List of participants is enclosed as **Annex-I**.

**Agenda 1: ICT augmentation at 400 kV Panipat BBMB S/s from**

**(1x450 + 1x500) MVA, 400/220 kV + 2x100 MVA, 220/132 kV + 1x60 MVA, 220/33 kV**

**to**

**3x500 MVA, 400/220 kV + 2x160 MVA, 220/132 kV + 1x60 MVA, 220/33 kV along with reconductoring of Panipat BBMB - Chhajpur 220 kV D/c line with HTLS conductor having capacity of 1200 Amp.**

- (i) 400 kV Panipat BBMB S/s has ICTs comprising of (1x500+1x450) MVA, 400/220 kV + 2x100 MVA, 220/132 kV + 1x60 MVA 220/33 kV ICTs.
- (ii) High loading has been observed on 400/220 kV and 220/132 kV ICTs at Panipat BBMB as well as in Panipat BBMB—Chhajpur 220 kV D/c line.
- (iii) As the existing 450 MVA ICT, comprising of single phase units are quite old, BBMB has already planned replacement of existing 450 MVA, 400/220 kV ICT (4x150 MVA single phase units including one spare unit) at Panipat BBMB S/s with 1x500 MVA, 3 phase, 400/220 kV ICT.
- (iv) In addition to above replacement of 450 MVA ICT by BBMB, HVPNL has proposed following augmentations for 'N-1' compliance:
  - (a) 500 MVA, 400/220 kV ICT augmentation (3<sup>rd</sup>) at Panipat BBMB S/s.
  - (b) Replacement of 2x100 MVA, 220/132 kV ICTs with 2x160 MVA ICTs at Panipat BBMB S/s.
  - (c) Reconductoring of Panipat BBMB - Chhajpur 220 kV D/c line with HTLS conductor having capacity of 1200 Amp.

**Deliberations in the meeting:**

- (i) BBMB stated that they have planned replacement of 450 MVA, 400/220 kV ICT at Panipat BBMB with 500 MVA ICT which would be implemented by BBMB. The same would be an ISTS asset and is already under tendering.
- (ii) CTUIL enquired about usage of the existing 450 MVA ICT after replacement with 500 MVA ICT. BBMB stated that they are quite old and are not fit for further operation.
- (iii) Grid-India stated that peak loading on existing 450+500 MVA, 400/220 kV ICTs at Panipat BBMB S/s has already reached around 90%. Therefore, there is requirement of 3<sup>rd</sup> 500 MVA ICT at Panipat BBMB for 'N-1' compliance.
- (iv) CEA enquired BBMB regarding the availability of space at Panipat BBMB S/s for implementation of 3<sup>rd</sup> 500 MVA ICT. BBMB confirmed that space is available with slight modifications at the substation.
- (v) CTUIL enquired whether the 3<sup>rd</sup> 500 MVA ICT would be implemented by BBMB or HVPNL.
- (vi) BBMB clarified that 3<sup>rd</sup> 500 MVA ICT would be implemented by BBMB and the cost for the same would be borne by HVPNL. Therefore, the 3<sup>rd</sup> 500 MVA ICT would be asset of HVPNL. HVPNL also confirmed the same.
- (vii) As the existing 400/220 kV ICTs at Panipat BBMB are already 'N-1' non-compliant, Grid-India requested HVPNL to identify feeders for SPS implementation to take care of

- contingencies till the commissioning of proposed 400/220 kV ICTs. HVPNL agreed for the same.
- (viii) HVPNL stated that in addition to above, replacement of 2x100 MVA, 220/132 kV ICT with 2x160 MVA ICT at Panipat BBMB S/s is also proposed along with reconductoring of Panipat BBMB - Chhajpur 220 kV D/c line with HTLS conductor having capacity of 1200 Amp.
  - (ix) CEA enquired about the peak loading experienced till date on the 2x100 MVA, 220/132 kV ICTs and Panipat BBMB - Chhajpur 220 kV D/c line.
  - (x) HVPNL stated that peak loading on 2x100 MVA, 220/132 kV ICTs at Panipat BBMB is around 95 MVA on each ICT whereas peak loading on Panipat BBMB - Chhajpur 220 kV D/c line is around 170 MVA on each circuit.
  - (xi) CEA stated that as total load of 190 MVA has already been experienced on 2x100 MVA, 220/132 kV ICTs, they may be still be 'N-1' non-compliant even after replacement with 2x160 MVA ICTs. Therefore, HVPNL may plan new substation or additional ICT augmentation in addition to the proposed augmentation. HVPNL agreed to the same.
  - (xii) After deliberations, following was agreed:
    - (a) Replacement of existing 450 MVA, 400/220 kV ICT with 500 MVA ICT at Panipat BBMB S/s by BBMB under ISTS.
    - (b) 1x500 MVA, 400/220 kV ICT augmentation (3<sup>rd</sup>) at Panipat BBMB S/s to be implemented as an asset of HVPNL.
    - (c) Replacement of 2x100 MVA, 220/132 kV ICTs with 2x160 MVA ICTs at Panipat BBMB S/s to be implemented by HVPNL.
    - (d) Reconductoring of Panipat BBMB - Chhajpur 220 kV D/c line with HTLS conductor having capacity of 1200 Amp by HVPNL.

**Agenda 2: 400/220 kV ICT augmentation at 400 kV Bhiwani BBMB S/s from 1x500 MVA to 2x500 MVA.**

- (i) At present, only 1 No. 500 MVA, 400/220 kV ICT exists at Bhiwani BBMB S/s (4x166.7 MVA single phase units including one spare unit), which has already been planned by BBMB to be replaced by 1 No. 3 phase 500 MVA, 400/220 kV ICT due to old age of existing ICTs.
- (ii) For 'N-1' compliance, HVPNL has proposed 2<sup>nd</sup> 500 MVA, 400/220 kV ICT at Bhiwani BBMB.

**Deliberations in the meeting:**

- (i) BBMB stated that the existing 400/220 kV ICT is quite old and is not fit for further operation, therefore the same needs to be replaced.
- (ii) Grid-India stated that peak loading of around 350 MVA has been observed on the existing 400/220 kV ICT. However, as only single 400/220 kV ICT exists at Bhiwani BBMB, there is requirement of additional 400/220 kV ICT for 'N-1' compliance. CTUIL also agreed with the same.
- (iii) BBMB stated that space for 2<sup>nd</sup> 500 MVA, 400/220 kV ICT is available at Bhiwani BBMB S/s.
- (iv) HVPNL stated that as the power from Bhiwani BBMB substation is also fed to states other than Haryana. Therefore, it is proposed that cost of implementation of 2<sup>nd</sup> 400/220 kV, 500 MVA ICT should be shared by all the beneficiary states.
- (v) CEA opined that in this meeting, only technical requirement of 2<sup>nd</sup> 400/220 kV ICT may be discussed. HVPNL may deliberate the implementation and commercial

modalities for the same in the Power Sub-Committee meeting of BBMB. HVPNL and BBMB agreed to the same.

- (vi) CTUIL stated that with the 2<sup>nd</sup> 500 MVA ICT augmentation at Bhiwani BBMB, power flow on 765/400 kV ICTs at Bhiwani PG would increase. Therefore, loading on the same needs to be monitored and ICT augmentation is to be taken up based on real time loading patterns.
- (vii) CEA opined that 220 kV substations of HVPNL at Isherwal and Dadhibana are also under implementation which would be connected with Bhiwani (PG) with 220 kV lines, with which, loading on 400/220 kV ICTs at Bhiwani (PG) would also increase. Therefore, loading on 400/220 kV ICTs at Bhiwani (PG) also needs to be monitored and ICT augmentation to be taken up accordingly. HVPNL intimated that the Isherwal and Dadhibana substations are under construction and are likely to be commissioned by 2025-26.
- (viii) After deliberations, following was agreed:
- (a) Replacement of existing 500 MVA, 400/220 kV ICTs at Bhiwani BBMB (4x166.7 MVA single phase units including one spare unit) by 1x500 MVA, 3 phase, 400/220 kV ICT by BBMB.
- (b) 500 MVA, 400/220 kV ICT augmentation (2<sup>nd</sup>) at Bhiwani BBMB (HVPNL to deliberate the modalities regarding implementation of the ICT in the Power Sub-Committee meeting of BBMB.)

**Agenda 3: Replacement of 45 MVA, 220/132 kV ICT (Asset of HVPNL) at 220 kV BBMB Kurukshetra S/s with 100 MVA, 220/132 kV ICT**

- (i) Details of ICTs at 220 kV BBMB Kurukshetra S/s is as follows:

Sl. No.	Description of Transformation Capacity	Year of manufacturing	Assets of	Maximum load till date (MVA)
1	220/132 kV, 45 MVA T-1	1961	BBMB	34.73
2	220/132 kV, 45 MVA T-2 (proposed to be replaced)	1961	HVPNL	31.35
3	220/132 kV, 50 MVA T-3	1986	BBMB	41.60
4	132/33 kV, 40/50 MVA T-1	2023	HVPNL	26.77
5	132/33 kV, 16/20 MVA T-2	1990	HVPNL	18.30
6	132/11 kV, 16/20 MVA T-1	2019	BBMB	13.04
7	132/11 kV, 16/20 MVA T-2	2019	BBMB	10.98

- (ii) HVPNL has recently replaced 10/16 MVA, 132/33 kV ICT with 40/50 MVA ICT (mentioned at Sl. No. 4 in above table) at Kurukshetra BBMB substation.
- (iii) In view of the old age of the 220/132 kV, 45 MVA ICT (T-2 of HVPNL mentioned at Sl. No. 2 above), HVPNL has proposed for replacement of the same.

**Deliberations in the meeting:**

- (i) BBMB stated that 220/132 kV ICT (T-2) at Kurukshetra BBMB S/s proposed to be replaced by HVPNL is quite old and needs to be replaced.
- (ii) BBMB further stated that load of Kurukshetra S/s and Jagadhari S/s is met from 400 kV Panipat BBMB S/s and MISS Ganguwal S/s through 220 kV S/c lines as shown in the figure below:



In case of outage of either Panipat- Kurukshetra BBMB 220 kV S/c line or MISS Ganguwal- Jagadhari 220 kV S/c line, entire load of Kurukshetra BBMB and Jagadhari has to be met through the other remaining 220 S/c line. Therefore, even after ICT augmentation proposed by HVPNL, power drawl by HVPNL from Kurukshetra BBMB S/s would be restricted as per the loading in the 220 kV lines. In view of this, it is suggested that HVPNL may either plan reconductoring of the existing 220 kV S/c lines or may plan new transmission lines to relieve the loading on existing lines in cases of contingency.

- (iii) After deliberations, following was agreed:
- Replacement of 45 MVA, 220/132 kV ICT (asset of HVPNL) by 100 MVA at 220 kV BBMB Kurukshetra S/s by HVPNL.
  - HVPNL to plan either reconductoring of the existing 220 kV S/c lines connected with Kurukshetra BBMB or may plan new transmission lines to relieve the loading on existing lines in cases of contingency. Till the implementation of the same, load drawl by HVPNL from Kurukshetra BBMB S/s is to be restricted as per the loading in the 220 kV lines.

**Agenda 4: Alternate connectivity for 132 kV Polysteel Hisar S/s by construction of 132 kV S/c line from 220 kV Hisar BBMB S/s to 132 kV Polysteel Hisar S/s through 132 kV underground power cable.**

- (i) 132 kV Polysteel Hisar S/s has installed capacity of (1x16/20+12.5) MVA, 132/11 kV ICTs which would be augmented by HVPNL to capacity of (2x16/20) MVA, 132/11 kV ICTs by 2025-26.
- (ii) Currently, 132 kV Polysteel Hisar S/s is being fed from Hisar BBMB -Ding (Sirsa) 132 kV S/c line through solid T-off arrangement having 0.2 sq" ACSR conductor (0.28 km) which causes interruption of supply during failure/breakdown of Hisar BBMB -Ding (Sirsa) 132 kV S/c line.
- (iii) In order to provide reliable supply to Polysteel Hisar S/s, 132 kV S/c line from Hisar BBMB S/s is proposed. Due to space constraint, overhead connectivity is not possible, therefore, Hisar BBMB –Polysteel Hisar 132 kV S/c line is proposed to be implemented through underground cable.

**Deliberations in the meeting:**

- (i) Grid-India stated that as per the Central Electricity Authority (Measures relating to Safety and Electric Supply) Regulations, 2023, tapping of transmission lines of 66 kV voltage level is not allowed, except for emergency situations. Therefore, HVPNL should implement the proposed 132 kV S/c line from BBMB Hisar to Polysteel at the earliest and the existing arrangement of HVPNL to meet the load of Polysteel through T-off should be removed as soon as possible.
- (ii) CEA requested HVPNL to take up the implementation of the proposed 132 kV line from Hisar BBMB to Polysteel Hisar on priority basis. The T-off arrangement to meet the load of Polysteel be removed at the earliest. HVPNL may also plan some other line at Polysteel Hisar for 'N-1' compliance.
- (iii) In addition to above, CEA requested HVPNL to immediately plan the additional transmission schemes to meet the load of all other substations which are currently being fed through T-off arrangement and submit the details of the same at the earliest along with time schedule of the implementation to CEA and Grid-India. HVPNL agreed for the same.
- (iv) After deliberations, following was agreed:
  - (a) HVPNL to implement the proposed Hisar BBMB – Polysteel Hisar 132 kV S/c line through underground cable (0.7 km) on priority basis and remove the existing T-off arrangement.
  - (b) HVPNL to plan additional transmission lines at Polysteel Hisar for 'N-1' compliance.
  - (c) HVPNL to plan and implement transmission schemes to meet the load of all other substations which are currently being fed through T-off arrangement and to remove the T-off at the earliest. HVPNL to submit the details of the same at the earliest along with time schedule of the implementation to CEA.

**Agenda 5: Creation of 220 kV Katwal S/s in place of earlier approved 220 kV Thua S/s**

- (i) Earlier, HVPNL had approved creation of 220 kV Thua S/s with capacity 2x160 MVA 220/132 kV+(1x20/25 MVA+1x40/50 MVA) 132/33 kV ICTs along with following associated transmission system:
- (a) LILO of both circuits of Jind (PG)- Narwana 220 kV D/c line at Thua S/s
  - (b) Creation of 132 kV D/c line from 132 kV Ghogharian S/s to 220 kV Thua S/s
  - (c) Creation of 132 kV D/c line from 132 kV Naguran S/s to 220 kV Thua S/s
- (ii) Now, in place of 220 kV Thua S/s, HVPNL has proposed 220 kV Katwal S/s with transformation capacity 2x160 MVA, 220/132 kV + (1x20/25 MVA + 1x40/50 MVA) 132/33 kV ICTs with following proposed transmission connectivity:
- (a) LILO of existing Jind (HVPNL) - Safidon 220 kV D/c line at 220 kV Katwal S/s with augmentation of existing Jind (PG) - Jind (HVPNL) 220 kV D/c line having 0.5 sq” ACSR conductor (length-5.5 km) with 1200 A HTLS conductor.
  - (b) Creation of 132 kV D/c line from 132 kV Naguran S/s to Katwal S/s (length-6 km).
  - (c) Creation of 132 kV D/c line from 132 kV Ghogharian S/s to Katwal S/s (length-25 km).
  - (d) Creation of LILO of one ckt. of 132 kV D/c line from 220 kV Jind (HVPNL) to 132 kV Sec-9 Jind S/s at 220 kV Katwal S/s (LILO length approx. 20 km).

### **Deliberations in the meeting:**

- (i) HVPNL stated that the land for Thua substation was not available, therefore, HVPNL has proposed Katwal substation.
- (ii) CTUIL stated that with the system proposed by HVPNL, loading on 3x500 MVA, 400/220 kV ICTs at Jind PG would increase. However, margin is available on the ICTs, therefore, loading on ICTs may be monitored in real time and ICT augmentation may be taken on the basis of real time loadings.
- (iii) CEA enquired about the peak loading on Jind (PG) - Jind (HVPNL) 220 kV D/c line whose reconductoring has been proposed.
- (iv) HVPNL intimated that the Jind (PG) - Jind (HVPNL) 220 kV D/c line has been created by LILO of Jind (HVPNL) - PTPS line at Jind (PG) and Jind (PG) - Jind (HVPNL) 220 kV D/c line has been test charged and would be commissioned shortly.
- (v) CTUIL suggested that real time loading on Jind (PG) - Jind (HVPNL) 220 kV D/c line may be monitored after commissioning and accordingly, reconductoring of the said line may be planned. HVPNL agreed for the same.
- (vi) After deliberation, following was agreed:
  - (a) HVPNL's proposal for creation of 220 kV Katwal substation with transformation capacity 2x160 MVA 220/132 kV (1x20/25 MVA + 1x40/50 MVA) 132/33 kV ICTs with following proposed transmission connectivity:
    - LILO of existing Jind (HVPNL) – Safidon 220 kV D/c line at 220 kV

- Katwal S/s
- Creation of 132 kV D/c line from 132 kV Naguran S/s to Katwal S/s (length-6 km).
  - Creation of 132 kV D/c line from 132 kV Ghogharian S/s to Katwal S/s (length-25 km).
  - Creation of LILO of one ckt. of 132 kV D/c line from 220 kV Jind (HVPNL) to 132 kV Sec-9 Jind S/s at 220 kV Katwal S/s (LILO length approx. 20 km).
- (b) Loading on 400/220 kV, 3x500 MVA ICTs at Jind (PG) and Jind (PG) - Jind (HVPNL) 220 D/c line to be monitored and necessary strengthening to be taken up on the basis of real time loading.

Meeting ended with thanks to the participants.

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**Annex I****List of participants:**

<b>S.No.</b>	<b>Name (Smt/Shri/Ms)</b>	<b>Designation</b>
<b>CEA</b>		
1	Ishan Sharan	Chief Engineer
2	Kavita Jha	Director
3	Kanhaiya Singh Kushwaha	Deputy Director
4	Komal Dupare	Deputy Director
<b>CTUIL</b>		
5	Sandeep Kumawat	DGM
6	Madhusudan Meena	Engineer
<b>Grid - India</b>		
7	Gaurav Malviya	Manager
<b>BBMB</b>		
8	Surjeet Singh	CE (TS)
9	Vijay Singh	SE (Bhiwani)
<b>HVPNL</b>		
10	Sandeep Yadav	SE
11	Pushpendra Singh	SE
12	Surendra Singh	SE
13	Birender Singh	XEN
14	Deepak Singh	XEN
15	Satya Prakash	XEN
16	Anurodh Giri	XEN
17	Ramesh Chand	XEN
18	Anita Chowdhary	XEN
19	Vikas Malik	XEN
20	Palak Sinha	AE

## Annexure-N2



भारत सरकार

Government of India

विद्युत मंत्रालय

Ministry of Power

केन्द्रीय विद्युत प्राधिकरण

Central Electricity Authority

विद्युत प्रणाली योजना एवं मूल्यांकन - I प्रभाग

Power System Planning &amp; Appraisal-I Division

सेवा में / To,

- (i) COO, CTUIL, Floors No. 5-10, Tower 1, Plot No. 16, IRCON International Tower, Institutional Area, Sector 32, Gurugram, Haryana – 122001
- (ii) CMD, Grid India, B-9 (1st Floor), Qutab Institutional Area, Katwaria Sarai, New Delhi -110016
- (iii) CMD, PGCIL, Power Grid Corporation of India Limited, Saudamini, Plot No. 2, Sector 29, Near IFFCO Chowk, Gurugram, Haryana
- (iv) CMD, Rajasthan Rajya Vidyut Prasaran Nigam Limited (RVPN) Vidyut Bhawan, R.C. Dave Marg, Janpath, Jyoti Nagar, Jaipur, Rajasthan – 302005
- (v) Managing Director, Gujarat Energy Transmission Corporation, Sardar Patel Vidyut Bhavan, Race Course, Vadodara, Gujarat-390007
- (vi) CMD, MSETCL, Prakashganga, Plot No.C-19, E-Block, Bandra-Kurla Complex, Bandra (E), Mumbai - 400051

**विषय/Subject: Minutes of the meeting to discuss the candidate transmission lines for implementation of Dynamic Line Ratings**

महोदय / Sir,

Please find enclosed the minutes of the meeting held on 14.01.2026 and 16.02.2026 through video conferencing to discuss the candidate transmission lines for implementation of Dynamic Line Ratings.

भवदीय / Yours faithfully,

Digitally signed by  
Kanhaiya Singh Kushwaha  
Date: 06-04-2026

(कन्हैया सिंह कुशवाहा / Kanhaiya Singh Kushwaha)

(उप निदेशक / Deputy Director)

**Minutes of the meeting held on 14.01.2026 and 16.02.2026 through video conferencing to discuss the candidate transmission lines for implementation of Dynamic Line Ratings.**

List of participants is attached as **Annexure-I**.

**Background:**

Meetings were held on 14.01.2026 and 16.02.2026 to discuss candidate transmission lines for implementation of Dynamic Line Ratings.

**Discussions in the meeting:**

1. Powergrid's representative gave following inputs with respect to DLR in transmission lines:
  - (i) Dynamic Line Ratings (DLR) is a technology that calculates the real-time, maximum electric current capacity of overhead transmission lines based on current, local weather conditions (wind speed, solar radiation, ambient temperature) rather than relying on static design parameters. Sensors are installed on the transmission lines for real time weather conditions for assessment of real time transmission capacity.
  - (ii) As per inputs provided by OEMs, capacity of the line may enhance by upto 50% of the design capacity with DLR depending on weather conditions.
  - (iii) There is no fix number of DLR sensors which may be required per km in a transmission line and it depends on line configuration and ambient conditions.
  - (iv) Time required for DLR implementation is around 8-10 months. However, it may vary from OEM to OEM and also according to line length and line configuration.
  - (v) DLR may also be shifted to another line in case it is no longer required in the present line. Shifting time may be around 3-4 months which is again subject to change as per OEMs and line length/ line configuration.
  - (vi) Hotline implementation of the DLR is also feasible which would involve additional cost.
  - (vii) At present, Powergrid has implemented DLR in the Madurai- Tuticorin 400 kV D/c line (Quad Moose) which was having very high loading at the time of conceptualization of the DLR. The line length is around 95 km and 18 DLR sensors have been installed. However, post DLR implementation, loading on the line has been low and has not even reached its design rating. Therefore, real advantage of DLR have not been realized till date.
2. Grid-India stated that, though OEMs claim the enhancement of line capacity by upto 50% with DLR, it would be subject to the angular stability, voltage stability as well as terminal equipment ratings.
3. Grid-India stated that based on the real time loading, they have identified following lines in which DLR may be implemented:

Sl. No	Name of the element	Region	Ownership	Length (Km)	Conductor Type	Operational Limit (MVA)	Maximum loading recorded during 1st Jan 2025 to 31st Oct 2025 (Date and Time)	Remarks
1	400 kV Talcher-Meramundali D/C	ER	POWERGRID	51 & 89	ACSR Twin Moose	Seasonal rating: Mar-June-714 July-Oct-874 Nov-Feb-989	752 MW on shorter line 03-06-2025 15:35	<ol style="list-style-type: none"> <li>Part of Talcher STPS (6X500 MW) pit head thermal evacuation path.</li> <li>This line is a limiting constraint during high SR export (high RE season) when power order on Talcher-Kolar HVDC needs to be minimized</li> <li>This line is a limiting constraint during peak demand of Odisha (critical element for Bhubaneswar, state capital of Odisha.</li> <li>EHV lines in Odisha is vulnerable to cyclones</li> <li>Reconductoring of both circuits are approved. Work is in progress on ckt-1 which is expected to be completed by April/May 2026. Terminal equipment upgradation will take place later. Till such time the thermal limit for the reconducted ckt would be 1385 MVA</li> <li>Seasonal rating already applied.</li> <li>SPS is in place for maintaining stability of the Talcher complex in case of HVDC trippings. <b>Benefit-</b> DLR would have multiple benefits for reliability and resilience.</li> </ol>
2	400 kV Navsari(PG)-Vav(GIS)-S/c	WR	GETCO - WRTS -2	16.22	ACSR Twin Moose	850	988 MW on 13-06-2025 00:45 -915 MW on 05-03-2025 13:00	<ol style="list-style-type: none"> <li>Line experiences bi-directional flow. During solar hours flow is from Vav to Navsari and vice versa during non-solar hours</li> <li>Line is one of the limiting constraints for import in South Gujarat particularly when Gas</li> </ol>

Sl. No	Name of the element	Region	Ownership	Length (Km)	Conductor Type	Operational Limit (MVA)	Maximum loading recorded during 1st Jan 2025 to 31st Oct 2025 (Date and Time)	Remarks
								<p>generation in South Gujarat is out of service.</p> <p>3. This line is a limiting constraints when DGEN generation is high</p> <p>4. Commissioning of 765 kV Ahemdabad-Navsari, 765/400/220 kV Navsari_New and 220 kV outlets from Vapi-II S/s (ACOD: Mar'26) are expected to provide relief. <b>Benefit:</b> DLR would enhance loadability to serve load growth in South Gujarat and also enhance reliability margin in the event of contingency of 765 kV parallel corridor.</p> <p>5. Now that Ahmedabad – Navsari 765kV D/c line is commissioned, relief on Navsari – Vav line if any may be assessed based on operational experience before proceeding with subject DLR.</p>
3	400 kV New Purulia PSP – New Ranchi D/C	ER	PKTCL	113	ACSR Twin Moose	850	609 MW each ckt on 23-07-2025 14:00	<p>1. Line is one of the limiting constraint for ATC/TTC of South Bengal import and WR-ER corridor</p> <p>2. With increasing RE integration in NR and WR this line loading will increase further.</p> <p>3. 1000 MW Purulia pum storage, pumping mode of operation lead to high loading of the line.</p> <p>4. 765 Tamnar - Jamshedpur corriord from WR-ER is approved , however its implementation might take time , <b>Benefit-</b> DLR will enhance reliability margin and flexibility</p>

Sl. No	Name of the element	Region	Ownership	Length (Km)	Conductor Type	Operational Limit (MVA)	Maximum loading recorded during 1st Jan 2025 to 31st Oct 2025 (Date and Time)	Remarks
								in pumping operation for absorbing more RE by ER
4	400 kV Pavagada – Gooty D/C line	SR	POWERGRID	104.5	ACSR Twin Moose	850	880 MW each circuit on 27-07-2025 13:40	<ol style="list-style-type: none"> <li>Part of Pavagada_Karnataka RE evacuation system.</li> <li>No instance of RE Curtailment due to overloading of the line.</li> <li>2450 MW already installed and additional 2050 MW RE connectivity at 400/220kV Pavagada S/S approved by CTUIL which is published</li> <li>Reconductoring as well as upgradation of bays approved in 41st CMETS held on 29.11.2025 for addressing N-1 violation and 36th NCT <b>Benefit</b> – Due to the short gestation period of RE projects and longer reconductoring timelines, DLR installation can offer additional RE evacuation margin at Pavagada subject to SR export constraints.</li> </ol>
5	400 kV Pune(GIS)-Pune(PG)-Q/c	WR	Adani	65	ACSR Twin Moose	850	802 MW on 02-08-2025 18:45	<ol style="list-style-type: none"> <li>Line is one of the limiting constraint for ATC/TTC of Mumbai Metropolitan Area &amp; Pune area. 765 kV Aurangabad-Solapur or 765 Aurangabad-Pune line is often kept open to regulate the flow on Pune-Pune interconnectors.</li> <li>VSC HVDC Kudus-Aarey is expected to relieve these line loading but post commissioning of 765 kV Narendra-Pune-D/c and likely growth</li> </ol>

Sl. No	Name of the element	Region	Ownership	Length (Km)	Conductor Type	Operational Limit (MVA)	Maximum loading recorded during 1st Jan 2025 to 31st Oct 2025 (Date and Time)	Remarks
								in demand due to data centres in Mumbai/Pune will increase the loading on these lines. <b>Benefit-</b> DLR will enhance loadability and operational flexibility.
6	400 kV Kolhapur-Karad-D/c	WR	MSETCL	105	ACSR Twin Moose	850	762 MW on 16-06-2025 11:35	<ol style="list-style-type: none"> <li>Part of SR-WR interregional flow corridor and linked to RE evacuation path from SR.</li> <li>With addition of bulk loads like data centre in near future, loading may get increased</li> <li>Post COD of 765 kV Narendra-Pune D/C, loading may reduce marginally. However the COD of this line is delayed. <b>Benefit</b> - DLR Would enhance operational flexibility.</li> </ol>
7	400 kV Kankani-Merta S/C	NR	RRVPL	140	ACSR Twin Moose	850	951 MW on 23-07-2025 12:35	<ol style="list-style-type: none"> <li>Part of Rajasthan VRE evacuation system</li> <li>No instance of RE curtailment due to overloading of the line. <b>Benefit</b> - adding some more cushion in reliability margin. Enhancement of RE evacuation from Rajasthan might not be achieved due to presence of other constraint related to stability and ICT overloading.</li> </ol>
8	400 kv Bhadla (RS)-Bikaner(RS)	NR	RRVPL	189.6	ACSR Quad Moose	1385	Crossed 1000 MW during May 2025	<ol style="list-style-type: none"> <li>Important link for Rajasthan state RE as well as ISTS.</li> <li>Line conductor is upgraded, however terminal equipment is yet to be upgraded.</li> <li>Limiting constraint in RE evacuation. <b>Benefit-</b> DLR will</li> </ol>

Sl. No	Name of the element	Region	Ownership	Length (Km)	Conductor Type	Operational Limit (MVA)	Maximum loading recorded during 1st Jan 2025 to 31st Oct 2025 (Date and Time)	Remarks
								enhance loadability.
9	400kV OPGC - Lapan ga D/C	ER	OPTCL	24.5	AAAC Twin Moose	950 (As per SLDC and OPTCL - SPS also designed considering 950 MVA rating)	903 MW on each ckt on 29-08-2025 12:40	<ol style="list-style-type: none"> <li>Part of OPGC (2X660 MW) and Ind Bharat (350X2 MW) pit head thermal evacuation path .</li> <li>As per interim arrangement JSWEUL generation is being evacuated from 400 kV JSWEUL-OPGC.</li> <li>OPTCL has infomed the loadability of this line as 1000 MVA.</li> <li>With the above limits, the loading of 400 kV OPGC-Lapanga is n-1 non-compliant.</li> <li>COD of 400 kV JSW-Jharsuguda D/C (dedicated line for JSW) is delayed.</li> <li>Two instances of SPS operation in which generation either tripped or reduced at JSWEUL have occurred</li> <li>DLR could be beneficial if the OPTCL agrees to revise the line loadability. <b>Benefit-</b> OPGC generation maximization can also be ensured with DLR even after dedicated Line constrction as Reconductoring of OPGC- Lapanga is yet to be approved. OPGC - Lapnag D/C flow will progressively increase with more RE injection from WR and load growth in Odisha.</li> </ol>
10	220 kV BTPS-Agia D/C line	NER	AEGCL	69	ACSR Zebr a	208	146 MW on each ckt 09-09-2025 15:30:00	<ol style="list-style-type: none"> <li>The 400 kV Bongaigaon–Azara line and the 220 kV Salakati–BTPS–Agia–Azara corridor operate as parallel paths for supplying power to</li> </ol>

Sl. No	Name of the element	Region	Ownership	Length (Km)	Conductor Type	Operational Limit (MVA)	Maximum loading recorded during 1st Jan 2025 to 31st Oct 2025 (Date and Time)	Remarks
								<p>the capital region of the Assam power system. In the event of tripping of the 400 kV Bongaigaon–Azara line, approximately 30–35% of its loading gets transferred to the 220 kV Salakati–BTPS–Agia–Azara corridor.</p> <p>2. The current TTC of NER is being restricted due to high loading of 220 kV Balipara–Sonabil DC and 220 kV BTPS–Agia DC lines under the N-1 contingency condition of the 400 kV Bongaigaon–Azara.</p> <p>3. At present, the loading of 220 kV BTPS–Agia is limited to 500 A by AEGCL citing old conductors</p> <p>4. 220 kV BTPS–Agia DC will continue to remain major constraints even after commissioning of 400 kV substations at Rangia, Sonapur and Khumtai, as well as 220 kV substations at Agamoni, Sankardev Nagar, and Bihpuria.</p> <p>5. Strengthening of the 220 kV Balipara–Sonabil D/c line has already been approved in the C-METS forum, therefore BTPS–Agia could be considered by DLR. <b>Benefit-</b> Enhanced operational flexibility and import capability of NER.</p>

4. CTUIL stated that as per the load flow study files of 2030 time frame, loading on the most of the above lines identified by Grid-India which are loaded in the present scenario is expected to be reduced in the future time frame with commissioning of

under construction/ planned transmission schemes. For example, 400 kV Navsari (PG)-Vav (GIS) S/c line is expected to be relieved in future with commissioning of 765 kV Ahmedabad-Navsari, 765/400/220 kV Navsari (New) and 220 kV outlets from Vapi-II S/s. 400 kV Kolhapur-Karad D/c line is expected to will be relieved by commissioning of 765 kV Narendra-Pune D/c line.

5. CTUIL further stated that as DLR can be shifted from one line to another in shorter time frame of 3-4 months or even lower, they may be implemented on the lines identified by Grid -India to have additional operational margin in present scenario and may be shifted to another line in future when loading on the line reduces.
6. CTUIL highlighted that most of the lines for evacuation of RE in Rajasthan are long (250-300 km) in which DLR may not be helpful as there may be issues of angular stability with higher power flow.
7. CTUIL stated that in addition to lines identified by Grid-India, DLR may be implemented on the 400 kV Jhatikara – Mundaka line and 400 kV Jhatikara – Bamnauli D/c lines which remain highly loaded and the same has been highlighted in Grid-India’s quarterly operational feedback report. Also, RE power from Rajasthan RE zones is being catered to Delhi through these lines, outage of any of the lines due to overloading would impact the RE evacuation. Grid-India also agreed with the above suggestion of CTUIL. Grid-India suggested that downstream network of Delhi would also need to be ascertained from DTL for reaping the benefits of DLR implementation in these lines.

Sl . No	Name of the element	Region	Ownership	Length (Km)	Conductor Type	Operational Limit (MVA)	Maximum loading recorded during 1st Jan 2025 to 31st Dec 2025 (Date and Time)	Remarks
1	Jhatikara – Mundaka 400 kV D/c line	NR	DTL+PO WERGRI D	17	Quad Bersimis	1962	1275 MW on 09-06-2025 12:23	<ol style="list-style-type: none"> <li>1. Linked to RE evacuation path from Rajasthan and important part of Delhi ring.</li> <li>2. Line loadings are also on the higher side in planning studies</li> </ol>
2	Jhatikara – Bamnauli 400 kV line	NR	DTL+PO WERGRI D	12	Quad Bersimis	1962	1380 MW on 12-06-2025 14:35	<ol style="list-style-type: none"> <li>1. Linked to RE evacuation path from Rajasthan and important part of Delhi ring.</li> <li>2. Line loadings are also on the</li> </ol>

								higher side in planning studies
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8. CEA opined that such lines may also be identified which may help in additional RE evacuation with margin created with DLR, thereby reducing the RE curtailment, particularly in NR and WR.
9. CTUIL suggested following ISTS lines (existing and planned) which may be loaded due to high RE integration and may be considered for DLR based on real time loadings in next 2 years.
  - (i) NR:
    - 765 kV Khetri-Narela D/c line
    - 400 kV Jodhpur – Kankroli line
    - 765 kV Khetri-Jhatikra D/c line
    - 765 kV Aligarh-G’Noida line
    - 400 kV RAPP-Shujalpur D/c line
  - (ii) WR:
    - 765 kV Vataman – Navsari(New) D/c line
    - Padghe(PG) – Navi Mumbai & Padghe (PG) – Khargar 400kV (quad) line

**Annex-I****List of participants:**

- **CEA:**
  1. Ms. Ammi Ruhama Toppo – Chief Engineer
  2. Shri J. Ganeswara Rao – Director
  3. Shri Bhanwar Singh Meena – Director
  4. Shri Nitin Deswal – Deputy Director
  5. Shri Kanhaiya Singh Kushwaha – Deputy Director
  6. Ms. Akshata Yadav – Assistant Director
  
- **WRPC:**
  1. Shri P D Lone – Superintending Engineer
  
- **CTUIL:**
  1. Shri Bhaskar Wagh – Deputy General Manager
  2. Shri Sandeep Kumawat – Chief Manager
  3. Shri Pratyush Singh – Chief Manager
  4. Shri Manish Ranjan Keshari – Chief Manager
  
- **Grid-India:**
  1. Shri Vivek Pandey – CGM, NLDC
  2. Shri M. Venkateswara Rao – Chief Manager
  3. Shri Priyam Jain – Chief Manager
  4. Shri Prabhakar Porwal – Manager
  
- **Powergrid:**
  1. Shri Satish Kumar
  2. Shri Amit Kumar
  3. Shri Ravindra Nath Gupta
  4. Shri M Srinivasa Rao
  
- **RVPN:**
  1. Ms. Sona Sisodia- Superintending Engineer
  2. Shri Om Prakash Mahela – Executive Engineer
  3. Shri Upendra Nagar – Assistant Engineer

## Annexure-N3



सत्यमेव जयते

भारत सरकार

Government of India

विद्युत मंत्रालय

Ministry of Power

केंद्रीय विद्युत प्राधिकरण

Central Electricity Authority

विद्युत प्रणाली योजना एवं मूल्यांकन प्रभाग- II

Power System Planning &amp; Appraisal Division-II

सेवा में /To

As per list of Addresses

**विषय: ट्रांसमिशन पर राष्ट्रीय समिति (एनसीटी) की चालीसवीं बैठक का कार्यवृत्त -- के संबंध में**

**Subject: Minutes of the 40<sup>th</sup> Meeting of National Committee on Transmission (NCT) –regarding.**

महोदया (Madam) / महोदय (Sir),

The 40<sup>th</sup> meeting of the "National Committee on Transmission" (NCT) was held on 15<sup>th</sup> April 2026 at New Delhi. The minutes of the meeting are enclosed herewith.

भवदीय / Yours faithfully

Digitally signed by

Bhagwan Sahay Bairwa

Date: 27-04-2026

10:52:47

(बी.एस.बैरवा / B.S. Bairwa)

मुख्य अभियन्ता एवं सदस्य सचिव,(एन.सी.टी.)/  
Chief Engineer & Member Secretary (NCT)

	Section-1) at Mandsaur S/s for 600 MW RPP of M/s Sprng Green Energy2 Pvt. Ltd. (2200000824)				31.12.2029
2.	Implementation of 2 nos. 220 kV line bays at Shujalpur (PG) S/s	Power Grid Corporation of India Ltd.	Rs. 10.64 Cr	31.03.2026	18 months from the date of award
3.	Eastern Region Expansion Scheme-50: Spare reactor at Sundargarh	Power Grid Corporation of India Ltd.	Rs. 17.91 Cr	31.03.2026	21 months from the date of award
4.	Eastern Region Expansion Scheme-50: Purnea 220/132 kV 4 <sup>th</sup> ICT	Power Grid Corporation of India Ltd.	Rs. 30.20 Cr	31.03.2026	24 months from the date of award

4.5.2 Members noted the same.

#### 4.6 Implementation of Dynamic Line Rating (DLR) system

4.6.1 Chief Engineer (PSPA-I), CEA stated that in the 19<sup>th</sup> meeting of NCT held on 29.04.2024, it was directed to expedite pilot project on dynamic line rating (DLR).

4.6.2 She further informed that meetings were held on 14.01.2026 and 16.02.2026 to discuss candidate transmission lines for implementation of Dynamic Line Ratings. In that meeting, POWERGRID stated that they have implemented DLR in the Madurai-Tuticorin 400 kV D/c line (Quad Moose) which was having very high loading at the time of conceptualization of the DLR. The line length is around 95 km and 18 DLR sensors have been installed. However, post DLR implementation, loading on the line has been low and has not even reached its design rating. Therefore, real advantage of DLR have not been realized till date.

4.6.3 She informed that CTUIL and Grid India had suggested that following two lines which are heavily loaded may be considered for implementation of DLR

Sl. No.	Name of the element	Ownership	Length (Km)	Conductor Type	Operational Limit (MVA)	Maximum loading recorded during 1st Jan 2025 to 31st Dec 2025 (Date and Time)	Remarks
1	Jhatikr	DTL +	17	Quad	1962	1275 MW on	1. Linked to RE

	a – Mundka 400 kV D/c line	POWERGRID		Bersimis		09-06-2025 12:23	evacuation path from Rajasthan and important part of Delhi ring. 2. Line loadings are also on the higher side in planning studies.
2	Jhatkara – Bamnoli 400 kV line	DTL+POWERGRID	12	Quad Bersimis	1962	1380 MW on 12-06-2025 14:35	1. Linked to RE evacuation path from Rajasthan and important part of Delhi ring. 2. Line loadings are also on the higher side in planning studies.

4.6.4 Further, following lines had been recommended following ISTS lines (existing and planned) which may be loaded due to high RE integration and may be considered for DLR based on real time loadings in next 2 years.

NR:

- a) 765 kV Khetri-Narela D/c line
- b) 400 kV Jodhpur – Kankroli line
- c) 765 kV Khetri-Jhatikra D/c line
- d) 765 kV Aligarh-G’Noida line
- e) 400 kV RAPP-Shujalpur D/c line

WR:

- f) 765 kV Vataman – Navsari(New) D/c line
- g) Padghe(PG) – Navi Mumbai & Padghe (PG) – Khargar 400kV (quad) line

4.6.5 After deliberations, NCT directed CTUIL to examine the feasibility of implementation with entities involved and take up to the appropriate forum for approval.

#### 4.7 Request to expedite transmission system planning for evacuation of RE power from Vijayapura & Davangere area of Karnataka

4.7.1 Representative of MNRE stated that additional RE potential of 8.2GW (*beyond 500 GW*) was declared by MNRE in the state of Karnataka under the 209.9 GW scheme of 2025-26. Out of this, 1.5 GW was declared at Bijapur (Vijayapura) and 1.25 GW at Davangere. The same was communicated to MoP vide MNRE letters dated 25.06.2025 & 28.08.2025. The planning for the transmission system under ISTS for evacuation of RE power from Bijapur (Vijayapura) & Davangere is still pending.

4.7.2 Representative of CTUIL stated that transmission system for integration and evacuation of additional 1.5 GW RE Potential at Bijapur was planned through 400 kV D/c line from Bijapur to Solapur. However, Solapur and beyond transmission system could not be approved in Western Region. Recently, transmission system for